

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: PLAINS MARKETING, LP
 Operator Contact Person: DENNIS KERSHNER
 Phone: (316 365-3111)
 Contractor: Name: FINNEY DRILLING
 License: 5989
 Wellsite Geologist: _____
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. E-26, 562
 _____ 10-3-2000 _____ 10-9-2000 _____ 10-9-2000
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,896-00-00
 County: COFFEY
SW-SE-NE Sec. 2 Twp. 23 S. R. 16 X E W
2815 feet from S Line of Section
895 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: HAZEN Well #: 11I
 Field Name: LEROY
 Producing Formation: SQUIRREL
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1000 Plug Back Total Depth: 996.30
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1000
 feet depth to SURFACE w/ 146 sx cement.
ALT II WHM 7-19-06
Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

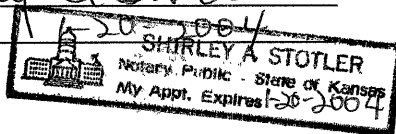
Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 12-27-2000

Subscribed and sworn to before me this 24th day of January 2001.

Notary Public: Shirley A Stotler

Date Commission Expires: _____



KCC Office Use Only

NO Letter of Confidentiality Attached
 If Denied, Yes _____ Date _____
NO Wireline Log Received **RECEIVED**
NO Geologist Report Received
YES UIC Distribution KANSAS CORPORATION COMMISSION

JAN 29 2001
12-29-2001
 CONSERVATION DIVISION

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well # 111
 Sec. 2 Twp. 23 S. R. 16 XEast West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	43	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	996.3	50/50 POZ	146	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 963-971	GALS 15%HCL	
		12/20 SAND	

TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr _____ Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas _____ **METHOD OF COMPLETION** _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify) _____

ORIGINAL

DRILLERS LOG

API NO. 15-031-218960000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: SE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 111

LEASE NAME: HAZEN

FOOTAGE LOCATION: 2815 FEET FROM SOUTH LINE

895 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE VINCENT

SPUD DATE: 10-3-00

TOTAL DEPTH: 1000

DATE COMPLETED: 10-9-00

OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	17	43	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	996.30	TYPE A	125	SERVICE COMPANY

WELL LOG

CORES: 960 TO 974

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE
3 CENTRALIZERS
6 SCRATCHERS
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	SHALE	780	782
CLAY	3	20	LIMESTONE	782	784
RIVER GRAVEL	20	27	SHALE	784	841
SHALE	27	159	LIMESTONE	841	849
LIMESTONE	159	167	SHALE	849	867
SAND	167	175	LIMESTONE	867	869
LIMESTONE	175	189	SAND & SHALE	869	882
SHALE	189	196	SHALE	882	887
LIMESTONE	196	217	LIMESTONE	887	892
SHALE	217	233	SHALE	892	910
LIMESTONE	233	259	LIMESTONE	910	915
SHALE	259	309	SHALE	915	920
LIMESTONE	309	325	LIMESTONE	920	923
SHALE	325	338	SHALE	923	958
LIMESTONE	338	418	LIMESTONE	958	960
SHALE	418	450	SHALE	960	962
LIMESTONE	450	583	LIMESTONE	962	963
SHALE	583	716	SAND	963	967
SAND & LIME	716	744	SHALE	967	1000 T.D.
LIMESTONE	744	750			
SHALE	750	760			
LIMESTONE	760	762			
SHALE	762	771			
LIMESTONE	771	780			

RECEIVED
KANSAS CORPORATION COM.

JAN 29 2001

CONSERVATION DIVISION

