

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

NOV 18 2002

CC ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Don Thornton

API No. 15 - 133-25754
County: Neosho
Sec. 26 Twp. 29 S. R. 18 East West
feet from S N (circle one) Line of Section
feet from E W (circle one) Line of Section

RELEASED

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: White Farms Inc. 26 Well #: 1
Field Name: _____
Producing Formation: Cherokee Coals
Elevation: Ground: 1,019 ft. Kelly Bushing: _____
Total Depth: 1,144 ft. Plug Back Total Depth: 1,134 ft.
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,142 ft. w/ 165 sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/6/02 Spud Date or Recompletion Date 9/9/02 T.D. Date Reached TD 10/9/02 Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng Tech Date: 11/13/02
Subscribed and sworn to before me this 13th day of November 2002

Notary Public: Sharmi Lou Plaster
Date Commission Expires: June 27, 2006
Notary Public in and for State of Oklahoma
Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: White Farms Inc. 26 Well #: 1

Sec. 26 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run (Submit Copy)

List All E. Logs Run: GR, N, D, DIL, CBL

[x] Log Formation (Top), Depth and Datum [x] Sample Name Top Datum

See Attachments

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NOV 18 2002 KCC WICHITA

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Rows include 4 spf entries with various well names and materials.

Table with 4 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING

Office Phone (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	DEVON	Well No.	I	Lease	White Farms Inc. 26	Loc.	1/4	1/4	1/4	Sec.	26	Twp.	29	Rge.	18		
		County	Neosha	State	KS	Type/Well	GAS	Depth	1144'	Hours		Date Started	9-06-02	Date Completed	9-09-02		
Job No.		Casing Used	22' 6" of 8 5/8"				Bit Record				Coring Record						
Driller	Waylon	Cement Used	4 sacks				Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller		Rig No.															
Driller		Hammer No.															

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	14	OVERBURDEN	503	505	COAL (MULBERRY)						
14	29	SHALE	505	531	LIME	822	823	COAL (FLEMING)			
29	32	LIME	513		GAS TEST 0# 1/8"	823	852	SANDY SHALE			
32	42	SHALE	531	534	SHALE	852	853	COAL?			
42	43	COAL	534	539	LIME	853	860	SAND			
43	57	SHALE	539	569	SHALE	860	869	SHALE			
57	59	LIME	569	570	COAL (LEXINGTON)	869	870	COAL			
59	129	SHALE	570	580	SHALE	870	891	SHALE			
129	179	LIME	580	604	LIME (OSWEGO)	891	921	SANDY SHALE			
179	181	BLACK SHALE	604	611	SHALE (SUMMIT)	915		GAS TEST 3# 1/8"			
181	185	LIME	611	618	LIME	921	955	SHALE			
185	230	SHALE	613		GAS TEST 0# 1/8"	955	975	SAND			
230	252	LIME	618	619	SHALE	975	977	COAL (ROWE #1)			
252	257	SHALE	619	620	COAL (MULKY)	977	980	SHALE			
257	296	LIME	620	623	SHALE	980	981	COAL (ROWE #2)			
296	310	SHALE	623	636	SAND	981	1034	SHALE			
310	329	SAND	623		GAS TEST 2# 1/8"	990		GAS TEST 3# 1/8"			
329	356	SHALE	636	643	SHALE	1034	1037	COAL (RIVERTON)			
356	362	LIME	643	658	SANDY SHALE	1037	1044	SHALE			
362	369	SHALE	658	667	SHALE	1044	1144	LIME			
369	371	LIME	667	673	SANDY SHALE	1065		GAS TEST 5# 1/8"			
371	386	SHALE	673	707	SHALE						
386	396	LIME	707	716	LIME						
396	401	SHALE	716	722	SHALE			TD 1144'			
401	406	LIME	722	723	COAL (BEVIER)						
406	413	LIMEY SHALE	723	725	SHALE						
413	440	SHALE	725	728	SANDY SHALE						
440	471	SAND	728	757	SHALE						
471	476	SANDY SHALE	757	758	COAL (CROWBERG)						
476	500	SHALE	758	784	SHALE						
500	503	LIME (PAWNEE)	784	822	SANDY SHALE						

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KCC WIC 11/18/2002

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ORIGINAL

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 3765

Date: 9-10-02
Customer Order No.: **CONFIDENTIAL**
Sec.: _____ Twp.: _____ Range: _____ Truck Called Out: _____ On Location: 1:00 pm Job Began: 1:45 pm Job Completed: 3:15 pm

Owner: Devon SFS operating Contractor: **KCC** Charge To: Devon SFS operating
Mailing Address: P.O. Box F City: Chanute State: KANSAS
Well No. & Form: White Farms 26-1 Place: _____ County: Neosho State: KANSAS
Depth of Well: 1144 Depth of Job: 1141.6 Casing: (New) Size: 5 1/2 Weight: 14 # Size of Hole Amt. and Kind of Cement: 165 T.S. Cement Left in casing by: _____ Request Necessity: 7 feet
Kind of Job: Longstring Baffle at 1135' Drillpipe: _____ (Rotary) Cable: _____ Truck No.: #2

Price Reference No. #1
Price of Job 650.00
Second Stage _____
Mileage N.C.
Other Charges _____
Total Charges 650.00

Remarks: Rig up to 5 1/2 casing, wash down 15' to T.D. of mix 200 lbs gel, wash for 30 min to clear hole. Pump 18 Bbl Dye water. Rig up cement head. Break circulation. Mix 165 SK's Thickset cement w/ 1/3 lb Flocele P11SK shut down, wash out pump & lines, release plug. Displace w/ 27 3/4 Bbl KCL water. Final pump PST 500 * bump plug to 1000 ft check float. **RELEASED** GOOD cement returning to surface. **FROM** 15 SK's close casing in at 0 PST **CONFIDENTIAL** tear down.

Cementor: Russell McCoy
Helper: Brad - Manti - Jason District: Eureka State: KANSAS
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Richard [Signature]
Agent of contractor or operator

Thank You!

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SK's Thickset cement	10.75	1773.75
50	16's Flocele 1/3 lb P11SK	1.00	50.00
200	16's Gel C For gel Flush Ahead	9.50	19.00
4	hrs 80 Bbl VAC Truck unit -14	60.00	240.00
4	hrs 80 Bbl VAC Truck unit -20	60.00	240.00
2	Loads city water	15.00	30.00
2.5	gallons KCL mixed w/ Displacement	15.00	37.50
3	hrs welding Truck	45.00	135.00
1	5 1/2 TOP Rubber Plug	40.00	40.00
	165 SK's Handling & Dumping	.50	82.50
	8.5 Ton Mileage 40	.80	272.00
	Sub. Total		3,569.75
	Discount		
	Delivered by Truck No. #4		
	Delivered from Eureka		
	Signature of operator Russell McCoy		
	Sales Tax 6.3%		224.90
	Total		3794.65