

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33221  
Name: Roxanna Pipeline, Inc.  
Address: 4600 Greenville Ave., Ste. 200  
City/State/Zip: Dallas, TX 75206  
Purchaser: OneOke Energy/Plains  
Operator Contact Person: Carol M. Shiels  
Phone: ( 214 ) 691-6216  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: Richard Cornell

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/19/05</u>	<u>8/22/05</u>	<u>2/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29264 - 00-00  
County: Allen  
E/2 NW NW NW Sec. 26 Twp. 25 S. R. 19  East  West  
4930 feet from S / N (circle one) Line of Section  
4780 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Lower Well #: 26-1  
Field Name: Moran

Producing Formation: Weir

Elevation: Ground: 1037 Kelly Bushing: \_\_\_\_\_

Total Depth: 1079 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from surface

feet depth to 21.6 w/ 5 \_\_\_\_\_ sx cmt.

*ACT II WITH 7-25-06*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marie Sears

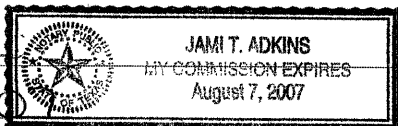
Title: Geo. ASST Date: 7/17/06

Subscribed and sworn to before me this 17<sup>th</sup> day of July

2006

Notary Public: Jami Adkins

Date Commission Expires: 8-7-07



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**JUL 24 2006**

**KCC WICHITA**

Operator Name: Roxanna Pipeline, Inc. Lease Name: Lower Well #: 26-1  
 Sec. 26 Twp. 25 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Induction, Density-Neutron</b>	<div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">ORIGINAL</div> <input checked="" type="checkbox"/> Log Form <input type="checkbox"/> Sample Name _____ Top _____ Datum _____  B/Kansas City 258' GL T/Oswego 617 GL T/Mississippian 1004 GL
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	21.6	Portland	5	
production	7 7/8	5 1/2	15.5	<del>106.3</del> 106.3	50/50 POZ	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	872-880	F/4000# 20/40 12,000# 12/20	872

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>885</u>	Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/08/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio <u>N/A</u>	Gravity _____

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Well Refined Drilling Company, Inc.  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN # [REDACTED]  
 620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

**ORIGINAL**

Rig #:	2	HAVE RIG Rig # 2 WILL DIG!	S 25	T 25	R 19E
API #:	15-001-29264-00-00		Location E2, NW, NW, NW		
Operator: Roxanna Pipeline, Inc.			County: Allen		

Address: 4600 Greenville Ave., Ste. 200			<b>Gas Tests</b>			
Dallas, Tx 75206			Depth	Oz.	Orifice	flow - MCF
Well #:	26-1	Lease Name: Lower	504		No Flow	
Location:	4930 ft. from S	Line	604		No Flow	
	4780 ft. from E	Line	654	4	1/4"	3.37
Spud Date:	8/19/2005		754	1	1/4"	1.68
Date Completed:	8/22/2005	TD: 1079	904	4	1/4"	3.37
Geologist:			1004	14	1/2"	23.7
Casing Record	Surface	Production	1029	18	1/2"	26.6
Hole Size	12 1/4"	7 7/8"				
Casing Size	8 5/8"					
Weight						
Setting Depth	21' 6"					
Cement Type	Portland					
Sacks	5 W					
Feet of Casing	21' 6"					
Rig Time	Work Performed					

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	261	273	shale	545	578	lime- Pink
2	4	clay	273	324	sand	578	579	shale
4	34	lime	324	335	sand/ shale	579	582	blk shale- Lexington
34	44	shale	335	391	shale	582	601	shale
44	45	coal	391	395	lime- Added Water	601	602	coal
45	46	shale	395	410	sand	602	617	shale
46	59	sand	410	435	shale	617	630	lime- Oswego
59	65	lime	435	436	coal	630	633	shale
65	104	shale	436	442	shale	633	635	lime
104	117	sand	442	447	lime	635	636	shale
117	120	lime	447	461	shale	636	640	blk shale- Summit
120	134	shale	461	471	lime	640	641	shale
134	190	lime	471	488	shale	641	647	lime
190	194	shale	488	510	sand	647	649	shale
194	198	blk shale- Wet	510	539	shale	649	652	blk shale- Mulky
198	201	lime	539	543	lime	652	653	coal
201	204	shale	543	544	coal- Mulberry	653	687	shale
204	261	lime	544	545	shale	687	715	Laminated sand

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ORIGINAL**

TICKET NUMBER 5266  
 LOCATION Eureka  
 FOREMAN Troy Strickler

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-05	3557	Lower 26-1	26	25	19	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			463	Alan		
CITY			442	Calin		
STATE			437	Steve		
ZIP CODE			452/163	Larry		

JOB TYPE Langstring HOLE SIZE 7 7/8 HOLE DEPTH 1079' CASING SIZE & WEIGHT 5 1/2"  
 CASING DEPTH 1063' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25.3 Bbl DISPLACEMENT PSI 600 MIX PSI Bump Plus 1100PSI RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 40 Bbl Pump  
10 Bbl Gel Flush. Brought Gel all the way ground. Pump 15 Bbl Dye  
water. Mixed 190 sks 50/50 Poz-mix w/ 2% Gel, 5 # Gilsonite per/sk, 1/4 #  
Flocele per/sk, + 5% salt. Wash out pump & lines. Shut down. Released  
plug. Displaced w/ 25.3 Bbl water. Final Pump Pressure 600PSI. Bump  
Plus to 1100 PSI. Wait 2 mins Released Pressure. Flost held. Good Cement  
Returns to surface = 8 Bbl slurry to ft. Had good circulation thru  
out Job. Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35 miles	MILEAGE	2.50	87.50
1124	190sks	50/50 Poz-mix	7.55	1434.50
1118A	6sks	Gel 2%	6.63	39.78
1110A	18sks	Gilsonite 5 # per/sk	216.90	3904.60
1107	2sks	Flocele 1/4 # per/sk	42.75	85.50
1111	450 # 9sks	Salt 5%	.28	126.00
<b>RECEIVED</b>				
1118A	6sks	Gel Flush	6.63	39.78
<b>JUL 24 2006</b>				
5501C	3hrs	Transport	88.00 %	264.00
5502C	3hrs	80 Bbl Vac Truck	82.00 %	246.00
1123	6000gal	City Water	12.20 %	73.20
4406	1	5 1/2 Top Rubber Plug	43.00	43.00
5407	8.17 Tons	Ton Mileage	m/c	240.00
Thank You!			Sub Total	3748.46
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3883.66

AUTHORIZATION [Signature]

TITLE FE  
199205

DATE \_\_\_\_\_