

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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NOV 14 2002

KCC WICHITA

ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831

API No. 15 - 133-25745-00-00
County: Neosho
NE-NE Sec. 15 Twp. 29 S. R. 18 East West
600 feet from S N (circle one) Line of Section
600 feet from E E (circle one) Line of Section

Wellsite Geologist: _____
Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marcelta Helms 15 Well #: 1
Field Name: _____

If Workover/Re-entry: Old Well Info as follows
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Cherokee Coals
Elevation: Ground: 980 ft. Kelly Bushing: _____
Total Depth: 1,120 ft. Plug Back Total Depth: 1,111 ft.
Amount of Surface Pipe Set and Cemented at 22 ft. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,118 ft. w/ 160 _____ sx cmt.
Alt II w/ftm 7-19-06

8/28/02 Spud Date 8/29/02 T.D. 9/11/02
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mr. J. Mau
Title: Sr. Operations Eng. Date: 11/12/02
Subscribed and sworn to before me this 12th day of November, 2002
Notary Public: Robert Cole
Date Commission Expires: _____
ROBERT COLE
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011007 Expires 6/26/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Marcetta Helms 15 Well #: 1

Sec. 15 Twp. 29 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run: GR, N, D, DIL, CBL

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[X] Log Formation (Top), Depth and Datum [X] Sample Name Top Datum See Attachments

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows include 4 spf perforations at various depths.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2 7/8", 1,000'-EOT, N/A, [] Yes [X] No.

Producing Method table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method. Values: 10/21/02, [X] Flowing, [X] Pumping, [] Gas Lift, [] Other (Explain).

Estimated Production table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: N/A, 40 Mcfd, 200 bwpd, N/A, N/A.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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BLUE STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

ORIGINAL
 No 3732

Date 8-30-02	Customer Order No.	Sect.	Twp.	Range	Truck Called Out KCC	On Location 1.00 pm	Job Began 1.30 pm	Job Completed
Owner Devon SFS OPERATING		Contractor GUS JONES			Charge To NOV 12 2002		Devon SFS OPERATING	
Mailing Address P.O. Box F		City Chanute			State KANSAS		CONFIDENTIAL	
Well No. & Form Helmis 15-1		Place			County Neosho		State KANSAS	
Depth of Well 1120	Depth of Job 1118	Casing (New) Used	Size 5 1/2	Weight 14	Size of Hole Aml. and Kind of Cement 7 7/8	Cement Left in casing by	Request Necessity	feet
Kind of Job LONGSTING (Plug BACK 1111')					Drillpipe	(Rotary)	Truck No. 42	
					Tubing	(Cable)		

Price Reference No. #1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

Remarks Safety meeting Rig up to 5 1/2 casing, wash
 Down 15' casing to T.O. of 1118. Mix 200 lbs Gel
 Wash for 30 min to clear hole. Pump 17 bbl water.
 Rig up cement head. Break circulating mix
 160 sks thick set w/ 1/3 floccle. Shut down, wash
 out pump & line. Release plug. Displace w/ 27 bbl
 KCL water. Final cement plug to 1000 ft
 check flat, float ~~is~~ not work. Pump plug
 back to bottom. At 1000' close casing, I.N. 600'
 cement returns = 15 sks. Job
 complete. TRAP DOWN.

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Cementer Russell McLogy

Helper BRAD-MONTI-Justin District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
1160	SKS Thick set cement	10.75	1720.00
50	16's floccle 1/3 16 P/SK	1.00	50.00
200	16's Gel For Gel Flush Ahead)	9.50	19.00
4	hrs Bo Bbl UAC TRUCK	60.00	240.00
3	hrs Bo Bbl UAC TRUCK	60.00	180.00
2	hours City water	15.00	30.00
20	gallons KCL Mixed w/ Displacement water	15.00	37.50
3	hr welding TRUCK	45.00	135.00
1	5 1/2 weld on collar	45.00	45.00
1	5 1/2 Bottom collar	30.00	30.00
Plugs	160 Handling & Dumping	.50	80.00
	8.5 Ton Mileage 40	.80	272.00
	Sub Total		3488.50
	Discount		
Delivered by Truck No. # 16	Sales Tax	6.3%	219.78
Delivered from Eureka	Total		3708.28
Signature of operator Russell McLogy			

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator DEVON	Well No. #1	Lease Eugene Peck	Loc. Marcelta Helms 15	1/4	1/4	1/4	Sec. 15	Twp. 29	Rge. 18E
County NEOSHO		State KS		Type/Well GAS		Depth 1120'	Hours	Date Started 8-28-02	Date Completed 8-29-02

Job No.	Casing Used 22'3" 8 5/8"	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller WAYLON	Cement Used 4 SACKS			7 7/8"								
Driller	Rig No. #1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	12	OVERBURDEN	385	396	SAND	703	730	SANDY SHALE			
12	20	SANDY SHALE	396	402	SANDY SHALE	713		GAS TEST SAME			
20	48	SHALE	402	459	SHALE	730	732	COAL			
48	64	LIME	459	465	LIME	732	745	SHALE			
64	76	SAND	465	467	COAL	745	746	COAL			
76	106	LIME	467	503	LIME	746	811	SHALE			
106	116	LIME	503	507	SHALE	811	819	SANDY SHALE			
116	140	SAND	507	513	LIME	819	829	SAND			
140	141	COAL	513	527	SHALE	829	837	SANDY SHALE			
141	156	SAND	527	543	SAND	837	838	COAL			
156	158	COAL	543	550	SHALE	838	860	SHALE			
158	166	SHALE	550	551	COAL	860	861	COAL			
166	182	LIME	551	554	SHALE	861	892	SHALE			
182	195	SHALE	554	578	LIME	892	893	COAL			
195	199	SAND	563		GAS TEST (to small to test)	893	927	SHALE			
199	202	LIME	578	585	SHALE	927	932	SAND			
202	204	SAND	588		GAS TEST (to small to test)	932	943	SAND			
204	209	LIME	585	592	LIME	943	944	COAL			
209	210	SHALE	592	593	SHALE	944	949	SHALE			
210	211	COAL	593	594	COAL	949	950	COAL			
211	214	SHALE	594	598	SHALE	950	1004	SHALE			
214	269	LIME	598	607	SAND	965		GAS TEST (2.5# 1/8")			
269	292	SHALE	607	648	SANDY SHALE	1004	1007	COAL			
292	294	COAL	648	668	SHALE	1007	1019	SHALE			
294	309	SANDY SHALE	613		GAS TEST 2# 1/8"	1015		GAS TEST(2.5# 1/8")			
309	331	SHALE	668	669	COAL	1019	1120	LIME MISS.			
331	333	COAL	669	687	SHALE	1029		GAS TEST (same)			
333	371	SHALE	687	689	LIME						
371	381	LIME	689	690	COAL			T.D. 1120'			
381	383	SHALE	690	696	SHALE						
383	385	LIME	696	703	SAND						

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