

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # #32778
Name: Cat Energy LLC
Address: P.O. Box 507
City/State/Zip: Galva, Kansas 67443
Purchaser: NCRA
Operator Contact Person: Duane Purser
Phone: (620) 245-9091
Contractor: Name: Forrest Energy LLC
License: #33436
Wellsite Geologist: Mike Hadix
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6-21-05 7-15-05 7-28-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

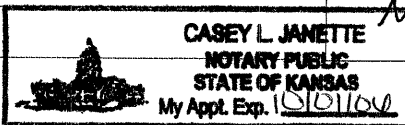
API No. 15 - 009-24847-00-00
County: Barton
SE SE NE Sec. 10 Twp. 20S S. R. 11W East West
2310' FNL feet from S / (circle one) Line of Section
330' FEL feet from (circle one) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Panning 10Acre Well #: 1-HK
Field Name: Chase-Silica
Producing Formation: Arbuckle
Elevation: Ground: 1765' Kelly Bushing: 1770'
Total Depth: 3350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 445' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to ALT I WITHIN W/ 7-18-06 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Duane Purser
Title: Trod Supt Date: 6-20-2006
Subscribed and sworn to before me this 20th day of June,
2006.
Notary Public: Casey L. Janette
Date Commission Expires: 10/01/2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 22 2006
KCC WICHITA

Operator Name: Cat Energy LLC Lease Name: Panning 10 Acre Well #: 1-HK
 Sec. 10 Twp. 20S S. R. 11W East West County: Barton Co.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DIL/CNL/CDL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>480'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>2880'</td> <td>-1121'</td> </tr> <tr> <td>Douglas</td> <td>2910'</td> <td>-1151'</td> </tr> <tr> <td>Brown Lime</td> <td>3000'</td> <td>-1241'</td> </tr> <tr> <td>Lans-KC</td> <td>3030'</td> <td>-1271'</td> </tr> <tr> <td>B/Kansas-City</td> <td>3260'</td> <td>-1501'</td> </tr> <tr> <td>Arbuckle</td> <td>3285'</td> <td>-1526'</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	480'		Heebner	2880'	-1121'	Douglas	2910'	-1151'	Brown Lime	3000'	-1241'	Lans-KC	3030'	-1271'	B/Kansas-City	3260'	-1501'	Arbuckle	3285'	-1526'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	445'	Comon	225sks	N/A
Long String	7 7/8"	5 1/2"	17#	3336'	Comon	150sks	60/40 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4/shs	Arbuckle-3284' -86' --- 3292' -94'	None	

TUBING RECORD		Size <u>2 7/8'</u>	Set At <u>3250'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-25-2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>20bbls</u>	Gas Mcf <u>None</u>	Water Bbls. <u>220bbls</u>	Gas-Oil Ratio	Gravity <u>42</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____