

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5948

Name: Tremo Corporation

Address 978 Coyote Road

City/State/Zip Toronto, KS 66777

Purchaser: _____

Operator Contact Person: Mary D. Bird

Phone (316) 637-2340

Contractor: Name: Kurt Finney

License: unknown

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/31/00 9/7/00 9-18-00
Spud Date Date Reached TD Completion Date

API NO. 15- 207-266980000

County Woodson

NE - NE - NW - Sec. 24 Twp. 25S Rge. 13 E W

370 Feet from (N) (circle one) Line of Section

3120 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Mills Well # 187

Field Name Quincy Trend

Producing Formation _____

Elevation: Ground 994' KB _____

Total Depth 1520' PBTD _____

Amount of Surface Pipe Set and Cemented at 40-50 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1518

feet depth to 0 w/ 165 sx cmt.

Drilling Fluid Management Plan ALT II WHM 7-19-06
(Data must be collected from the Reserve Pit)

Chloride content 500 ppm Fluid volume 50 bbls

Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature T. E. T. J. D.

Title Owner Date 1/8/01

Subscribed and sworn to before me this 8th day of January, 2001.

Notary Public Janene K Brunell

Date Commission Expires 11/20/2002

K.C.C. OFFICE USE ONLY

F NO Letter of Confidentiality Attached
 C YES Wireline Log Received
 C NO Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

JANENE K. BRUNELL
Notary Public - State of Kansas
My Appt. Expires 11/20/2002

SIDE TWO

Operator Name Tremo Corporation Lease Name Mills Well # 187
 Sec. 24 Twp. 25S Rge. 13 East West
 County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray/Neutron

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
Weiser	1060		
Cherokee	1186		
Cattleman	1386		
Bartlesville	1426		
TOTAL DEPTH	1520		

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8-5/8"	35#	50'	Portland	25	
Longstring	6-3/4"	4½"	10.5#	1518'	"	165	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	PERFS at 1426, 1430, 1434, 1438,	FRAC-350 gal 15% acid
	1442, 1446, 1450, 1454, 1466, 1470	355 Bbls SW

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls:	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Blue Star Acid Service, Inc.

PO Box 103
Eureka, KS 67045
(316) 583-7664
(316) 583-4664 - Mobile

Invoice

DATE	INVOICE #
09/25/2000	2366

BILL TO

Tremo Corporation
978 Coyote Road
Toronto, KS 66777

LEASE #

Mills 187

JOB DATE

09/07/2000

QUANTITY	DESCRIPTION	RATE	AMOUNT
	Pump Truck Rental	665.00	665.00
	Mileage	31.50	31.50
165	Regular Cement	6.75	1,113.75
620	Lbs. Gel 4%	0.095	58.90
310	CACLZ 2%	0.35	108.50
650	Lbs. Gilsonite 4 lbs./sack	0.30	195.00
1	Float Shoe	92.50	92.50
3	Centralizers	26.00	78.00
1	Cement Basket	100.00	100.00
1	Top Rubber Plug	25.00	25.00
	Handling & Dumping	82.50	82.50
	Mileage	81.25	81.25
	Subtotal		2,631.90
	Sales Tax	155.28	155.28

Total \$2,787.18

THANK YOU FOR YOUR BUSINESS!

Blue Star Acid Service, Inc.

PO Box 103
Eureka, KS 67045
(316) 583-7664
(316) 583-4664 - Mobile

Invoice

DATE INVOICE #
09/25/2000 2358

BILL TO

Tremo Corporation
978 Coyote Road
Toronto, KS 66777

LEASE

Mills 187

JOB DATE

09/01/2000

QUANTITY	DESCRIPTION	RATE	AMOUNT
	Pump Truck Rental	375.00	375.00
	Mileage	42.00	42.00
25	Regular Cement	6.75	168.75
70	CACLZ 1%	0.35	24.50
	Handling & Dumping	12.50	12.50
	Mileage	35.00	35.00
	Subtotal		657.75
	Sales Tax	38.81	38.81

Total \$696.56

THANK YOU FOR YOUR BUSINESS!