

# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517  
Name: Kansas Production EQR, LLC  
Address: 15425 North Freeway, Suite 230  
City/State/Zip: Houston, Texas 77090  
Purchaser: Southern Star  
Operator Contact Person: Jeff Stevenson  
Phone: (281) 875-6200  
Contractor Name: Bart Lorenz  
License: 33286  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

| 8/13/2005                         | 8/17/2005       | 8/25/2005                               |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 125-30809 - 00-00  
County: Montgomery  
NW SW NW \_\_\_\_\_ Sec. 25 Twp. 34 S. R. 14  East  West  
1585 feet from S /  (circle one) Line of Section  
330 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Koger Well #: 9-25  
Field Name: Havana-Wayside  
Producing Formation: Riverton/Rowe/Mississippi  
Elevation: Ground: 817 Kelly Bushing: 0  
Total Depth: 1630 Plug Back Total Depth: 1622  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1622  
feet depth to Surface w/ 180 \_\_\_\_\_ sx cmt.  
ALT II W/HR 6-28-06

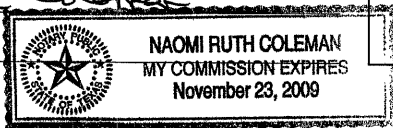
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

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WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson  
Title: Operations Manager Date: 7-19-06  
Subscribed and sworn to before me this 19 day of July,  
2006.  
Notary Public: Naomi Ruth Coleman  
Date Commission Expires: 11/23/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Kansas Production EQR, LLC Lease Name: Koger Well #: 9-25  
 Sec. 25 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

| Name        | Top    | Datum  |
|-------------|--------|--------|
| Rowe        | 1498.5 | -681.5 |
| Riverton    | 1535   | -718   |
| Mississippi | 1569   | -752   |

List All E. Logs Run:

GR-CDL-CNL-DIL  
Cement Bond

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11"               | 8 5/8"                    | 20#               | 22            | Portland       | 5            | Neat                       |
| Production  | 6 3/4"            | 4 1/2"                    | 10.5#             | 1622          | CI "A"         | 180          | 1/4# flocele; 2% gel       |
|   |                   |                           |                   |               |                |              | 10# gilsonite              |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | Mississippi (1569-1571.5)   | 700 gal 15% HCL   |       |
| 4              | Riverton (1535-1536.5) Rowe (1498.5-1500.5)   | 25704 gal 10# gel + 7.7K #20/40   |       |
|                |   | + 2.8K # 12/20  |       |

| TUBING RECORD                                    |           | Size  | Set At      | Packer At     | Liner Run   |
|--|-----------|---|-------------|---------------|---|
|  |           | 2 3/8"  | 1585        |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |
|  | 0.0       | 84.0  | 100.0       |               |   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4782  
 LOCATION B-ville  
 FOREMAN Coop

**ORIGINAL**  
**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

|                 |            |                    |            |          |         |        |
|-----------------|------------|--------------------|------------|----------|---------|--------|
| DATE            | CUSTOMER # | WELL NAME & NUMBER | SECTION    | TOWNSHIP | RANGE   | COUNTY |
| 8-17-05         |            | Koyer #9-25        | 25         | 34       | 14      | Mont   |
| CUSTOMER        |            |                    | TRUCK #    | DRIVER   | TRUCK # | DRIVER |
| Energy Quest    |            |                    | 418        | Tim      |         |        |
| MAILING ADDRESS |            |                    | 438        | Chancey  |         |        |
| CITY            | STATE      | ZIP CODE           | Richs T.P. |          |         |        |
|                 |            |                    | Richs 80th |          |         |        |

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1622 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 26 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Washed 2 Joints, pumped 2lbs gel w/hulls ahead, pumped 180lbs cement, flushed pump lines, displaced plug to bottom, set shoe shut-in.  
-Circulated cement to surface-

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL   |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401         | 1                 | PUMP CHARGE Long String            |            | 765.00  |
| 5406         | 30                | MILEAGE                            |            | 25.00   |
| 5402         | 1622              | Footage                            |            | 259.52  |
| 5407         | 1                 | Bulk Truck                         |            | 240.00  |
| 5501L        | 4hr               | Transport                          |            | 352.00  |
| 5502L        | 4hr               | 80 Vice                            |            | 328.00  |
| 1104         | 190lbs            | Cement                             |            | 1852.50 |
| 1105         | 1lb               | Cotton seed hulls                  |            | 14.50   |
| 1107         | 2sk               | Fla Seal                           |            | 85.50   |
| 1110         | 36sk              | Gilsonite                          |            | 286.60  |
| 1111         | 8400#             | Salt                               |            | 112.00  |
| 1118B        | 10sk              | gel                                |            | 66.30   |
| 1123         | 6500y1            | City Water                         |            | 79.30   |
| 4404         | 1                 | 4 1/2 Rubber Plug                  |            | 38.00   |
|              |                   |                                    | SALES TAX  | 160.84  |
|              |                   |                                    | ESTIMATED  |         |
|              |                   |                                    | TOTAL      | 5215.06 |

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AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_