

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

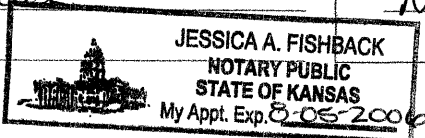
Operator: License # #32778
 Name: Cat Energy LLC.
 Address: P.O. Box 507
 City/State/Zip: Galva, Kansas 67443
 Purchaser: NCEA
 Operator Contact Person: Duane Purser
 Phone: (620) 245-9091
 Contractor: Name: Forrest Energy LLC
 License: #33436
 Wellsite Geologist: Mike Hadix
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-29-05 7-7-05 12-20-05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date
KCC WTM PTR OPR

API No. 15 - 009-24850-00-00
 County: Barton Co.
NW SE SE Sec 10 Twp. 20S S. R. 11W East West
4400' FNL feet from S / N (circle one) Line of Section
825' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: D. Panning Well #: #4
 Field Name: Chase-Silica
 Producing Formation: Kansas-City
 Elevation: Ground: 1755' Kelly Bushing: 1760'
 Total Depth: 3386' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 8 5/8"@340' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to N/A w/ _____ sx cm.
HTI WTM 7-18-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: N/A
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Duane Purser
 Title: Prod. Supt. Date: 6-20-2006
 Subscribed and sworn to before me this 20th day of June, 2006.
 Notary Public: Jessica A. Fishback
 Date Commission Expires: 8-05-2006



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 22 2006
KCC WICHITA

Operator Name: Cat Energy LLC. Lease Name: D. Panning Well #: #4
 Sec. 10 Twp. 20S S. R. 11W East West County: Barton Co.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Name	Top	Datum
Anhydrite	480'	
Heebner	2660'	-905'
Douglas	2900'	-1145'
Brown Lime	2988'	-1233'
Lans-KC	3015'	-1260'
K-Zone	3190'	-1435'
B/Kansas-City	3240'	-1485'
Arbuckle	3270'	-1515'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	201b	340'	Comon	225sks	None
Long String	7 7/8"	5 1/2"	15.51b	3359'	50/50poz	165sks	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4shs	Kansas-City(K-Zone) 3196-3202'	500gal 15% mud Acid	

TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8"	3241'	None	
Date of First, Resumerd Production, SWD or Enhr. 5-10-2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 7bbls	Gas Mcf none	Water Bbls. 15bbls
Disposition of Gas		Gas-Oil Ratio	

METHOD OF COMPLETION: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)