

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM** *AMENDED*  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31473  
 Name: BG-5 Inc.  
 Address: 3939 Ellis Road  
 City/State/Zip: Rantoul, KS 66079  
 Purchaser: CMI  
 Operator Contact Person: Jim Patton  
 Phone: (785) 241-4016  
 Contractor: Name: Town Oil  
 License: 6142  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>11/10/05</u>	<u>11/14/05</u>	<u>11/30/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

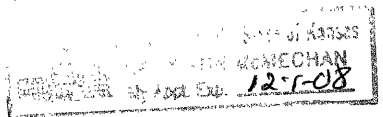
API No. 15 - 059-25103-00-00  
 County: Franklin  
N/2 S/2 NE Sec. 13 Twp. 18 S. R. 20  East  West  
3560 feet from S / N (circle one) Line of Section  
1360 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Trent Burkdoll Well #: T61  
 Field Name: Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
 Total Depth: 802 Plug Back Total Depth: 760.7  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 802  
 feet depth to 6 w/ 112 sx cmt.  
ALTI WRM 7-19-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Manager Date: 7/14/06  
 Subscribed and sworn to before me this 14 day of July,  
2006.  
 Notary Public: May Ann Mahaha  
 Date Commission Expires: Dec 1 2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 17 2006**  
**KCC WICHITA**



✓

Operator Name: BG-5 Inc. Lease Name: Trent Burkdoll Well #: T61  
 Sec. 13 Twp. 18 S. R. 20  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/ccl	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;"><input checked="" type="checkbox"/> Log</td> <td style="width:30%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>2nd Squirrel</td> <td>722.5</td> <td>727.5</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	2nd Squirrel	722.5	727.5
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
2nd Squirrel	722.5	727.5								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	6.75	4.5	10	757	OWC	112	
Surface	12.25	8 5/8		21	Portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	722.5 - 727.5		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	n/a	4		28

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 JUL 17 2006  
 KCC WICHITA

# TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-05	1564	T. Burkdoll # 61	13	18	20	FR.
CUSTOMER			TRUCK #			
B.G.S. Inc.			372			
MAILING ADDRESS			DRIVER			
3939 Ellis Rd			Fred			
CITY			TRUCK #			
Rantoul			164			
STATE			DRIVER			
KS			Rick			
ZIP CODE			TRUCK #			
			144			
			DRIVER			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 780' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 762' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
 DISPLACEMENT 12.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4:13 PM

REMARKS: Establish Circulation. Mix & Pump 200# Premium Gel w/ 15 BBLs  
Water Flush. Mix & Pump 112 SKS OWC Cement w/ 1/4" Flo Seal  
per SKS. Cement to surface. Flush pump clean. Displace  
4 1/2" Rubber Plug to casing TD. w/ 12.1 BBL Fresh water. Pressure  
to 600# PSI. Release pressure to set float valve. Check  
plug depth with measuring line.

*Fred Maden*

Rtg supplied water  
town Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		765 <sup>00</sup>
5406	15 mi.	MILEAGE <u>Pump Truck</u>		45 <sup>00</sup>
5407	Minimum	<u>Ton Mileage</u>		260 <sup>00</sup>
1126	112 SKS	<u>OWC Cement</u>		1456 <sup>00</sup>
1118B	4 SKS	<u>Premium Gel</u>		26 <sup>53</sup>
1107	1 SKS	<u>Flo Seal</u>		42 <sup>25</sup>
4404	1	<u>4 1/2" Rubber Plug</u>		38 <sup>00</sup>
		<u>Sub Total</u>		2633 <sup>29</sup>
		<u>Tax @ 6.8%</u>		106.30
<b>RECEIVED</b>				
<b>JUL 17 2006</b>				
<b>KCC WICHITA</b>				
SALES TAX				
ESTIMATED TOTAL				2739.57

AUTHORIZATION \_\_\_\_\_ TITLE WO# 200918 DATE \_\_\_\_\_