

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32192
Name: PRIDE ENERGY COMPANY
Address: P.O. BOX 701950
City/State/Zip: TULSA/OKLAHOMA/74170-1950
Purchaser: LUMEN
Operator Contact Person: JOHN PRIDE
Phone: (918) 524-9200
Contractor: Name: ACE DRILLING
License: 33006
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/20/05</u>	<u>1/07/06</u>	<u>1/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 00722959-00-00
County: BARBER
C NW NE Sec. 7 Twp. 30 S. R. 11 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: HOUSE Well #: 1-7
Field Name: HARDING

Producing Formation: TORONTO
Elevation: Ground: 1839 Kelly Bushing: 1845
Total Depth: 3850 Plug Back Total Depth: 3791
Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2512 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHIN 7-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12500 ppm Fluid volume 160 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: BEMCO
Lease Name: MAC License No.: 32613
Quarter: _____ Sec. 7 Twp. 32 S. R. 11 East West
County: BARBER Docket No.: 210450

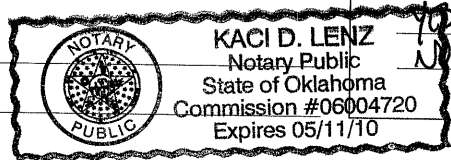
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: ENGINEER Date: 7/10/06

Subscribed and sworn to before me this 21st day of July

20 06
Notary Public: [Signature]
Date Commission Expires: 05/11/10



KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
Yes Wireline Log Received
Yes Geologist Report Received
No UIC Distribution

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Operator Name: PRIDE ENERGY COMPANY Lease Name: HOUSE Well #: 1-7
 Sec. 7 Twp. 30 S. R. 11 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name TORONTO Top 3728 Datum (-1884)

List All E. Logs Run:

CNL / DENSITY / MICRO LOG
 DUAL INDUCTION LOG

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	322	60/40 POZ	250	2%GEL,3% CACL
PRODUCTION	7.875	5.50	15.5 & 17	3839	AA-2	200	10% SALT
DV TOOL	7.875	5.50	15.5 & 17	2512'	A-CON	310	3% CACL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3730 - 3734	NONE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	3671	3671	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/19/06		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	150	0	TSTM	0.6609

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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TREATMENT REPORT



Customer ID		Date	
Customer <i>PRD: EN64</i>		<i>12-2005</i>	
Lease <i>House</i>	Lease No.	Well # <i>1-7</i>	
Field Order # <i>11230</i>	Station <i>PRATZ</i>	Casing <i>2 3/4"</i>	Depth <i>333</i>
Type Job <i>SURFACE 2 3/4"</i>	Formation <i>New Well</i>	County <i>B.K.B.R</i>	State <i>KS</i>
		Legal Description <i>T.300/111</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>2 3/4"</i>	Tubing Size	Shots/PI		Acid <i>250 SKS 60/110 P02</i>	RATE	PRESS	ISIP	
Depth <i>333</i>	Depth	From	To	Pre Pad <i>2% BENIGL 3% CALCIUM CHLORIDE</i>	Max		5 Min.	
Volume <i>20.03</i>	Volume	From	To	Pad <i>2 3/4" CELL FLAK</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		Hi-P Used		Annulus Pressure	
Plug Depth <i>315</i>	Pecker Depth	From <i>24"</i>	To <i>10636</i>	Flush <i>1/20</i>	Gas Volume		Total Load	

Customer Representative <i>GLENN PAVNE</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>MIY MCNEIDE</i>
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Service Units	<i>118</i>	<i>386</i>	<i>457</i>	<i>381</i>	<i>572</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>ON LOCATION / SURVEY WITH RIG CREW RUN 8.500 US-A 2510 24" CASING</i>
					ORIGINAL
<i>2200</i>					<i>CASING ON BOTTOM</i>
<i>2205</i>					<i>CIRCULATE w/ RIG</i>
<i>2215</i>					<i>HOOK UP TO PUMP TRAIL</i>
<i>2220</i>			<i>55</i>	<i>5.5</i>	<i>1714 x 250 SKS 60/110 P02 @ 14?</i>
<i>2235</i>					<i>SHUT DOWN / RELEASE PLUG</i>
<i>2238</i>			<i>20</i>	<i>5.5</i>	<i>DISPLACEMENT</i>
<i>2245</i>					<i>SHUT DOWN - PLUG SET WASH UP / RAK UP</i>
					<i>CIRCULATE CENTER TO PIT 35 SACKS</i>

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THANK YOU KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #807
 Wichita KS 67202
 (316) 262-3899
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 572-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170	7149500	Invoice	Invoice Date	Order	Order Date
		512096	12/23/05	11230	12/20/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		House	1-7	New Well	
		APP	Purchase Order	Terms	
				Net 30	
CustomerRep		Treater			
G. Payne		M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	250	\$9.82	\$2,455.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$1.00	\$645.00 (T)
C194	CELLFLAKE	LB	54	\$3.41	\$184.14 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$4.00	\$160.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	215	\$1.60	\$344.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$52.56	\$52.56

ORIGINAL

Sub Total:	\$5,308.60
Discount:	\$1,051.21
Discount Sub Total:	\$4,257.39
Barber County & State Tax Rate: 6.30%	Taxes: \$170.42
(T) Taxable Item	Total: \$4,427.81

Prompt pay discount of \$88.56 if payment received by 12/31/05

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

Wedge of Isabel, 1st page #310tt'd

TREATMENT REPORT



Customer ID	Date
Customer Pride Energy, Company	1-8-06
Lease House	Lease No.
	Well # 1-7
County Pratt	State KS

Field Order # 11429	Station Pratt	Casing 5 1/2" 17#/ft.	Depth 3845'	Formation	Legal Description 7-305-11W
Type Job Cement-Long String- New Well					

PIPE DATA		PERFORATING DATA		CEMENT FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 17#/ft.	Tubing Size	Shots/Ft	Bottom Stage	200 sacks AA-2 with 3% Friction Reducer, 25% Defoamer,	RATE	PRESS	ISIP	
Depth 3845'	Depth	From	To	88 FLA-322, 108 gal	Max	5 #/st. Gilsomite	5 Min.	
Volume 89.2 Bbl.	Volume	From	To	15 #/Gal., 6.28 Gal./st., 1.45 CU.FT./st.	Avg	3 C.C.# 2 #/st. cell	10 Min.	
Max Press 3228' 1500 PSI	Max Press	From	To Top Stage	30 sacks A-CON with	HHP Used	2.96 CU.FT./st.	15 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	11.5 #/Gal., 18.48 Gal.	Gas Volume		Annulus Pressure	
Plug Depth 3828'	Packer Depth	From	To	Flush			Total Load	

Customer Representative Dave Pauly	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	380	457	346	570
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Time A.M.	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting
4:45					Acc-Drill-N Start to run Auto-Fill guide shoe, Shoe joint with latch down baffle screwed into collar and a total of 94 jts. 5 1/2" 17# used, tested casing. Ran turbolizers on jts # 1, 3, 5, 7, 9, 11, 13, 15, 17, 21, 23, 32 & 34. Ran Basket on jt. # 32 and D.V. tool on jt. # 33 or 2521' down from surface.
8:15					Casing in well. Circulate for 30 minutes.
8:55	400			6	Start Fresh H ₂ O Pre-Flush
	400		15	6	Start Super Flush
	400		39	6	Start Fresh H ₂ O Spacer
9:00	400		44	5	Start Mixing 200 sacks AA-2 cement
			96		Stop pumping. Wash pump & line. Insert Latch Down Plug
9:15	-0-		30	6	Start Fresh H ₂ O Displacement
			89	6	Start Mud Displacement
9:36	600				Plug down.
	1500				Pressure up
9:39					Release pressure, Insert held
					Release opening tool.
9:50	1100				Open D.V. tool
10:00					Hook up to rig to circulate

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Wichita Falls, Stage # 2 Latid

TREATMENT REPORT



Customer ID	Date
Customer Pride Energy, Company	1-8-06
Lease House	Lease No.
	Well # 1-7
Field Order # 11429	Station Pratt
Casing 5 1/2" #17	Depth 3845'
	County Pratt
	State KS
Type Job Cement Long String New Well	Legal Description 7-305-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2" #17					310 sacks A-con with			6 Min.
Depth O.V. 100'	Depth	From	To		3 3/8" C.C. #1/4" #1/stk. cell plate			10 Min.
2521'					11.5 #/Gal., 18.48 Gal./stk., 2.96 CU.FT./stk.			15 Min.
Volume 58.49 Bbl.	Volume	From	To					
Max Press 1500 PSI	Max Press	From	To					
Well Connection Plug Cont.	Annulus Vol.	From	To					Annulus Pressure
Plug Depth O.V. 2521' Tool	Packer Depth	From	To		Flush 58.49 Bbl. Fresh H ₂ O			Total Load

Customer Representative Dave Pauly	Station Manager Dave Scott	Treater Clarence R. Messich
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Service Units	119	380	457	346	570
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Top Stage cement on location
1:35			4	2	Plug rat hole
1:40	150			6	Start mixing cement
2:03	150		160		Stop pumping. Shut in well. Wash pump and lines
					Release Closing plug
2:08	100			5	Start Fresh H ₂ O Displacement
2:20	500		58.9		Plug down. Circulate cement to pit
	1500				Pressure up
					Release Pressure. No returns
					Wash up pump truck
2:45					Job Complete
					Thanks
					Clarence R. Messich

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-6798 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-3389 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170	7149500	Invoice	Invoice Date	Order	Order Date
		601034	1/12/06	11429	1/8/06
	Service Description				
	Cement				
		Lease	Well	Well Type	
		House	1-7	New Well	
		APE	Purchase Order	Terms	
				Net 30	
CustomerRep	Treater				
D. Pauly	C. Messick				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$15.37	\$3,074.00 (T)
D201	A-CON BLEND (COMMON)	SK	310	\$15.39	\$4,770.90 (T)
C194	CELLFLAKE	LB	79	\$3.41	\$269.39 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1142	\$0.25	\$285.50 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$6.00	\$342.00 (T)
C310	CALCIUM CHLORIDE	LBS	876	\$1.00	\$876.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	13	\$74.20	\$964.60 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F181	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$600.50	\$600.50 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F251	TWO-STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,285.00	\$4,285.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$4.00	\$160.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.50	\$50.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	480	\$1.60	\$768.00
E107	CEMENT SERVICE CHARGE	SK	510	\$1.50	\$765.00
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	4	\$210.00	\$840.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$248.55	\$248.55

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