

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: David Fleming

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/17/03 Spud Date 6/18/03 TD 9/8/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25906 -00-00
County: Neosho
SE - SW Sec. 29 Twp. 28 S. R. 18 East West
525 575 feet from S N (circle one) Line of Section
2100 2026 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J. Carroll Finley 29 Well #: 2

Field Name: _____
Producing Formation: Cherokee Coal
Elevation: Ground: 971 ft. Kelly Bushing: _____
Total Depth: 1,226 ft. Plug Back Total Depth: 1,202 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,209 ft. w/ 170 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Dr. Eng. Tech Date: 10/14/03
Subscribed and sworn to before me this 15th day of October
2003
Notary Public: Jim Walker
Date Commission Expires: 12/8/05

KCC Office Use ONLY
 Letter of Confidentiality Attached DPW
If Denied, Yes Date: 10-28-03 CW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Devon Energy Production Company, L.P. Lease Name: J.Carroll Finley 29 Well #: 2
 Sec. 29 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR, N, D, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attachments <div style="text-align: center;"> RECEIVED OCT 20 2003 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32 #/ft	20'	Portland	4	none
Production	7 7/8"	5 1/2"	14 #/ft	1,209'	Cl 'A'	170	ThickSet

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	1,044-1,049'Riverton	500glsFeHCl,Frac600Bbls4,800lbs20/40Sd.	
4 spf	1,015'-1,018',1,008'-1,011'Rowe	500glsFeHCl,Frac610Bbls6,500lbs20/40Sd	

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1,138'-EOT</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/9/03</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>.1 Mcfd</u>	Water Bbls. <u>200 bwpd</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other *(Specify)*

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 29	T. 28	R. 18 E
API No. 15- 133-25906-0000	County: Neosho		
Elev. 971'	Location:		

Gas Tests:		
544'	15.7	MCF
624'	20.7	MCF
646'	31.4	MCF
664'	90.1	MCF
764'	73.0	MCF
818'	73.0	MCF
884'	68.8	MCF
944'	73.0	MCF
1026'	116.0	MCF
1046'	319.0	MCF
1050'	542.0	MCF
1056'	542.0	MCF
1066'	415.0	MCF
1077'	415.0	MCF
1086'	415.0	MCF
1226'	415.0	MCF

Operator: Devon Energy Production Co., LP			
Address: 20 N. Boradway, Suite 1500 Oklahoma City, OK 73102			
Well No: 2	Lease Name: Finley 29		
Footage Location:	575 ft. from the	South	Line
	2066 ft. from the	West	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 6/17/03	Geologist: Dave Flemming		
Date Completed: 6/18/03	Total Depth: 1226'		

Casing Record			Rig Time:	
	Surface	Production	2 1/2 hrs.	Gas Tests
Size Hole:	11"	7 7/8"	RECEIVED OCT 20 2003 KCC WICHITA	
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	20'			
Type Cement:	Portland	McPherson		
Sacks:	4			

Notes:
water - 260'

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	6	shale	440	449	coal	802	805	
lime	6	8	sand	449	456	shale	805	816	
shale	8	20	shale	456	598	coal	816	817	
sand	20	38	sand/shale	598	512	shale	817	818	
coal	38	40	lime pink	512	517	sand (oil)	818	827	
shale	40	59	coal	517	518	shale	827	846	
lime	59	60	shale	518	522	coal	846	847	
shale	60	113	lime	522	572	shale	847	882	
lime	113	182	shale	572	598	coal	882	884	
shale	182	187	sand	598	611	shale	884	908	
sand	187	229	coal	611	612	coal	908	909	
coal	229	230	lime (Osw)	612	636	shale	909	1009	
sand/shale	230	236	Summit	636	645	coal	1009	1010	
lime	236	249	lime	645	650	shale	1010	1045	
shale	249	254	Mulky	650	655	coal	1045	1048	
lime	254	262	shale	655	723	shale	1048	1054	
shale (wet)	262	280	coal	723	724	coal	1054	1055	
lime	280	330	shale	724	747	shale	1055	1058	
shale	330	360	coal	747	748	coal/shale	1058	1062	
lime	360	366	shale	748	778	Miss lime	1062	1226	TD
shale	366	399	sand/shale	778	785				
lime	399	413	coal	785	787				
shale	413	428	sand	787	789				
lime	428	440	shale	789	802				

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4631

Date 6-19-03	Customer Order No.	Sec. 29	Twp. 28S	Range 18E	Truck Called Out	On Location 1:30 pm	Job Began 2:40 pm	Job Completed 4:20 pm
Owner Devon Energy		Contractor Gus Jones			Charge To Devon Energy			
Mailing Address P.O. Box F		City Chanute			State KS			
Well No. & Form CARROLL FINLEY #292		Place Neosho			County KS			
Depth of Well 1226'	Depth of Job 1209'	Casing (New) Used	Size 5 1/2	Weight 14#	Size of Hole Amt. and Kind of Cement 7 3/8 170 SKS	Cement Left in casing by	Request Necessity	7' feet
Kind of Job Longstring		P.B.T.D. 1202'			Drillpipe	Rotary Cable	Truck No. #21	

Price Reference No.	#1
Price of Job	650.00
Second Stage	
Mileage	N/C
Other Charges	
Total Charges	650.00

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation with 80 Bbl. Bacteria side water. Pump 20 Bbl Fresh water space. Mixed 170 SKS Thick Set Cement with 1/3" flocele per/sk @ 13.5# per/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace with 29.25 Bbl Fresh water. Final Pumping Pressure 350 PSI. Bump Plug to 850 PSI. Check Float, Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 10 Bbl Slurry = 35 SKS. Job Complete Rig down.

Cementor Kevin McCoy
 Helper Mike, Justin, Jason, Troy District EUREKA State KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
THANK YOU *[Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170 SKS	Thick Set Cement	10.75	1827.50
50 #	Flocele 1/3" per/sk	1.00	50.00
4 Hrs	80 Bbl VAC TRUCK #20	60.00	240.00
4 Hrs	80 Bbl VAC TRUCK #13	60.00	240.00
3	Loads City water	20.00	60.00
4 Hrs	Welding TRUCK	45.00	180.00
1	5 1/2" weld on Collar	45.00	45.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	170 SKS Handling & Dumping	.50	85.00
	9.35 TONS Mileage	.80	60.00 m/c
	Sub Total		3477.50
	Discount		
	Delivered by #22 Truck No.		
	Delivered from Eureka	Sales Tax 6.3%	219.08
	Signature of operator <i>[Signature]</i>	Total	3696.58

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