

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING, LP
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316 365-3111) _____
 Contractor: Name: FINNEY DRILLING
 License: 5989
 Wellsite Geologist: _____

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. E-26,562

11-27-2000 12-1-2000 _____
 Spud Date or Date Reached TD Completion Date or
 Completion Date Recompletion Date

API No. 15-031-21,905-00-06
 County: COFFEY
 NW SE - NE Sec. 2 Twp. 23 S. R. 16 X E W
3570 feet from S Line of Section
910 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: HAZEN Well #: 25I
 Field Name: LEROY

Producing Formation: SQUIRREL

Elevation : Ground: UNKNOWN Kelly Bushing: _____

Total Depth: 1000 Plug Back Total Depth: 993.20

Amount of Surface Pipe Set and Cemented at 43.50 Feet

Multiple Staging Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II Completion, cement circulated from 1000

feet depth to SURFACE w/ 129 sx cement.

ALT II WITH 7-19-06

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls

Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter Sec. Twp. S R E W

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 12-20-2000

Subscribed and sworn to before me this 24th day of January
2001

Notary Public: Shirley A. Stotler
 Date Commission Expires: 1-20-2004

SHIRLEY A. STOTLER
 Notary Public, State of Kansas
 My Appr. Expires 1-20-2004

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 JCM UTC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 29 2001

CONSERVATION DIVISION

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well # 25I
 Sec. 2 Twp. 23 S. R. 16 XEast West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	43.50	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	993.20	50/50 POZ	129	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	DML RTG	GALS 15%HCL		
		12/20 SAND		

TUBING RECORD		Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift		
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
Disposition Of Gas					
METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Compl.
(If vented Submit ACO-18)			<input type="checkbox"/> Commingled		
-----Other (Specify) _____					

DRILLERS LOG

ORIGINAL

API NO. 15-031-219050000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: NW SE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 25I LEASE NAME: HAZEN

FOOTAGE LOCATION: 3570 FEET FROM SOUTH LINE 910 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: GENE VINCENT

SPUD DATE: 11-27-00 TOTAL DEPTH: 1000

DATE COMPLETED: 12-1-00 OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10 7/8	7"	19	43.50	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	993.20	50-50	125	SERVICE COMPANY

WELL LOG

CORES: 965 TO 977

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE

3 CENTRALIZERS

6 SCRATCHERS

1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	2	SHALE	764	773
CLAY	2	14	LIMESTONE	773	782
RIVER GRAVEL	14	24	SHALE	782	843
SHALE	24	172	LIMESTONE	843	852
LIMESTONE	172	228	SAND & SHALE	852	871
SHALE	228	235	LIMESTONE	871	876
LIMESTONE	235	236	SHALE	876	879
SHALE	236	272	SHALE & LIME	879	890
LIMESTONE	272	292	LIMESTONE	890	897
SHALE	292	317	SHALE	897	914
LIMESTONE	317	331	LIMESTONE	914	918
SHALE	331	351	SHALE	918	926
LIMESTONE	351	421	LIMESTONE	926	928
SHALE	421	429	SHALE	928	963
RED SHALE	429	439	LIMESTONE	963	965
SHALE	439	448	SHALE	965	967
LIMESTONE	448	450	LIMESTONE	967	968
SHALE	450	468	SAND	968	972
KC LIME	468	585	SHALE	972	1000 T.D.
SHALE	585	720			
LIMESTONE	720	725			
SHALE	725	752			
LIMESTONE	752	755			
SHALE & LIME	755	764			

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL 4398
 TICKET NUMBER

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
12-4-00	1828	Hazen #25-1		2	2B	7E	CF	
CHARGE TO <u>Colt Energy</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 388</u>				OPERATOR <u>Gene</u>				
CITY & STATE <u>Iola KS 66749</u>				CONTRACTOR <u>Finney Drilling</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		525 ⁰⁰
5402	997	casing footage	.13	129 ⁴¹
		HYDRAULIC HORSE POWER		
1118	5	premium gel	11 ⁰⁰	55 ⁰⁰
4402	1	2 1/2 rubber plug		15 ²⁵
		TAX	6.490	66 ⁴⁵
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC.SAND		
1124	1295x	CEMENT 50/150 P02	7 ⁵⁰	967 ⁵⁰
5407	minimum	NITROGEN		173 ⁹⁹
		TON-MILES		1934 ³¹
ESTIMATED TOTAL				1934 ³¹

NSCO #15087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE 12-4-00

170337