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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL  
RELEASED  
FROM  
CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32845  
Name: Devon SFS Operating Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole **KCC**  
Phone: (405) 235-3611  
Contractor: Name: MOKAT Drlg. **APR 5 2002**  
License: #5831 **CONFIDENTIAL**  
Wellsite Geologist: David Flemming

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. **RELEASED**  
 Gas  ENHR  SIGW **JUL 18 2002**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc) **FROM CONFIDENTIAL**

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/11/01 Spud Date 12/13/01-TD Temp.Abd.-WOPL  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-25685  
County: Neosho  
W2 NE SW SW Sec. 4 Twp. 29 S. R. 19  East  West  
900 feet from (S) N (circle one) Line of Section  
800 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LDH Farms Well #: 4-1  
Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 991 ft. Plug Back Total Depth: 982 ft.  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 989 ft. w/ 145 sx cmt.  
**ACT II WORK 7-18-02**

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: SV. Eng. Tech Date: 4/5/02  
Subscribed and sworn to before me this 5th day of April, 2002

Notary Public: Janice L. Modisette  
Date Commission Expires: \_\_\_\_\_  
**NOTARY PUBLIC**  
JANICE L. MODISETTE  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
My commission expires 7-5-03

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Devon SFS Operating Inc. Lease Name: LDH Farms Well #: 4-1
Sec. 4 Twp. 29 S. R. 19 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No

List All E. Logs Run:
GR, N, D, DIL, CBL

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See Attachments

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes Temp.Abd.-WOPL entry.

TUBING RECORD table with columns for Size, Set At, Packer At, and Liner Run (Yes/No).

Table with Date of First, Resumed Production, SWD or Enhr. and Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, and Gravity.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: [ ] Other (Specify) Temp.Abd.-WOPL

Air Drilling  
Specialist  
Oil and Gas Wells



**MOKAT DRILLING**  
Office Phone: (316) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>DEVON</b>	Well No. 4-1	Lease LDHFARMS	Loc.	1/4	1/4	1/4	Sec. 4	Twp. 29	Rge. 19			
	County Neosho	State KS	Type/Well	Depth 991'	Hours	Date Started 12-11-01	Date Completed 12-13-01					
Job No.	Casing Used 22' 10" B 5/8"	Bit Record				Coring Record						
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller Waylon	Cement Used			7 7/8"								
Driller	Rig No.											
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	overburden	373	408	lime	678	679	coal			
1	4	lime	408	411	shale	679	750	sandy shale			
4	8	sand	411	419	lime	689		gas test 6 lbs 1/2"			
8	50	lime	419	428	shale	750	751	coal			
50	51	coal	428	429	coal	751	780	shale			
51	60	lime	429	463	sandy shale	780	781	coal			
60	104	sandy shale	463	464	coal	781	815	sandy shale			
104	120	lime	464	489	lime	815	816	coal			
120	155	shale	489	498	shale	816	846	sandy shale			
155	171	lime	498		gas test 4 lbs 1/4"	846	847	coal			
171	180	shale	498	503	lime	847	850	shale			
180	182	lime	503	505	shale	850	851	coal			
182	192	shale	505	506	coal	851	854	shale			
192	207	lime	506	588	sandy shale	854	857	coal			
207	246	shale	514		gas test 5 lbs 1/4"	857	859	shale			
246	247	coal	588	590	coal	859	860	coal			
247	249	shale	590	611	sandy shale	860	876	sandy shale			
249	270	lime	611	614	lime	866		gas test 1 lbs 3/4"			
270	283	sandy shale	614	617	shale	876	877	coal			
283	291	lime	617	619	coal	877	913	shale			
291	293	shale	619	623	sandy shale	913	915	coal			
293	300	lime	623	626	lime	915	921	shale			
300	318	shale	626	650	sandy shale	916		gas test 1.5 lbs 3/4"			
318	319	coal	650	651	coal	921	991	lime MISS			
319	367	sandy shale	651	668	sandy shale	931		gas test 2 lbs 3/4"			
367	372	lime	668	669	coal	941		gas test 2 lbs 3/4"			
372	373	coal	669	678	shale			T.D. 991'			

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# BLUE STAR ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**No. 3210**

Date 12-19-01	Customer Order No.	Secl.	Twp.	Range	Truck Called Out	On Location pm 12.40	Job Began pm 12.45	Job Completed pm 3.00
Owner Devon SFS operating	Contractor Gus Jones				Charge To Devon SFS operating			
Mailing Address P.O. Box F		City Chanute			State KANSAS			
Well No. & Form L.D.H. Form 4-1	Place		County Neosho		State KANSAS			
Depth of Well 991	Depth of Job 989	Casing (New) (Used)	Size 5 1/2	Weight 14 #	Size of Hole Amt. and Kind of Cement 145 T.S.	Cement Left in casing by	Request (Necessity) 7 feet	
Kind of Job Lonsgriving C Cuffs at 982					Drillpipe	(Rotary)	Truck No. # 2	
					Tubing	Cable		

Price Reference No. #1  
Price of Job 650.00  
Second Stage  
Mileage N.C.  
Other Charges  
Total Charges 650.00

Remarks: Rig up to 5 1/2 casing wash down 20' 5 1/2 casing to T.D. of 982. Clean hole. Rig up cement pump 15 Bbl Dye water. Mix 145 SK's cement w/ 1/2 floccule pack. Shut down, wash out pump & lines. Release plug. Displace w/ 24 Bbl KCL water. Final pump PSI 550. Pump plug to 1100' check float float held. Good cement returns to surface. 5 Bbl slurry 2 1/2 SK's. Close cement at 0 PSI. Job complete. Jam down.

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**KCC**  
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Cementer Russell McCoy  
Helper Guy - Steve Monti  
District EUREKA State KANSAS  
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
THANK YOU  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
145	SK's Thickset Cement	10.75	1558.75
50	16's Floccule 1/3 16 Perysk	1.00	50.00
200	16's Gel (Gel Flush Ahead)	9.50	190.00
4.5	hrs 80 Bbl VAC Truck	60.00	270.00
4.5	hrs 80 Bbl VAC Truck	60.00	270.00
2	LOADS City water	15.00	30.00
2.5	gallons KCL mixed w/ Displacement water	15.00	37.50
2	hrs welding Truck	45.00	90.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs			
145 SK's Handling & Dumping		50	72.50
8.0 Tons Mileage 40		80	256.00
Delivered by Truck No. 4		Sub Total	3,343.75
Delivered from Eureka		Discount	
Signature of operator <u>Russell McCoy</u>		Sales Tax 5.9%	197.28
		Total	3,541.03

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