

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: 9431 East Central, Suite #100
 City/State/Zip: Wichita, Kansas 67206-2543
 Purchaser: _____
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Duke Drilling Company, Rig #1
 License: 5929
 Wellsite Geologist: Bill Ree
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/30/2005</u>	<u>10/19/2005</u>	<u>02/03/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22,932-0000
 County: Barber. 70' E. of
C N/2 N/2 NE Sec. 28 Twp. 30 S. R. 14 East West
330 feet from S / (N) (circle one) Line of Section
1250 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: TERNES TRUST Well #: 1-28
 Field Name: Wildcat
 Producing Formation: Kansing Kansas City
 Elevation: Ground: 1873' Kelly Bushing: 1884'
 Total Depth: 4775' Plug Back Total Depth: 4059'
 Amount of Surface Pipe Set and Cemented at 956' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to ALT I WITH W/ 6-27-06 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 1,800 bbls
 Dewatering method used Hauled free fluids to disposal
 Location of fluid disposal if hauled offsite:
 Operator Name: Raymond Oil Company
 Lease Name: WATSON SWD License No.: 5046
 Quarter SW Sec. 8 Twp. 29S S. R. 15 East West
 County: Barber Docket No.: D-24,342

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 06/22/2006

Subscribed and sworn to before me this 22 day of June, 2006

The state of Kansas
 The County of Sedgwick
 Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
 BETTY H. SPOTSWOOD
 My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: F.G. Holl Company, L.L.C. Lease Name: TERNES TRUST Well #: 1-28
 Sec. 28 Twp. 30 S. R. 14 East West County: Barber. 70' E. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/BHCS/MEL
 CNL/CDL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attachment

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	950'	A-Con/Std	525sx	2% gel, 3%cc
Conductor		13-3/8"		188'	A-Con/Std	410sx	6% gel, 3%cc
Production	7-7/8"	5-1/2"	15#	4768.05'	Acid Serv/St	225sx	2% gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4543-4545', 4548-4554' Simpson Sand	Treat w/ 250 gal 7-1/2% Mira acid	
	4158' - 4162' LKC "H"		
	4340' - 4346' LKC "M"		
	4044' - 4047' LKC "C"		
	CIBP @ 4059'		

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8"	4029'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Waiting on pipeline hook-up
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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TERNES-TRUST 1-28
BARBER COUNTY, KANSAS

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Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Anhydrite				
Herrington	2155	-271	2155	-271
Winfield	2216	-332	2214	-330
Towanda	2284	-400	2279	-395
Ft. Riley	2334	-450	2333	-449
Florence			2373	-489
B/Florence			2421	-537
Kinney			2437	-553
Wrefold			2471	-587
Council Grove	2503	-619	2501	-617
Bader				
Cottonwood	2666	-782	2667	-783
Neva			2723	-839
Red Eagle	2804	-920	2804	-920
Foraker			2831	-947
Onaga Shale	2933	-1049	2932	-1048
Wabausee	2980	-1096	2978	-1094
Root Shale	3002	-1118	3002	-1118
Stotler	3109	-1225	3106	-1222
Tarkio/Elmont	3158	-1274	3157	-1273
Bern	3257	-1373	3255	-1371
Howard	3323	-1439	3320	-1436
Severy	3388	-1504	3389	-1505
Topeka	3410	-1526	3405	-1521
Heebner	3790	-1906	3786	-1902
Toronto	3803	-1919	3804	-1920
Douglas Shale	3831	-1947	3830	-1946
Brown Lime	3961	-2077	3961	-2077
Lansing	3982	-2098	3983	-2099
Lansing "H"	4157	-2273	4158	-2274
BKC	4370	-2486	4364	-2480
Marmaton	4388	-2504	4385	-2501
Cherty Limestone	4409	-2525	4413	-2529
Conglomerate			4449	-2565
Viola	4490	-2606	4491	-2607
Simpson Sh	4525	-2641	4526	-2642
Simpson ss	4534	-2650	4535	-2651
Arbuckle	4633	-2749	4634	-2750
RTD			4775	-2891
LTD				

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TREATMENT REPORT



KCC WICHITA

Customer ID
Customer F. G. HOLL COMPANY
Lease TERNS TRUST

Date 10-02-05
Lease No.
Well # 128

Field Order # 11670 Station PRATT Casing 13 3/8 Depth 191 19 Formation BARBER State KS
Type Job SURFACE 13 3/8 NEW WELL Legal Description 28-30S-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft 1.36	6.5	Acid 200 SKS COMMON 2% BED	6LL	RATE	PRESS	ISIP
Depth 191	Depth	From 15'	To	Pre Pad 370 SKS 125% CELL FRAC	Max			5 Min.
Volume	Volume	From 2.56	To 15.41	Pad 210 SKS A-CON 3% C/C	Min			10 Min.
Max Press	Max Press	From 12#	To	Frac 27% CASSET, 25% SK CELL FRAC	Avg			15 Min.
Well Connection SUEDE	Annulus Vol.	From	To	Flush H2O	HHP Used			Annulus Pressure
Plug Depth 171	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative MIKE GODFREY Station Manager DAVE SCOTT Treater M McGUIRE

Service Units 109 380 457 305 575

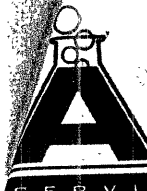
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					CALLED OUT
0330					ON LOCATION
0645					CASING CREW START RUNNING 9 INTS NEW 13 3/8 55.5" CASING
0730					LAY DOWN 1ST JOINT & TRIP IN W/ BIT
1300					START RUNNING 9 INTS CASING BASKET ON #1 & #2 INT 4 INTS IN & WAS TOLD TO CEMENT HOOK UP TO PUMP TRUCK
1645	150		45	4	START MIXING 100 SKS COMMON
	150		70	4	FOLLOWED BY 110 SKS A-CON
				4	DISPLACEMENT CIRCULATING CEMENT
1700	150		26.5		SHUT DOWN NO CEMENT
1720				1.5	HOOK UP 1" & START MIXING
			70		MIX 100 SKS COMMON 100 SKS A-CON
1750					SHUT DOWN
					JOB COMPLETE

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TREATMENT REPORT



WICHITA

ORIGINAL

Customer: F.G. Holl
 Lease: TRINIS Trust
 Date: 10-20-05
 Well #: 1-28
 County: Barber
 State: KS.

Field Order #: 11521
 Station: Pratt
 Casing: 5 1/2
 Depth:
 Formation:
 Legal Description: 28-705-4W
 Type Job: 5 1/2 L.S. N.W.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2				75% A Serve Lite				5 Min.
Depth	Depth	From	To	Pre Pad		Max		10 Min.
117	4770			1.77 ft ³		Min		15 Min.
Volume	Volume	From	To	Pad		Avg		
1500				150 sks. 50/50 P02		HHP Used		Annulus Pressure
Max Press	Max Press	From	To	Frac		Gas Volume		Total Load
1500				1.53 ft ³				
Well Connection	Annulus Vol.	From	To	Flush				
P.C.								
Plug Depth	Packer Depth	From	To					
4772								

Customer Representative: Terry Baird
 Station Manager: Dave Scott
 Treater: Bobby Drake

Service Units	123	226	347	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15					On Location w/ F.L.
6:30					Run 113 jts 14" 5 1/2 Int. - 2, 4, 5, 6, 7, 8, 17, 18, 19, 20
					Bkt. on 5
8:40					Csg. on Bottom
9:00					Hook up to Csg. / Break. circ. w/ Rig
1:46	100		20	3.5	Salt Flush
1:51	100		5	3.5	H2O Spacer
1:52	100		12	3.5	Mud. Flush
1:56	100		5	3.5	H2O Spacer
1:57	100		12	3.5	Super Flush
2:00	100		5	3.5	H2O Spacer
2:02	100		20	3.5	Mix Lead @ 13.0 #/gal
2:06	100		43	3.5	Mix Tail @ 13.8 #/gal
2:19					Clear Pump + Lines - Release Plug
2:22	100			5.0	Start Disp.
2:38	400		90	5.0	Lift Pressure
2:43	1500		117		Plug Down
2:50			4		Plug Rat Hole - Circulation Thru Job
					Job Complete
					Thanks, Bobby

TREATMENT REPORT

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SERVICES LLC

WICHITA ORIGINAL

Customer ID		Date	
Customer G. Holl		10-3-05	
Lease No.		Well #	
		1-28	
Order #	Station	Casing	Depth
772	Pratt	8 5/8	950
County		State	
Barber		KS	

Job: **Surface New Well** Formation: _____ Legal Description: **28-30s-14w**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8		2.56	12.0	325sk A-con 3% CC 1/4 C.F.		500		
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
918	PBTD	1.36	15.0	200 ski std 2% Gel 3% CC 1/4 C.F.	Min		10 Min.	
Volume	Volume	From	To	Pad	Avg		15 Min.	
58.3								
Max Press	Max Press	From	To	Frac	HHP Used		Annulus Pressure	
500								
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative: **Mike Godfrey** Station Manager: **D Scott** Treater: **Scotty** X

Service Units	124	380	457	346	570	305	575			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On loc w/Trks Safety mtg
					ISFV Top S.J. Basket 120' Down
					Csg on Bottom Drop Ball Circ w/Rig
0334	200		148	5.0	Mix Lead Cmt @ 12.0ppg 325sk
0402	150		48.4	5.0	Mix Tail Cmt @ 15.0ppg 200sk
0411	0				Close In + Release Plug
0412	100			5	St Disp w/H2O
0450	500		58.3	0	Plug Down on Insert not hand
					Release psi Held
					Stage last 10 Bbli Disp
					Plug not hand pumped
					max Disp
					Circ 20 Bbli Cmt = 43 ski
					Jet Cellar after 1 hr
					full Cmt
					Job Complete
					Thank you
					Scotty