

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: PLAINS MARKETING, LP
Operator Contact Person: DENNIS KERSHNER
Phone: (316) 365-3111
Contractor: Name: FINNEY DRILLING
License: 5989
Wellsite Geologist: _____
Designate Type Of Completion:
☒ New Well ☐ ReEntry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Entr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☒ Other (SWD or Entr.?) ☐ Docket No. E-26,562

10-24-2000 11-2-2000 11-2-00
Spud Date or Completion Date Date Reached TD Completion Date or Recommendation Date

KCC WITH PER APPL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

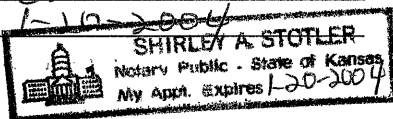
Signature: *Dennis Kershner*

Title: OFFICE MANAGER Date: 12-27-2000

Subscribed and sworn to before me this 24th day of January 2001.

Notary Public: *Shirley A Stotler*

Date Commission Expires: 1-10-2004



API No. 15-031-21,899 -00 00
County: COFFEY
NW-SE-SE-NE Sec. 2 Twp. 23 S. R. 16 X E W
3185 feet from S Line of Section
540 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: HAZEN Well #: 171
Field Name: LEROY
Producing Formation: SQUIRREL
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 997 Plug Back Total Depth: 991.6
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Staging Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 997
feet depth to SURFACE w/ 142 sx cement.

ALT II WITH 7-19-05

Drilling Fluid Management Plan (Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter Sec. Twp. S R. E W
County: _____ Docket No.: _____

KCC Office Use Only

☐ Letter of Confidentiality Attached
☐ If Denied, Yes ☐ Date _____
☐ Wireline Log Received
☐ Geologist Report Received
☒ VIC Distribution

KANSAS CORPORATION COMMISSION

JAN 29 2001
1-29-2001
CONSERVATION DIVISION

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well # 171
 Sec. 2 Twp. 23 S. R. 16 XEast West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes XNo
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes XNo

Cores Taken XYes No

Electric Log Run XYes No

(Submit Copy)

List All E. Logs Run:

 Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	45	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	991.6	50/50 POZ	142	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <u> </u> Perforate <u> </u> Protect Casing <u> </u> Plug Back TD <u> </u> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 961-970	GALS 15%HCL	
		12/20 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <u> </u> Yes <u> </u> No
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Date of First, Resumed Production, SWD or Enhr	Producing Method: <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity
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Disposition Of Gas

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease Open Hole XPerf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify) _____

DRILLERS LOG**ORIGINAL**API NO. 15-031-218990000S. 2 T. 23 R. 16EOPERATOR: COLT ENERGY, INCLOCATION: SE SE NEADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 171 LEASE NAME: HAZENFOOTAGE LOCATION: 3185 FEET FROM SOUTH LINE 540 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: GENE VINCENTSPUD DATE: 10-24-00TOTAL DEPTH: 997DATE COMPLETED: 11-2-00OIL PURCHASER: PLAINS**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	45	TYPE A	50	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	991.60	50-50	119	SERVICE COMPANY

WELL LOGCORES: 960 TO 974DST: NOOPEN HOLE LOG: NORAN: 1 FLOATSHOE
3 CENTRALIZERS
6 SCRATCHERS
1 CLAMP

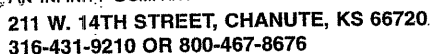
<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3
CLAY	3	15
GRAVEL	15	29
SHALE	29	169
LIMESTONE	169	220
SHALE	220	229
LIMESTONE	229	232
SHALE	232	236
LIMESTONE	236	237
SHALE	237	278
LIMESTONE	278	282
SHALE	282	306
LIMESTONE	306	327
SHALE	327	334
LIMESTONE	334	413
SHALE	413	447
LIMESTONE	447	449
SHALE	449	463
LIMESTONE	463	585
SHALE	585	715
LIMESTONE & SHALE	715	721
SHALE	721	744
LIMESTONE	744	747
SHALE	747	758

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
LIMESTONE	758	759
SHALE	759	768
LIMESTONE	768	778
SHALE	778	838
LIMESTONE	838	848
SHALE	848	867
LIMESTONE	867	870
SHALE	870	873
LIMESTONE & SHALE	873	881
LIMESTONE	881	887
SHALE	887	911
LIMESTONE	911	914
SHALE	914	956
LIMESTONE	956	958
SHALE	958	960
SAND	960	970
SAND & SHALE	970	980
SHALE	980	997 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 29 2001

CONSERVATION DIVISION



LOCATION Ottawa

DATE _____

170014