

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33640
 Name: Haas Petroleum LLC.
 Address: 800 W. 47th St. Suite # 409
 City/State/Zip: Kansas City, Mo 64112
 Purchaser: Plains Marketing
 Operator Contact Person: Mark L. Haas
 Phone: (816) 531-5922
 Contractor: Name: Skyy Drilling LLC.
 License: 33557
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/25/06</u>	<u>7/31/05</u>	<u>7/31/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22102-0000
 County: Coffey
E2 SW SE Sec. 14 Twp. 23 S. R. 13 East West
330 feet from N (circle one) Line of Section
2200 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Joe Bahr Well #: 28
 Field Name: Virgil North
 Producing Formation: Arbuckle
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 2151 Plug Back Total Depth: 1865
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to 1865 w/ 75 _____ sx cmt.
ALT II WITH 7-25-06
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Operator Date: 11-1-05
 Subscribed and sworn to before me this 1st day of November,
 2005.
 Notary Public: Mary L. Weber
 Date Commission Expires: May 22, 2008

MARY L. WEBER
 Notary Public - State of Kansas
 My Appt. Expires May 22, 2008

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

✓

Operator Name: Haas Petroleum LLC. Lease Name: Joe Bahr Well #: 28
 Sec. 14 Twp. 23 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-size: 2em; font-weight: bold;">ORIGINAL</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8		40		16s	
PRODUCTION		4.5		1865		180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	10 Perforations @ 1748' to 1756' 8-10-05		RECEIVED
2	10 Perforations @ 1744' to 1754' 10-19-05		JUL 24 2006
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Skyy Drilling LLC

Drilling Log

800 W. 47th St. Suite # 409
Kansas City, MO 64112

Phone # (816) 531-5922

Fax # (816) 753-0140

Company: Haas Petroleum LLC
Address: 800 W. 47th St. Suite # 409
Kansas City, MO 64112
Contact Person: Mark L. Haas

ORIGINAL

Lease : Joe Bahr Well # 28
County: Coffey

Spud Date 7-25-05 Completion Date: 7-31-05
Surface Set: 40' - 8 5/8' casing
Casing Set: 1865' - 4 1/2 casing
Cemented 16 sacks
TD 2151'

7-25-05 Moved in, Rigged up - Drill Rat Hole - Spud surface
At 7:00 p.m. Drilled to 40' 2 3/4 hrs. Circulate hole clean
Rig & Run 40' 8 5/8' casing - Cement.

7-26-05 Under surface with 6 3/4 bit @ 11:00 a.m. drill from 40'
To 284'

7-27-05 Drill from 284' to 1055'

7-28-05 Drill from 1055' to 1781' - mud up @ 1478' - 3 hrs.

7-29-05 Drill from 1781' to 1929'

7-30-05 Drill from 1929' to 2100'

7-31-05 Drill from 2100' to 2151' TD
Circulate hole Clean - L.D. DP Collars - Rig & Run
1865' 4 1/2 casing & cement
3 hours lay down
2 1/2 " Run pipe
1" Cementing

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 198700

Invoice Date: 07/31/2005 Terms:

Page 1

HAAS, MARK
 800 W. 47TH ST. SUITE 409
 KANSAS CITY MO 64112
 (913)402-0998

JOE BAHR #28
 5113
 07-31-05

W # 18363

ORIGINAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	180.00	8.0000	1440.00
1118A	S-5 GEL/ BENTONITE (50#)	13.00	6.6300	86.19
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1126A	THICK SET CEMENT	75.00	13.0000	975.00
1110A	KOL SEAL (50# BAG)	7.00	16.9000	118.30
1123	CITY WATER	5800.00	.0122	70.76
1161	FLOAT SHOE 4 1/2" AFU	1.00	139.0000	139.00
1103	CEMENT BASKET 4 1/2"	1.00	129.0000	129.00
1404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00
Description		Hours	Unit Price	Total
-63	WATER TRANSPORT (CEMENT)	5.00	88.00	440.00
40	TON MILEAGE DELIVERY	1.00	193.20	193.20
42	TON MILEAGE DELIVERY	1.00	193.20	193.20
63	CEMENT PUMP	1.00	765.00	765.00
63	EQUIPMENT MILEAGE (ONE WAY)	35.00	2.50	87.50

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arts:	3081.75	Freight:	.00	Tax:	163.34	AR	4923.99
labor:	.00	Misc:	.00	Total:	4923.99		
blt:	.00	supplies:	.00	Change:	.00		

Address: _____ Date: _____

RTLESVILLE, OK Box 1453 74005 338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-2044	GILLETTE, WY 300 Enterprise Avenue 82716 307/886-1244	THAYER, Ks 8655 Dorn Road 66776
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