

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31708
Name: Ensminger/Kimzey Kimzey
Address: p.o. box 267
City/State/Zip: Colony, Ks
Purchaser: Crude Marketing
Operator Contact Person: David Kimzey
Phone: (620) 852-3456
Contractor: Name: Ensminger/Kimzey
License: 31708
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-20-05 7-22-05 7-22-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC WITHIN PER OPER

API No. 15 - 15-001-29225 - 00 - 00
County: Allen
NE NW 1/4 Sec. 31 Twp. 23 S. R. 19 East West
5115' feet from (S) N (circle one) Line of Section
4250' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eastwood Well #: K-40
Field Name: Iola
Producing Formation: Bartsville

Elevation: Ground: n.a. Kelly Bushing: _____
Total Depth: 960' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II WITHIN 7-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

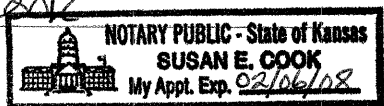
Signature: David Kimzey

Title: Co / Owner Date: 11/17/05

Subscribed and sworn to before me this 17th day of November

2005

Notary Public: Susan E Cook
Susan E. Cook



KCC Office Use ONLY

NO Letter of Confidentiality Received
YES if Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

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Operator Name: Ensminger/Kimzey Kinzey Lease Name: Eastwood Well #: K-40
 Sec. 31 Twp. 23 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

ORIGINAL

List All E. Logs Run:

Gamma Ray / Neutron

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8 | 7" | | 20' | portland | 5 | |
| Production | 5 5/8 | 2 7/8 | 6.50 | 954.9' | portland | 110 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 | 908.5-926 | frac 40 sacks 12/20 Sand 50 gal. Hydrochloric acid 15% | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2 7/8 | 954.9' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 8-6-05 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 16 | trace | 10 | | 32 |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Drillers Log

Ensminger/Kimzey

COMPANY: _____

FARM: Eastwood

Well No. K-40

API 15-001-29,225

Surface Pipe 20'-7"

T.D. Hole 960' T.D. Pipe 954' 2 7/8"

Allen

COUNTY: _____

Sec 31 Twp 23 Range 19

Location 5115' FSL

Location 4250' FEL

Spot NE, NW, NW 1/4

Company tools

CONTRACTOR _____

| Thickness | Formation | Depth | MINUTES PER | REMARKS | BIT NO. |
|-----------|-----------|-------|-------------|--|---------|
| | Soil | 11 | | <div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> Started 7/20/05 Completed 7/22/05 </div> | |
| 48 | Lime | 52 | | | |
| 77 | Shale | 131 | | | |
| 47 | Lime | 178 | | | |
| 80 | Shale | 258 | | | |
| 141 | Lime | 399 | | | |
| 7 | Shale | 406 | | | |
| 3 | Lime | 409 | | | |
| 159 | Shale | 568 | | | |
| 12 | Lime | 580 | | | |
| 57 | Shale | 637 | | | |
| 33 | Lime | 670 | | | |
| 20 | Shale | 690 | | | |
| 34 | Lime | 724 | | | |
| 8 | Shale | 732 | | | |
| 4 | Lime | 736 | | | |
| 76 | Shale | 812 | | | |
| 2 | Coal | 814 | | | |
| 37 | Shale | 851 | | | |
| 1 | Coal | 852 | | | |
| 56 | Shale | 908 | | | |
| 20 | Cl. Sd | 928 | | | |
| 1 | Coal | 929 | | | |
| | Shale | | | | |

DESIGNED A.M. AND P.M. TIME

RECORD TIME (OUR IS CHANGED UNDER REMARKS.

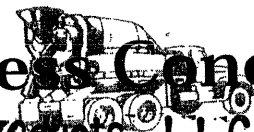
ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

RECEIVED
 JUL 24 2006
 OCCC WICHITA

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete

Products, L.L.C.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:
K1002
DAVID KIMZEY
12220 SW COLONY RD.
P.O. BOX 267

COLONY KS
66015

SHIP TO:
K17/20
EASTWOOD LEASE WELL # K40
169 N TO UTAH RD. E 1/4 MI
PAST 1800 ST S SD PIPE GATE
COLONY KS
66015

| TIME | FORMULA | LOAD SIZE | YARDS ORDERED | % Cal | DRIVER/TRUCK | % Air | PLANT/TRANSACTION # |
|----------|-----------|-----------|---------------|------------|--------------|---------------|---------------------|
| 12:31:07 | WELL | 11.00 | 11.00 | 0.00 | 33 | 0.00 | |
| DATE | LOAD # | YARDS DEL | BATCH# | WATER TRIM | SLUMP | TICKET NUMBER | |
| 07-21-05 | 1 | 11.00 | 21478 | | 0.00 | 14724 | |
| | To Date-> | 2 | 23.00 | | | | |

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes: Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:
X _____

| QUANTITY | CODE | DESCRIPTION | UNIT PRICE | EXTENDED PRICE |
|----------|----------|------------------------|------------|----------------|
| 11.00 | WELL | WELL SLURRY (10 SACKS) | 11.00 | \$660.00 |
| 1.00 | Trucking | Trucking Ch. | 40.00 | \$40.00 |

110 Sacks

| RETURNED TO PLANT | LEFT JOB | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN | TIME ALLOWED |
|-------------------|--------------|------------------|--|--------------|
| 1:59 | 1:47 | 1:37 | 1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER | |
| | | | | TIME DUE |
| 2:01 | 1:13 | 1:17 | | |
| TOTAL ROUND TRIP | TOTAL AT JOB | UNLOADING TIME | | DELAY TIME |

Clint Nade

ADDITIONAL CHARGE 1 TWY \$44.10
ADDITIONAL CHARGE 2 _____
GRAND TOTAL \$744.10

RECEIVED
 JUL 24 2006
 KCC WICHITA

Invoice

Invoice Number:

14724

Invoice Date:

Jul 21, 2005

Page:

1

PAYLESS CONCRETE PRODUCTS, L.L.C.
802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

Voice: 620-365-5588

Fax:

Duplicate

Sold To:

DAVID KIMZEY
P.O. BOX 267
12220 SW COLONY RD.
COLONY, KS 66015

Ship to:

| Customer ID | Customer PO | Payment Terms | |
|--------------|--------------------|------------------------|----------|
| KI002 | EASTWOOD WELL# K40 | Net 10th of Next Month | |
| Sales Rep ID | Shipping Method | Ship Date | Due Date |
| | TRUCK | | 8/10/05 |

| Quantity | Item | Description | Unit Price | Extension |
|----------|---------------|----------------------------|------------|-----------|
| 110.00 | CEMENT/ WATER | CEMENT & WATER PER BAG MIX | 6.00 | 660.00 |
| 1.00 | TRUCKING | TRUCKING | 40.00 | 40.00 |

Check/Credit Memo No:

| | |
|------------------------|---------------|
| Subtotal | 700.00 |
| Sales Tax | 44.10 |
| Total Invoice Amount | 744.10 |
| Payment/Credit Applied | |
| TOTAL | 744.10 |

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