

Operator Name: Cat Energy LLC Lease Name: Meda-Steckle Well #: 1-RJ
 Sec. 1 Twp. 20S S. R. 11W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DIL/CNL/CDL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>475'</td> <td></td> </tr> <tr> <td>Florence</td> <td>1644'</td> <td></td> </tr> <tr> <td>Neva</td> <td>1918'</td> <td>-157'</td> </tr> <tr> <td>Topeka</td> <td>2612'</td> <td>-851'</td> </tr> <tr> <td>King Hill</td> <td>2706'</td> <td>-945'</td> </tr> <tr> <td>Queen Hill</td> <td>2778'</td> <td>-1017'</td> </tr> <tr> <td>Heebner</td> <td>2870'</td> <td>-1109'</td> </tr> <tr> <td>Toronto</td> <td>2890'</td> <td>-1129'</td> </tr> <tr> <td>Lans KC</td> <td>3016'</td> <td>-1255'</td> </tr> <tr> <td>Arbuckle</td> <td>3276'</td> <td>-1515'</td> </tr> </table>	Name	Top	Datum	Anhydrite	475'		Florence	1644'		Neva	1918'	-157'	Topeka	2612'	-851'	King Hill	2706'	-945'	Queen Hill	2778'	-1017'	Heebner	2870'	-1109'	Toronto	2890'	-1129'	Lans KC	3016'	-1255'	Arbuckle	3276'	-1515'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20LB	298'	Comon	225sks	N/A
Long String	7 7/8"	5 1/2"	15.51b	3361'	Comon	165sks	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4shs	Arbuckle-3284-3288'	None	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3350'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-25-2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10bbls</u>	Gas Mcf <u>None</u>	Water Bbls. <u>200bbls</u>	Gas-Oil Ratio <u>42</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)