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JUN 22 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192
Name: Shawmar Oil & Gas Company, Inc.
Address: P.O. Box 9
City/State/Zip: Marion, KS 66861
Purchaser: _____
Operator Contact Person: Beau J. Cloutier
Phone: (620) 382-2932
Contractor: Name: Shawmar Oil & Gas Company, Inc.
License: 5192
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/14/2005 07/11/2005 08/09/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 017-20875-00-00
County: Chase
SW1/4 SW1/4 SW1/4 Sec. 21 Twp. 18 S. R. 6 East West
330 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lips Well #: 2-21
Field Name: Lipps
Producing Formation: Admire
Elevation: Ground: 1479 Kelly Bushing: _____
Total Depth: 1206 Plug Back Total Depth: 1050
Amount of Surface Pipe Set and Cemented at 200' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/a Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.
ALTI W4M 7-25-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beau J. Cloutier
Title: Vice-President Date: Oct. 3, 2005

Subscribed and sworn to before me this 3rd day of October, 2005.

Notary Public: Carol Makovec
Date Commission Expires: March 1, 08
CAROL MAKOVEC
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 03/01/08

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

ORIGINAL

Operator Name: Shawmar Oil & Gas Company, Inc. Lease Name: Lips Well #: 2-21
 Sec. 21 Twp. 18 S. R. 6 East West County: Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction CDL/CNL Porosities Radioactivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Admire</u> Top <u>508-518</u> Datum _____
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	7"	20#	200'	reg.class A	75	3% CC 1/4#flo-seal
Longstring	5 1/4	2 3/8" tubing		1059	thick set	120	Kol-seal 4#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	508/518	250 gal. 7 1/2% HCL Acid w/inhibitor	508-518

TUBING RECORD	Size	Set At	Packer At	Liner Run
None				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 09/07/2005	Producing Method			
	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	5		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

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P. 4

SOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC WICHITA 4108
TICKET NUMBER

LOCATION: Ottawa KS

FOREMAN: Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-05	7665	Lips # 2-21	21	18	6	CS
CUSTOMER Shawmar Oil & Gas			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 9			372	FRE-MAD		
CITY Marion			164	RICARB		
STATE KS			122	RICFRS		
ZIP CODE 66861						

JOB TYPE Surface HOLE SIZE 9 1/2" HOLE DEPTH 202' CASING SIZE & WEIGHT 7" 20#
 CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 7.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 480PM

REMARKS: Establish Circulation ~~with~~ Pump 5 BBL Water
ahead of 75 SKS Class "A" Portland Cement 3% Calcium
Chloride + 1/4" Flo Seal Per SKS. Displace Cement w/
7.7 BBL Fresh Water. Shut in Casing

Fred Maden

Company Tools

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE Surface Cement Pump #164		590.00
5406	60 mi	MILEAGE Pump Trk. (From Eureka) #164		150.00
5407	3.5 Ton.	Ton Mileage (minerals)		240.00
1104	75 SKS	Class A Portland		731.25
1102	225#	Calcium Chloride		137.25
1107	1 SK	Flo Seal		42.75
Sub Total				1891.25
Tax @ 6.3%				59.41
<i>Thank You</i>				

AUTHORIZATION

TITLE

198565

SALES TAX
ESTIMATED
TOTAL

1948.66

ATED OIL WELL SERVICES, INC.
214 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

...KET NUMBER 5600
LOCATION Eureka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-05	11605	Lips # 2-21				Chase
CUSTOMER Shawmor Oil & Gas Co.						
MAILING ADDRESS P.O. Box 9						
CITY Marion		STATE Ks.	ZIP CODE			
			TRUCK # 446	DRIVER Scott	TRUCK # 439	DRIVER Larry
			RECEIVED			
			JUN 22 2006			
			KCC WICHITA			

JOB TYPE LongStems HOLE SIZE 5 1/4" HOLE DEPTH 1211' CASING SIZE & WEIGHT
CASING DEPTH 1059' DRILL PIPE TUBING 2 7/8" OTHER
SLURRY WEIGHT 13.2 SLURRY VOL 35 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 6 Bbls. DISPLACEMENT PSI 500 PSI 1200 Landed Plug RATE 3 BPM

REMARKS: Safety Maning: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbl. water. Pumped 2 Bbl. Dye water Ahead. Mixed 120 SKs. Thick Set cement w/ 4" P/SK of KOI-SEAL at 13.2 lb P/GAL. Shut down - washout pump & lines - Release Plug - Displace Plug with 6 Bbls water. Final pumping at 500 PSI - Bumped Plug to 1200 PSI - wait 2 min - Release Pressure - Float Held - Close Tubing in with 0 PSI. Good cement returns to surface with 5 Bbl. slurry. Job complete - Test down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126A	120 SKs.	Thick Set cement	13.00	1560.00
1110 A	10 SKs.	KOI-SEAL 4" P/SK	16.90	169.00
5407A	6.6 Ton	60 miles - Bulk Truck	7.2	367.20
4152	1	2 7/8" Float Shoe	80.00	80.00
4127	4	2 7/8" Centralizers	26.00	104.00
4102	2	2 7/8" Cement Baskets	129.00	258.00
4402	1	2 7/8" Top Rubber Plug	17.00	17.00
4102	2	2 7/8" Cement Baskets (used on Lips # 1-28 on 7-12-05) Ticket # 5490	129.00	258.00
			6.390	53.7
			SALES TAX	129.74
			ESTIMATED TOTAL	3854.96
			TOTAL	3879.96

AUTHORIZATION Witnessed by Bernice

TITLE 100110

DATE 198710