Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address: P.O. Box 507 City/State/Zip/S Galva, Kansas 67443 City/State/Zip/S Galva, Kansas 67443 City/State/Zip/S Galva, Kansas 67443 Commercior NCRA Commercior NCRA Commercior Name: Fatrest Energy LLC. Continction Name: Chase-Stitica Producing Formation: Kansas-City Elevation: Ground:	Operator: License # #32778	API No. 15 - 009-24851-00-00
Address: P.O. Box 507 CityStateApp: Gallys, Kansas 67443 Operator Contract Penon: Duane Purser Prone: (£020, 245-9991 Contractor: Name: Farrest Energy LLC. Leane: \$33436 Wallete Genolpet. Mike Hadix Designate Type of Completion: X. New Well Re-Entry Workover X. New Well Re-Entry Workover X. New Well Re-Entry Dry Other Conv. Well. Execution: Dry Other Conv. Well. Execution: Designate Type of Completion: N/A Compositor: N/A Department of the State of Conv. to Entr./SWD Plug Back Committed Decket No. Doesponing Decket No. Doesponing Decket No. Doesponing Decket No. Doesponing Docket No. Doesponing Docket No. Dotter Conv. Docket No. Total Depth: Docket No. Dotter Conv. Docket No. Dotter Conv. Docket No. Dotter Conv. Docket No. Dotter Conv. Docket No. Total Depth: Docket No. Dotter Conv. Docket No. Docket No. Dotter SWD or Entr./? Docket No. Docket No. NA NA INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wishilla, Kanasa 57202, writin 120 days of the spad date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-197 bid confidentiality in access of 12 months). One copy of all wineline logs and gaclogist well report shall be altached with this form. All CEMENTING TICKETS MUST BE ATTICKETION Extent Name: A proportion of the statutors, rules and regulations promutigated to regulate the cill and gas inductry have been fully complied with and the statements have been confidential for a passed of 12 months in 17 months in 18 luppaced with shall be statements have in Docket No. Docket No. N/A INCRETA MUST BE ATTICKETION Extent Name: A proposition promutigated to regulate the cill and gas inductry have been fully complied with and the	Name: Cat Energy LLC.	County: Barton Co.
Purchaser: NCRA Operator Contact Person: Duaine Purser Operator Contact Person: Duaine Purser Contractor: Name: Farrest Energy LLC. License. #33436. Welliste Geologist: Mike Hadix	Address: P.O. Box 507	SW _ SE_NE_SW Sec.10 Twp. 20S S. R.11W EastXX West
Purchaser: NCRA Operator Contact Person: Duaine Purser Operator Contact Person: Duaine Purser Contractor: Name: Farrest Energy LLC. License. #33436. Welliste Geologist: Mike Hadix	City/State/Zip: Galva, Kansas 67443	3925 FNL feet from S / N (circle one) Line of Section
Coperator Contact Person:Duame_Purser		3100 FEL feet from E / W (circle one) Line of Section
Phone: (£20_) 245-9091 Contractor Name: Farrest Energy LLC. License: \$33436 Mike Hadix Producing Formation: Kanses-Silica Producing		!
Contractor: Name: Farrest Energy LLC. Lease Name: D. Paming #5 Field Name: Chase-Silica Freducing Formation: Kansas-City Elevation: Ground: 1758! Kelly Bushing: 1763! Total Depth: 3431! Plug Back Total Depth: N/A Amount of Surface Pipe Set and Cemented at . 8 5/8"(9302! Feet Multiple Stage Carrenting Collar Used? Yes Zino If Workover/Re-entry: Old Well Inio as follows: Operator: N/A	•	
Field Name:Chase_Silica Field Name:Chase_Silica Froducing Formation:Kansas_Gity Producing Formation:Kansas_Gity Producing Formation:Kansas_Gity Producing Formation:Kansas_Gity Producing Formation:Kansas_Gity Producing Formation:Kansas_Gity Producing Formation:Kansas_Gity Field Name:Chase_Silica Field Name:Ch	· · · ·	
Wellaite Geologist: Mike Hadix Designate Type of Completion: X. New Well Re-Eintry Workover X. Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oth Well Inic as follows: Operator: N/A Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despening Deter Reached TD Completion Deter Recompletion Date or Recompletion Date Reached TD Completion Date or Recompletion Date Reached TD Completion Date or Recompletion Date Reached TD Completion Date Reached TD Completion Date Recompletion Date Reached TD Completion Date Reached TD Completion Date Recompletion Date Reached TD Completion Date Reached TD Completion Date Reached TD Completion Date Recompletion Date Reached TD Completion Date Reached TD Completio	*	
Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: N/A Wall Name: Despening Re-perf. Corw, to Entr/SWD Plug Back. Plug Back Total Depth: Commingled Dockel No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. SPUD S 25-05 Spud Date or Recompletion Date KCC WHM Fit Add two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Plue 82-9-130, 82-9-106 and 82-9-107 apply. Information of side two of this form will be halfed confidential for a period of 12 months? All roquirements of the atstutus, rules and regulations promulgated to regulate the recompleted will be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abendoned wells. Notary Public Charact A. Fischbook Subscribed and sworm to before me this 20 day of the past of 12 months.) Date Complete or Received Mustage and severed with Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abendoned wells. RECEIVE Mostry Public Charact A. Fischbook Ck. Date Commission Expires: B. DS - 200 L. Notary Public Charact A. Fischbook Ck. Date Commission Expires: B. DS - 200 L. Notary Public Charact A. Fischbook Ck. Date Commission Expires: B. DS - 200 L. Notary Public Charact A. Fischbook Ck. Date Commission Expires: B. DS - 200 L. Notary Public Charact A. Fischbook Ck. Date Commission Expires: B. DS - 200 L. Notary Public Charact A. Fischbook Ck. Date Commission Expires: B. DS - 200 L. Notary Public Charact A. Fischbook Ck. Date Commission Expires: B. DS - 200 L. Notary Public Charact Charact A. Fischbook Ck. Discover Public Charact Charact Charact Charact Charact Charact Charact		
X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: N/A Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth: Oberening Destering Docket No. Dual Completion Docket No. Other (SWD or Enhr.??) Docket No. Spud Date or Date Reached TD Completion Date or Recompletion Date KCR where Prevadant original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichita. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete find correct to the best of my moveledge. Notary Public: Casacaa A. Fishback Land States of Scales of the Complete of Recompleted and sworn to before me this 20 days of Scales of Scale	-	
Amount of Surface Pagle Set and Cemented at 8 5/8"@302" Feet Gas		
Gas		
Pry		
If Alternate II completion, ement circulated from		
Operator: N/A Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Completion Docket No. Original Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Original Operator Name: N/A Spud Date or Date Reached TD Completion Date or Recompletion Date KCC WHM Fin OFA INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 150 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82-3-105 and 82:3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my ynowledge. Signature: Whether Commission Expression All Particular Commission All		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date KER WHAT AFA INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with all be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the cil and gas industry have been fully complied with and the statements been are complete phale correct to the pest of my phowledge. Signature: Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received JUN 2 2 20 Date Commission Expires: B - OS - 2004		
Original Comp. Date: Original Total Depth: (Cota must be collected from the Reserve Pit) Despending Re-perf. Cornv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion		ALT I WAY 7-18-06
Deepening		Drilling Fluid Management Plan
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Fullows Spud Date or Recompletion Date Completion Date Completion Date Completion Date Completion Date County: Docket No.: Docket No.: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my nowledge. Signature: Wireline Log Received Geologist Report Received If Denied, Yes Dete: Wireline Log Received Geologist Report Received UIC Distribution JESSICA A. FISHBACK Date Commission Express: D - 0.5 - 2.00 to 10 months. FishBack NOTARY PUBLIC. Date: D- 0.5 - 2.00 to 10 months. FishBack NOTARY PUBLIC. Docket No.: N/A Lease Name: License No.: N/A Lease Name: N/A Lease Name: License No.: N/A Lease Name: Location of fluid disposal if hauled offsite: N/A Lease Name: Location of fluid disposal if hauled offsite. N/A Lease Name: Location of fluid disposal if hauled offsite. N/A Lease Name: Location		
Dual Completion Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Spud Date or Recompletion Date Nocket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete And correct to the best of my mowledge. Signature: Wireline Log Received KCC Office Use ONLY Wireline Log Received If Denied, Yes Date: Wireline Log Received All License No.: Ouarter Sec. Twp. S. R. License No.: Ouart	-	Dewatering method used <u>Evaporation</u>
Other (SWD or Enhr.?) Docket No. S-U-OS Spud Date or Date Reached TD Completion Date or Recompletion Date F-U-OS Spud Date or Date Reached TD Completion Date or Recompletion Date KCC WHW FR WFR INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my howledge. Signature: **CC Office Use ONLY** **Itie:** TROC** **Date:** **ODE:** **ODE:** **Notary Public:** **June 12 20 **Date:** **June 22 20	· ·	Location of fluid disposal if hauled offsite:
Lease Name: License No.: S-U-05 17-U-05 Spud Date or Date Reached TD Completion Date or Recompletion Date or Recompletion Date County: Docket No.: Docke		Operator Name: N/A
Spud Date or Date Reached TD Completion Date or Recompletion Date KCR with fir wirk INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my nowledge. Signature: County:		
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Signature: Little: Date: 6 20 3000 KCC Office Use ONLY Title: TROC. Suppl. Date: 6 20 3000 Letter of Confidentiality Received Subscribed and sworn to before me this 20 day of June Wireline Log Received Notary Public: Date: 6 30 4000 June Wireline Log Received Notary Public: Date: 5 5000 June Jessica 1. Fishback Date Commission Expires: 8 - 05 - 2000 June June Jessica 2. Fishback Notary Public JESSICA A. FISHBACK NOTARY PUBLIC NOTARY PUBLIC Signature: KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received AD UIC Distribution JUN 2 2 20	Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logical confidentiality in excess of 12 months.	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: TROC. Supt. Date: 6-20-3006 Subscribed and sworn to before me this 20 day of June. 20 OV. Notary Public: Quarca A Fishback Date Commission Expires: 8-05-2006 Date: 6-20-3006 M Letter of Confidentiality Received Wireline Log Received Geologist Report Received Wireline Log Received JUN 2 2 20		late the oil and gas industry have been fully complied with and the statements
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Subscribed and sworn to before me this 20 day of June . Notary Public: June 10 His Public . Notary Public: June 10 His Public . Date Commission Expires: 8-05-200 Later . Notary Public . Jessica 1. Fishback . Notary Public . Notary Public . June 2 2 20	tod Sunt 1 20)XA6 (1)
Notary Public: OLANCO A HOLANCO Date Commission Expires: 8-05-2004 Wireline Log Received M. Wireline Log Received Geologist Report Received M. UIC Distribution JESSICA A, FISHBACK NOTARY PUBLIC NOTARY PUBLIC	Title: 1KOU, SUPT, Date: 6 20 C	Letter of Confidentiality Received
Notary Public: OLANCO A TOMORAL Date Commission Expires: 8-05-2004 STATE OF THE Public	Subscribed and sworn to before me this 20 day of	If Denied, Yes Date:
Notary Public: OLSAICA A FISHBACK Date Commission Expires: 8-05-200 STATE Public Notary Public Geologist Report Received NOTARY Public JUN 2 2 20	20_04.	(5 7)
Date Commission Expires: 8-05-2006 JUN 2 2 20	1 - A - W I A	RELEIVE
NOTARY PUBLIC	Jessica L. Fishback	// UIC Distribution
I WARRIED CONTRACT CONTRACT C	Date Commission Expires: 8-05-2006	NOTARY PUBLIC JOINT LAND
		STATE OF KANSAS

Side Two

Operator Name:C	at Energy LL	C •	Lease	Name:_	D. Panning	g .	Well #:	#5		
Sec. 10 Twp. 2	OS_s. R. 11W	East X West	County	y:B	arton	angun ka sa kabanga sak pamakinga saka atau sa sa sa da da da da da sa		attypus antige aldennendendelsender men verginlengere in monumerane		
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rates	and shut-in pressure if gas to surface tes	es, whether sl it, along with t	hut-in pre	essure reached	static level, hydr	ostatic pressure	s, bottom hole		
Drill Stem Tests Take		☐ Yes 👿 No	managani di dagan di dagan	Log Formation (Top), De			pth and Dafum Sample			
Samples Sent to Geo	ological Survey	☐ Yes 🏻 No					Top	Datum		
Cores Taken				1			490 ' 2680'	-922		
Electric Log Run		X Yes No		Douglas			2910'	-1152 '		
(Submit Copy)		*		Brown Lime			3002'	-1244'		
List All E. Logs Run:	DIL/CNL/CD	L *		1	ns-KC		3025 '	-1267 '		
	,,				Zone	t.	3190'	-1432'		
				Ì	se - KC buckle		3250 ' 3280 '	-1492 '		
				AL	Duckle		3200	- 1522'		
			TOTAL CONTRACTOR STATE OF THE S	<u></u>						
	· ·	CASII Report all strings s	NG RECORD	□ Ne	Aprenium)	tion ata				
Purpose of String	Size Hole	Size Casing	Wei	***************************************	Setting	Type of	# Sacks	Type and Percent		
	Drilled	Set (In O.D.)	Lbs.	ΪFt.	Depth	Cement	Used	Additives		
Surface	121/4"	8 5/8"		<u>1b</u>	313'	Comon	225sks	None		
Long-Strin	g 7 7/8"	5½"	15	.51Ъ	3430 '	Comon	175sks	60/40poz		
inaminalukan yan kuurmaan karpeesse, ja jaha khalomaar esin oo oo miggi erfe kohon na neen a	To an analysis of the state of							entral destructions (it is a substitute annual state of succession (in the contract of the con		
ADDITIONAL CEMENTIN					IG / SQUEEZE RECORD					
Purpose: Depth Top Bottom Perforate Top Bottom Protect Casing Plug Back TD		Type of Cement	#Sacks	Used Type a		Type and I	and Percent Additives			
Plug Off Zone							emilija kala kala kala kala kala kala kala ka			
Shots Per Foot	PERFORATIO	DN RECORD - Bridge F	Pluas Set/Type	-	Acid Frag	tura Shot Comer	d Causasa Dagard	understende ein die der der der der der der der der der de		
3/10/5 / 6/ / 100/	Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4shs Kansas-City (K-Zone) 3200'-3206'				1	500gal 15% Mud Acid					
pradiation to return manufacture on the test of the standard contract o		on three the control of the control								
enappy demonstration for the section and accommodate and the opposite and accommodate and the section of the se	en seiteren mord paramenturju sein historijus dan plantings seiter paramenturjus seiterin seiterin seiterin se	والمراجعة	The second section of the second seco		and between the first and applicational decourant and account account account and account acco	enderson ophilite stage den fragt en ophilisme person of the Complete stage and a second stage of the complete	orthography (distributed my III) is regime(after me age.			
formation make the control of the co	nandana na mari yeodak kata kata da ga ay kata ka da ak kajan kata da awasik a ba ga penda a da kata	randa da sa	and the state of t	-	helde in a substrated to to the later of editions between appendit which en box			an mallane et sind mallane i sign on an an anna anna an anna an anna an anna an an		
TUBING RECORD	Size					nikan di unungungan kanalara sa mina di unungungan saka saka saka saka kanalara sa				
TUBING RECORD Size Set At 2 7/8" 3250'				ne Yes X No						
Date of First, Resumero	Production, SWD or Er		Andreas - granes de plus establica en la resa benese, escriber e pe		nternocker par placements dy napit skilver (naprocer territors historicans		Property of the extension in continuous and first dispute pure actions of and has been been account to the			
Not in Prod	d. yet			Flowing	<u>XX</u> Pumpin	g 🔲 Gas Li	ft Other	(Explain)		
Estimated Production Per 24 Hours	Oil E N/A	Bbls. Gas Non	Mof Le	Wate N/A		ols.	Sas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF CO	OMPLETION		With the Resident Commission of the Commission o	Production Interv	/al	TRANSPORTER OF THE STATE OF THE	edicate and a state for the individual collection registres at markets breaking an observer distinction and also pro-		
Vented Sold	Used on Lease	Open Ho	le XX Perf.		ually Comp.	Commingled _				
(II vented, Sul	bmit ACO-18.)	Other (Sp	pecify)							