

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

NOV 18 2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

CONFIDENTIAL

ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole **KCC**
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg. **NOV 13 2002**
License: #5675
Wellsite Geologist: _____ **CONFIDENTIAL**

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/21/02 Spud Date 8/22/02 T.D. 9/5/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25756 - 00-00
County: Neosho
NE SW Sec. 24 Twp. 29 S. R. 18 East West
1000 feet from (S) N (circle one) Line of Section
800 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Doris Leck 24 Well #: 1
Field Name: _____

Producing Formation: Cherokee Coals
Elevation: Ground: 1,010 ft. Kelly Bushing: _____

Total Depth: 1,115 ft. Plug Back Total Depth: 1,104 ft.

Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface

feet depth to 1,111 ft. w/ 165 _____ sx cmt.
ALTI WHM 7-19-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr Eng. Tech Date: 11/13/02
Subscribed and sworn to before me this 13th day of November, 2002

Notary Public [Signature]
My Commission Expires June 27, 2006.
Commission # 02011077 Expires 6/27/06

KCC Office Use ONLY

- _____ Letter of Confidentiality Attached
- _____ If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Doris Leck 24 Well #: 1

Sec. 24 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run: GR, N, D, DIL, CBL

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[x] Log Formation (Top), Depth and Datum [x] Sample Name Top Datum

See Attachments

KCC

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KCC WICHITA

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for 4 spf perforations.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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Drillers Log
McPherson Drilling LLC

ORIGINAL

KCC

Rig: 1
API No. 15- 133-25756-0000
 Operator: Devon SFS Operating, Inc.
 Address: 20 N. Broadway, Suite 1500
 Oklahoma City, OK 73101-8838
 Well No: 1 Lease Name: Doris Leck 24
 Footage Location: 1000 ft. from the South Line
 800 ft. from the West Line
 Drilling Contractor: **McPherson Drilling LLC**
 Spud date: 8/21/02 Geologist: Dave Flemming
 Date Completed: 8/22/02 Total Depth: 1115'

S. 24 T. 29 R. 18 E
 Loc:
 County: Neosho

Gas Tests:

164'	Trace
244'	8.95
254'	8.95
484'	8.95
585'	12.7
598'	20.7
805'	20.7
965'	20.7
1015'	20.7
1025'	20.7
1115'	20.7

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Casing Record

	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	McPherson
Weight:	20#	
Setting Depth:	21'	
Type Cement:	Portland	McPherson
Sacks:	4	

Rig Time:

1 hr. Gas Tests

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	shale	377	381	sand/shale	828	848
shale	6	108	sand	381	450	coal	848	849
lime	108	156	sand/shale	450	470	shale	849	930
shale blk (wet)	156	159	pink lime	470	473	sand	930	939
lime	159	160	coal	473	477	shale	939	950
sand	160	164	lime	477	510	coal	950	952
shale	164	195	shale	510	520	shale	952	955
lime	195	235	coal	520	521	coal	955	958
shale	235	240	sand	521	535	shale	958	974
lime	240	262	shale	535	550	coal	974	975
shale	262	268	Osw lime	550	573	shale	975	1006
lime	268	275	Summit	573	581	coal	1006	1009
shale	275	294	lime	581	585	shale	1009	1015
sand	294	320	Mulky	585	590	Miss lime	1015	1115
shale	320	330	sand	590	613			
sand	330	335	shale	613	623			
shale	335	346	sand/shale	623	700			
lime	346	352	shale	700	750			
sand/shale	352	362	sand (odor)	750	763			
lime	362	364	shale	763	793			
sand	364	367	coal	793	794			
lime	367	376	sand/shale	794	818			
coal	376	377	sand	818	828			

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

ORIGINAL
Cementing Ticket
and Invoice Number **Nº 3717**

Date 8-23-02	Customer Order No. CONFIDENTIAL	Seq.	Trwp.	Range	Truck Called Out 8:00 AM	On Location 11:00 AM	Job Began 2:15 PM	Job Completed 3:30 PM
Owner Devon SFS Operating		Contractor Gus Jones			Charge To Devon SFS Operating			
Mailing Address P.O. Box F		City Chanute			State Kansas			
Well No. & Form D. L. 24-1		Place			County CONFIDENTIAL		State Kansas	
Depth of Well 1115'	Depth of Job 1111'	Casing (New) (Used)	Size 5 1/2"	Weight 14 lb	Size of Hole Amt. and Kind 7" 165 SKS	Cement Left in casing by	Request (Necessity) 7'	feet
Kind of Job Long string < Baffle at 1104'					Drillpipe	(Rotary)	Truck No. #2	

Price Reference No. _____
 Price of Job 650.00
 Second Stage _____
 Mileage M/C
 Other Charges _____
 Total Charges 650.00

Remarks
 Rig up to 5 1/2" casing, wash down 10' to T.D. of 1115'
 Mix 200 lbs. Gel, wash for 30 min. To clean hole
 Mix 17 Bbls. Dye water. Rig up Cement Head
 break circulation - Mix 165 SKS Thickset cement w/ 1/2 lb. Floccle
 shutdown washout pump & lines - Release Plug
 Displace Plug with 27 Bbls KCL water.
 Final pumping at 500 PSI - Bumped Plug to 1000 PSI.
 check float - float held - close in w/ 0 PSI.
 Good cement returns - (20 SKS)

Cementer Brad Butler Job complete - Tear down
 Helper Steve - Justin - Jim - Jason District EW+Ka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

Brad Butler
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKS. Thickset cement	10.75	1773.75
50	lbs. Floccle 1/2 lb. P4/SK	1.00	50.00
200	lbs. Gel (For Gel Flush)	9.50	19.00
4 1/2	Hrs. 80 Bbl. VAC Truck	60.00	270.00
4 1/2	Hrs. 80 Bbl. VAC Truck	60.00	270.00
2.5	gal. KCL	15.00	37.50
2	Loads City water	15.00	30.00
5	Hrs. Welding Truck	45.00	225.00
1	5 1/2" Top Rubber	40.00	40.00
	165 SKS. Handling & Dumping	.50	82.50
	976 Mileage 40	.80	288.00
	Sub Total		3735.75
	Discount		
	Delivered from Eureka	Sales Tax 6.3%	235.35
	Signature of operator Brad Butler	Total	3971.10

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