

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed**

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: PLAINS MARKETING, LP  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: (316) 365-3111  
 Contractor: Name: FINNEY DRILLING  
 License: 5989  
 Wellsite Geologist: \_\_\_\_\_

Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Entr.  SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. E-26,52  
 \_\_\_\_\_ 10-10-2000 \_\_\_\_\_ 10-13-2000 \_\_\_\_\_ 10-13-2000  
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

CONSERVATION DIVISION  
 JAN 29 2001  
 1-29-2001

API No. 15-031-21,895-00-00  
 County: COFFEY  
SE-SE-SE-NE Sec. 2 Twp. 23 S. R. 16 X E W  
2815 feet from S Line of Section  
165 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: HAZEN Well #: 9I  
 Field Name: LEROY  
 Producing Formation: SQUIRREL  
 Elevation: Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: 997 Plug Back Total Depth: 991.30  
 Amount of Surface Pipe Set and Cemented at 41 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from 977  
 feet depth to SURFACE w/ 175 sx cement.

*ALT II WHM 7-19-05*

**Drilling Fluid Management Plan (Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 De-watering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 12-27-2000

**KCC Office Use Only**

Letter of Confidentiality Attached  
 If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Subscribed and sworn to before me this 24<sup>th</sup> day of January  
2001  
 Notary Public: Shirley A. Stotler  
 Date Commission Expires: 1-01-2004

**SHIRLEY A. STOTLER**  
 Notary Public - State of Kansas  
 My App. Expires 1-01-2004

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Operator Name COLT ENERGY, INC. Lease Name HAZEN Well # 9I  
 Sec. 2 Twp. 23 S. R. 16 XEast   West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	_____ Log Formation (Top), Depth and Datum _____ Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	41	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	991.30	50/50 POZ	175	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 960-968	GALS 15%HCL	
		12/20 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Compl.  Commingled \_\_\_\_\_  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

DRILLERS LOG

API NO. 15-031-218950000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: SE SE SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 9I

LEASE NAME: HAZEN

FOOTAGE LOCATION: 2815 FEET FROM SOUTH LINE

665 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE VINCENT

SPUD DATE: 10-10-00

TOTAL DEPTH: 997

DATE COMPLETED: 10-13-00

OIL PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	41	TYPE A	53	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	991.80	TYPE A	120	SERVICE COMPANY

WELL LOG

CORES: 960 TO 974  
 DST: NO  
 OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
6 SCRATCHERS  
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	2	SHALE	848	867
GRAVEL SAND	2	22	LIMESTONE	867	870
SHALE	22	171	SHALE	870	873
LIMESTONE	171	216	SHALE & LIMESTONE	873	880
SAND	216	222	SHALE	880	886
LIMESTONE	222	225	LIMESTONE	886	892
SHALE	225	297	SHALE	892	909
LIMESTONE	297	320	LIMESTONE	909	915
SHALE	320	335	SHALE	915	922
LIMESTONE	335	410	LIMESTONE	922	925
SHALE	410	414	SHALE	925	958
LIMESTONE	414	422	LIMESTONE	958	959
SHALE	422	448	SHALE	959	962
LIMESTONE	448	582	LIMESTONE	962	963
SHALE	582	715	SAND	963	970
LIMESTONE	715	721	SHALE	970	997 T.D.
SAND & SHALE	721	746			
LIMESTONE	746	751			
SHALE	751	755			
LIMESTONE	755	758			
SHALE	758	770			
LIMESTONE	770	785			
SHALE	785	838			
LIMESTONE	838	848			



# CONSOLIDATED

## INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

# ORIGINAL

TICKET NUMBER **15878**

LOCATION *Ottawa, Mo.*

### FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-12-00	1828	Hazen 9-I		2	23	16	CF	
CHARGE TO				OWNER				
<i>Colt Energy</i>								
MAILING ADDRESS				OPERATOR				
<i>PO Box 388</i>				<i>Gene Vincent</i>				
CITY & STATE				CONTRACTOR				
<i>Iola, Ki 66749</i>				<i>Finney Drilling</i>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525.00
5402	991.30	Casing footage	13	128.87
		HYDRAULIC HORSE POWER		
1118	5.00	Premium Gel	11.00	55.00
4402	One	2 3/8" Rubber Plug		15.75
		Tax	6.4%	88.53
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS	<i>Customer Supplied</i>	N/A
		FRAC SAND		
1124	175.00	CEMENT 5950 Poz	7.50	1312.50
		NITROGEN		
5407	M.A.	TON-MILES		175.00
				ESTIMATED TOTAL
				2300.65

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Jim Green*

CUSTOMER or AGENT (PLEASE PRINT)

DATE *10-13-00*

*1169688*