### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

## **ORIGINAL**

Operator: License #	API No. 15 - 159-22478-00 -00						
Name: Gilbert-Stewart Operating	County: Rice						
Address: 1801 Broadway #450	SENESW Sec. 7 Twp. 20s S. R. 10w ☐ East ✓ West						
City/State/Zip: Denver, CO 80202	1430' FSL feet from Ø / N (circle one) Line of Section						
Purchaser: NCRA	2455' FWL feet from E / (circle one) Line of Section						
Operator Contact Person: Kent Gilbert	Footages Calculated from Nearest Outside Section Corner:						
Phone: ( 303 ) _534-1686	(circle one) NE SE NW						
Contractor: Name: Southwind Drilling	Lease Name: Big Red Well #: 4						
License: 33350	Field Name: Chase Silica						
Wellsite Geologist: Jeff Zoeller	Producing Formation: Arbuckle						
Designate Type of Completion:	Elevation: Ground: 1784' Kelly Bushing: 1793'						
✓ New Well Re-Entry Workover	Total Depth: 3422' Plug Back Total Depth: 3394'						
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 315' Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?						
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3342'						
Operator:	feet depth to 2700' w/ 150 sx cmt						
Well Name:	AUI WHM 7-25-06						
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10,000 ppm Fluid volume 240 bbls						
Plug BackPlug Back Total Depth	Dewatering method used_mix w/ fresh and haul off						
Commingled Docket No							
Dual Completion Docket No	Location of fluid disposal if hauled offsite:						
Other (SWD or Enhr.?) Docket No	Operator Name: Bob's Oil Service						
4/4/06	Lease Name: Sieker SWD/Teichmann License No.: 32408						
A/4/06 4/12/06 5/1/06  Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	Quarter Sec. 35/16       Twp. 19/22       S. R. 11/12       □ East ✓ West         County: Barton/ Stafford       Docket No.: 26,497/23,722						
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct the part of the statutes. The part of the statutes is a promulgated to regulation are complete and correct the part of the statutes.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.						
Signature:	KCC Office Use ONLY						
Manager							
Date.	Letter of Confidentiality Received						
Subscribed and sworn to perofe me this 18 day of 2006	If Denied, Yes Date:						
20.06	Geologist Report Received RECEIVED						
Notary Public: Wound the Face of the 9304							
Date Commission Expires Commission Expires 06/19/2007	JUL 2 1 2006						
Sale Commission Explico.	KCC WICHITA						

#### Side Two

## ORIGINAL

KCC WICHITA

Operator Name: Gilb	ert-Stewart Operati	ng	Lease Name	Big Red	Well #: 4					
Sec. 7 Twp. 2			County: Rice							
tested, time tool oper temperature, fluid red	n and closed, flowin covery, and flow rate	and base of formations p g and shut-in pressures, ss if gas to surface test, a final geological well site	penetrated. Detail whether shut-in palong with final ch	all cores. Repo	static level, hydr	ostatic pressur	es, bottom hole			
Drill Stem Tests Take		✓ Yes □ No	<b>V</b>	Log Forma	tion (Top), Depth	and Datum	Sample			
Samples Sent to Geo	ological Survey	✓ Yes  No	Na	me		Тор	Datum			
Cores Taken	,	Yes ✓ No	Tor	oeka		2636	-843			
Electric Log Run (Submit Copy)		✓ Yes  No	Lar	nsing		3054				
List All E. Logs Run:			Art	ouckle		3310	-1517			
DIL/DCP/MR										
			-	New Used	ation ato					
Purpose of String	Size Hole	Report all strings set- Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent			
Surface	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives			
	12 1/4"	8 5/8"	24#	315'	60/40 Poz	250	3% CaCl/2% Gel			
Production	7 7/8"	5 1/2"	15.5#	3422	50/50 Poz	150	4% Gel/2% CaCl			
		ADDITIONAL	L CEMENTING / S	QUEEZE RECOR	ID					
Purpose:  Perforate Protect Casing Plug Back TD	Depth Top Bottom	#Sacks Used	Type and Percent Additives							
Plug Off Zone										
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Plu Footage of Each Interval Pe	ngs Set/Type erforated		acture, Shot, Cemer Amount and Kind of M		rd Depth			
4 SPF	Perforate 3323-3	333		100 gallons 10% Acetic						
TUBING RECORD 2 7	Size 7/8"	Set At 3340'	Packer At	Liner Run	Yes V No	)				
Date of First, Resumere 5/1/06	d Production, SWD or	Enhr. Producing Me	thod Flow	ring 🔽 Pump	oing Gas Li	ift	er ( <i>Explain</i> )			
Estimated Production Per 24 Hours	Oil 90	Bbls. Gas	Mcf W	ater	Bbls.	Gas-Oil Ratio	Gravity			
Disposition of Gas		COMPLETION		Production Inte	erval					
Vented Sold	Used on Lease	Open Hole	✓ Perf.	Dually Comp.	Commingled _	RE	CEIVED			
		Julei (Spec			_	JUI	2 1 2000			

# 

EMIT TO P.O. BOX 31	SERVICE POINT:
RUSSELL, KANSAS 67665	J. Ox Band
	4-5-06
DATE 4-4-06 SEC. TWP. RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH
	By a Re Colu 25, 35 Rue Ka
OLD OR NEW (Circle one)	
a	
CONTRACTOR Southwind # 2	OWNER Some
TYPE OF JOB Surface	
HOLE SIZE 12/4"\ T.D. \$ 315'	CEMENT
CASING SIZE 8-5/3" New of TDEPTH 314"	AMOUNT ORDERED 250 LL 6940 390 CC
TUBING SIZE DEPTH	28 Del,
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	_ COMMON ISO AUL. @ 9.60 1,440.00
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. 15'	GEL 5 ALL. @ S.OO 7SOO
PERFS.	CHLORIDE <u> </u>
DISPLACEMENT 19665	ASC@
EQUIPMENT	
-	@
PUMP TRUCK CEMENTER 12 1	<del></del> @
# 181 HELPER Ruch H	
BULK TRUCK	<del></del> @
#2100 DRIVER Brandon R	
BULK TRUCK	
# DRIVER	@
· DALLAA	— HANDLING 263A4 @ 120 447.10
	MILEAGE 263 AU 07 8 336 38
REMARKS:	TOTAL <u>3149</u> , 48
Ron 3140 8/3 cm. Broke Circulation	<u> </u>
Mind 250 pl 6940 3800 270 Nel.	SERVICE
Delegaed Plus. Durlaced with	
heel Hao. V	DEPTH OF JOB <u>314</u>
Compat Rial Cumbate	PUMP TRUCK CHARGE 73S.00
	EXTRA FOOTAGE 14 @ 60 8.40
	MILEAGE
	MANIFOLD @
	@
	PENENT @
CHARGE TO: When & Stewart Opens	11111 0 0 0000
	JUN 2.8 2006 TOTAL _838.40
STREET	KCC WICHITA
CITYSTATEZIP	INC WICHTIA
STATEZIF	PLUG & FLOAT EQUIPMENT
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naria	1-8/8 TWP @ 55.00 55.00
5	1-878 TWF @ 55.00 55.00
To Alliad Computing Co. Inc.	
The state of the s	, w

10				Subject to	Correction		Logol			
		Date 1	2-06 Lease	BioR	ed	Well#	Legal 7-2	205-10W		
		Customer ID	Count			State	Station Pr	att		
POS E	ICES I	L CS	Depth	NICE	Formation	1.5.0	Shoe Joint	A		
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C-195	81Lb.	FLA-32	<u> </u>							
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R-702	lea.	Casing Su	vive Re	ntal_						
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						4				
		Discount	ed Price		L\$	7,769.2	7			
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Taylor Printing, Inc.

RECEIVED
JUN 2 8 2006
KCC WICHITA

## TREATMENT REPORT

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