

Operator Name: Gilbert-Stewart Operating Lease Name: Big Red Well #: 4
 Sec. 7 Twp. 20s S. R. 10w East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka 2636 -843
 Lansing 3054 -1261
 Arbuckle 3310 -1517

DIL/DCP/MR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	315'	60/40 Poz	250	3% CaCl/2% Gel
Production	7 7/8"	5 1/2"	15.5#	3422	50/50 Poz	150	4% Gel/2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforate 3323-3333	100 gallons 10% Acetic	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3340'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/1/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	90	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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ALLIED CEMENTING CO., INC.

24165

Federal Tax I.D.# ~~15-0725732~~

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>4-4-06</u>	SEC. <u>7</u>	TWP. <u>20</u>	RANGE <u>10</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:15 AM</u>
LEASE <u>Big Red</u>	WELL# <u>4</u>	LOCATION <u>56 & Pst & Rr COB W 25, 1/2 E</u>			COUNTY <u>Price</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)				<u>N/into</u>			

CONTRACTOR Southwind #2 OWNER Same

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4"</u>	AMOUNT ORDERED <u>250 sh 6 3/4 390 cc</u>
CASING SIZE <u>8 5/8" New 25'</u>	<u>2% Del,</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	COMMON <u>150 Del</u> @ <u>9.60</u> <u>1,440.00</u>
MEAS. LINE	POZMIX <u>100 Del</u> @ <u>5.20</u> <u>520.00</u>
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>5 Del</u> @ <u>15.00</u> <u>75.00</u>
PERFS.	CHLORIDE <u>8 Del</u> @ <u>42.00</u> <u>336.00</u>
DISPLACEMENT <u>19 bbls</u>	ASC @

EQUIPMENT			
PUMP TRUCK # <u>181</u>	CEMENTER <u>Turn D</u>		
	HELPER <u>Roch H</u>		
BULK TRUCK # <u>260</u>	DRIVER <u>Brandon R</u>		
BULK TRUCK #	DRIVER		
		HANDLING <u>263 Del</u> @ <u>1.70</u> <u>447.10</u>	
		MILEAGE <u>263 Del 07 B</u> @ <u>5.00</u> <u>1336.50</u>	
		TOTAL <u>3149.48</u>	

REMARKS:

Run 314' of 8 5/8" cas. Break circulation.
Mixed 250 sh 6 3/4 390 cc 2% Del.
Released Plug. Displaced with
fresh H₂O.
Cement did circulate

CHARGE TO: Hilbert & Stewart Operating
STREET _____
CITY _____ STATE _____ ZIP _____

[Signature]

SERVICE

DEPTH OF JOB <u>314'</u>	
PUMP TRUCK CHARGE	<u>735.00</u>
EXTRA FOOTAGE <u>14</u>	@ <u>.60</u> <u>8.40</u>
MILEAGE <u>18</u>	@ <u>5.00</u> <u>90.00</u>
MANIFOLD	@
	@
	@

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TOTAL 833.40

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@ <u>55.00</u> <u>55.00</u>
	@
	@



Subject to Correction			
Date	4-12-06	Lease	Big Red
Customer ID		County	Rice
		Well #	4
		State	KS.
		Legal	7-205-10W
		Station	Pratt
Depth		Formation	Shoe Joint
Gilbert-Stewart Operating, LLC			14.30FT.
Casing	5 1/2" 15.5LB.	Casing Depth	3420'
		TD Rig	3422'
Customer Representative		Job Type	
Jeff Zoller		Cement-Long String-New	
		Treater	Clarence R. Messick Well

CHARGE

AFE Number	PO Number	Materials Received by	X
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[Signature] 4-12-06
ACCOUNTING

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D-204	100sk.	50/50 Poz				
D-203	50sk.	60/40 Poz				
C-194	24Lb.	Cellflake				
C-195	81Lb.	FLA-322				
C-241	39Lb.	Cement Friction Reducer				
C-310	170Lb.	Calcium Chloride				
C-311	502Lb.	Cal Set				
C-320	170Lb.	Cement Gel				
C-321	713Lb.	Gilsonite				
C-221	400Lb.	Salt (Fine)				
C-304	1,000Gal.	Super Flush II				
F-101	8ea.	Turbolizers, 5 1/2"				
F-171	1ea.	T.R. Latch Down Plug and Baffle, 5 1/2"				
F-211	1ea.	Auto Fill Float Shoe, 5 1/2"				
E-100	120mi.	Heavy Vehicle Mileage, 1-Way				
E-101	60mi.	Pickup Mileage, 1-Way				
E-104	384tm.	Bulk Delivery				
E-107	150sk.	Cement Service Charge				
R-207	1ea.	Casing Cement Pumper, 3,001' - 3,500'				
R-701	1ea.	Cement Head Rental				
R-702	1ea.	Casing Swivel Rental				
Discounted Price =				\$ 7,769.27		
Plus taxes						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

Taylor Printing, Inc.

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TREATMENT REPORT

Customer Albert-Stewart Operating, LLC.		Lease No. Well # 4		Date 4-12-06	
Lease Big Red		Station Pratt		County Rice	
Field Order # 12501		Casing 5 1/2" 15.5 Lb./Ft		Depth 3420'	
Type Job Cement-Long String-New Well		Formation		Legal Description 7-205-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" 15.5 Lb./Ft	Tubing Size 5 1/2" 15.5 Lb./Ft	Shots/Ft		Cement		RATE	PRESS
Depth 3420'	Depth	From	To	100 sacks 50/50 Poz with 48 Gel, 28 C.C., 3% Friction Reducer, .8% FLA-322, 2.5 Lb./sk. cell flake,		Max	ISIP
Volume 81.4 Bbl.	Volume	From	To	56 Lb./sk. Gilsonite		Min	5 Min.
Max Press 300 P.S.I.	Max Press	From	To	13.8 Lb./Gal.		Avg	10 Min.
Well Connection Plug anti.	Annulus Vol.	From	To	50 sacks 60/40 Poz to plug rat & mouse holes & lead cmt.		HHP Used	Annulus Pressure
Plug Depth 3406	Packer Depth	From	To	Flush 80.85 Bbl. Fresh H ₂ O		Gas Volume	Total Load

Customer Representative Jeff Zoller		Station Manager Dave Scott		Treater Clarence R. Messick	
Service Units 119	309	402	381	572	
Driver Names Messick, Fischer, McCastrey					

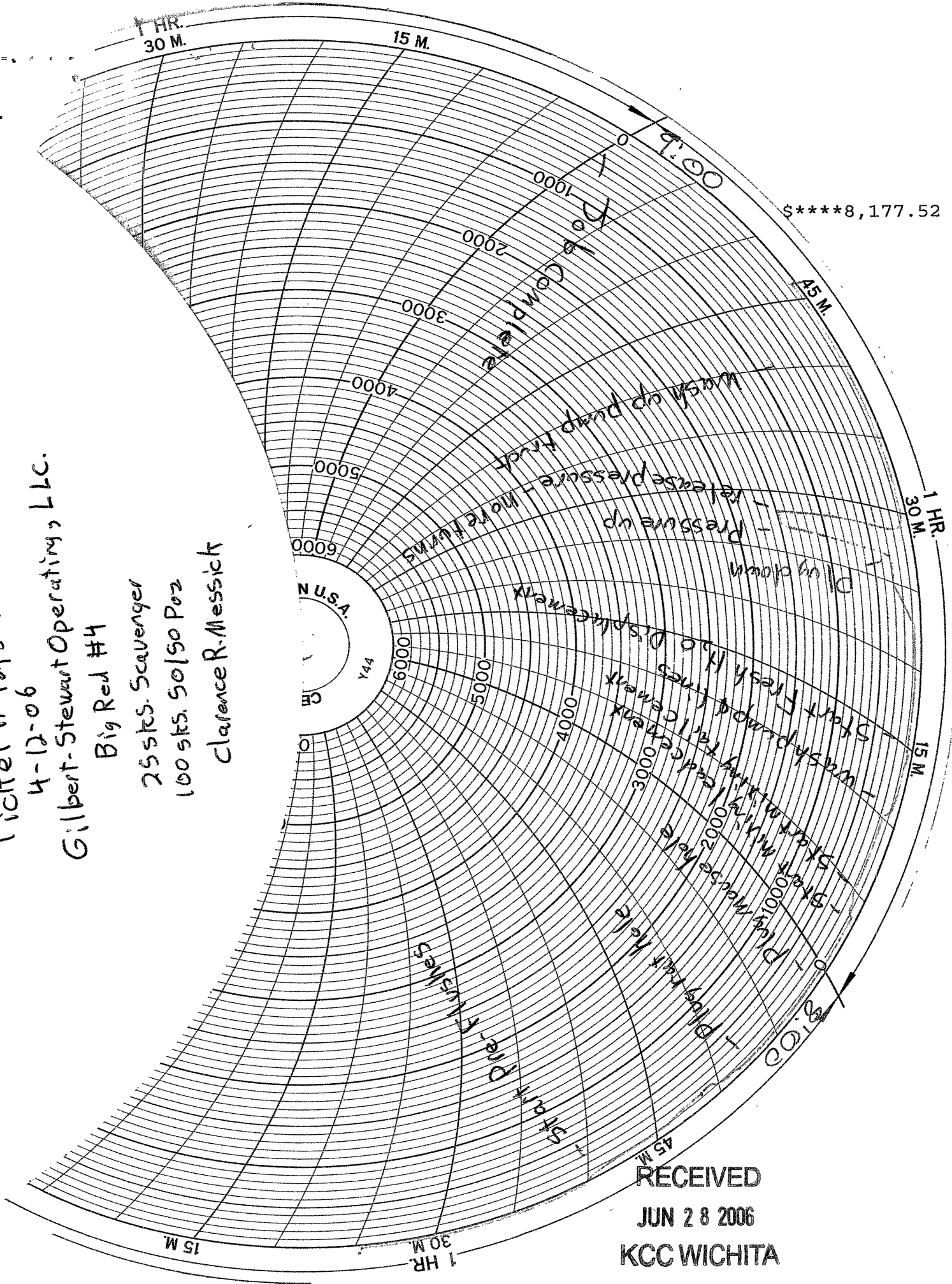
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Cementer on Location with Float Equipment
4:20					South Wind Drilling Start to run Auto-Float Shoe, shoe joint with latch down Baffle screws into collar and a total of 82 jts. of new 15.5 Lb./Ft 5 1/2 csg. Ran turbolizer on collar # 1, 3, 5, 7, 9, 11, 13, 15
5:30					Trucks on location and hold safety meeting
6:40					Casing in well. Rotate and circulate for 60 minutes
7:40	200			6	Start Salt Pre-Flush
	200		20	6	Start Fresh H ₂ O Spacer
	200		23	6	Start Super flush II
	200		47	6	Start Fresh H ₂ O Spacer
			50		Stop pumping. Shut in well
			4-3	2	Plug rat & mouse holes Open well
8:05	100			5	Start mixing lead cement
	100		12	5	Start mixing tail cement
			39		Stop pumping. Shut in well. Wash pump & lines
					Release Latch Down plug. Open well
8:15	100			6.5	Start Fresh H ₂ O Displacement
8:00	300		80.85		Plug down
	1,500				Pressure up
					Release Pressure. Insert held
					Wash up pump Truck

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

9:00 Job Complete. Thanks Clarence R. Messick

Ticket # 12,501
 4-12-06
 Gilbert-Stewart Operating, LLC.
 Big Red #4
 25 stks. Scavenger
 100 stks. 50/50 Poz
 Clarence R. Messick

\$****8,177.52



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