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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 32845 Name: Devon SFS Operating Inc. Address: 20 North Broadway, Suite 1500 City/State/Zip: Oklahoma City, OK 73102-8260 Purchaser: Tall Grass, LLC Operator Contact Person: Robert Cole Phone: (405) 235-3611 Contractor: Name: McPherson Drlg. License: #5675 Wellsite Geologist: Harley Gilbert

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Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11/15/01 Spud Date 11/19/01-TD 1/9/02 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25403 County: Wilson NE Sec. 33 Twp. 28 S. R. 17 [X] East [] West 600 feet from S N (circle one) Line of Section 4700 feet from E W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Ivan Fail Well #: 33-1

Field Name: Producing Formation: Riverton Coal Elevation: Ground: 929 ft. Kelly Bushing: Total Depth: 1,091 ft. Plug Back Total Depth: 1,082 ft. Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from Surface feet depth to 1,089 ft. w/ 155 sx cmt. ATTILWIM 7-18-02

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume N/A bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole Title: Sr. Eng. Tech Date: 3/6/02 Subscribed and sworn to before me this 6th day of March 2002. Notary Public: Betty J. Meisner Date Commission Expires: May 26, 2002

KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [] Date: Wireline Log Received [] Geologist Report Received [] UIC Distribution []

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Operator Name: Devon SFS Operating Inc. Lease Name: Ivan Fail Well #: 33-1
Sec. 33 Twp. 28 S. R. 17 [x] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Datum
See Attachments

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List All E. Logs Run:
GR, N, D, DIL, CBL

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Production Method table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method.

Estimated Production table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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Rig: 2	
API No. 15- 205-25403	Elev.
Operator: Devon SFS Operating, Inc.	
Address: 20 North Broadway, Suite 1500 Oklahoma City, OK 73102	
Well No: 33-1	Lease Name: Ivan Fail
Footage Location:	600 ft. from the North Line
	1700 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 11/15/01	Geologist:
Date Completed: 11/19/01	Total Depth: 1091'

S. 33 T. 28 R. 17e
Loc: E/2 NW NE
County: Wilson

Gas Tests:		
545'	18.5	MCF
565'	30.8	MCF
605'	29.0	MCF
629'	29.0	MCF
645'	25.0	MCF
665'	25.0	MCF
685'	25.0	MCF
745'	18.5	MCF
785'	18.5	MCF
865'	18.5	MCF
945'	18.5	MCF
985'	15.7	MCF
1019'	20.7	MCF
1032'	25.0	MCF
1047'	22.9	MCF
1091'	30.8	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	7 7/8"
Size Casing:	8 5/8"	(McP)
Weight:	20#	
Setting Depth:	21'	
Type Cement:	Portland	
Sacks:	4	(McP)

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Rig Time:
1.5 hrs. gas tests

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Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	10	sandy shale	454	476	shale	865	884
shale	10	17	coal	476	477	coal	884	885
lime	17	20	shale	477	524	shale	885	958
shale/sand	20	53	pink lime	524	528	coal	958	960
coal	53	55	shale/coal	528	531	shale	960	964
shale	55	120	lime	531	559	coal	964	967
lime	120	211	shale	559	568	shale	967	1010
shale	211	215	sandy shale	568	595	coal	1010	1013
coal	215	216	oswego lime	595	620	shale	1013	1021
shale/sand	216	238	summit	620	627	Miss lime	1021	1091
coal	238	239	lime	627	635			
shale/sand	239	246	mulkey	635	639			TD
lime	246	269	lime	639	642			
shale	269	273	sandy shale	642	651			
lime	273	303	sand (oil)	651	658			
sandy shale	303	311	sandy shale	658	727			
lime	311	324	coal	727	728			
shale	324	391	shale	728	793			
lime	391	405	coal	793	795			
shale	405	429	shale	795	817			
lime	429	435	coal	817	818			
shale/sand	435	446	shale	818	865			
sand	446	454	coal	865	866			

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**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 3140

Date 11-21-01	Customer Order No.	Sect.	Trp	Flange	Truck Called Out	On Location 10.00 AM	Job Began 11.00 AM	Job Completed 1.00 PM
Owner Devon SFS operating			Contractor Gus Jones			Charge To Devon SFS operating		
Mailing Address P.O. Box F			City Chanute			State KANSAS		
Well No. & Form Fail 33-1		Place		County Wilson		State KANSAS		
Depth of Well 1091	Depth of Job 1089	Casing (New) Size 5 1/2 (Used) Weight 14 #	Size of Hole 7 1/8 155 T.S.		Cement Left in casing by		Request Necessity 7 feet	
Kind of Job Long string (Baffle at 1082')			Tubing RELEASED FROM		(Rotary) Cable		Truck No. # 2	

Price Reference No. # 1

Price of Job 650.00

Second Stage

Mileage N.C.

Other Charges

Total Charges 650.00

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Remarks: Rig up to 1089' and wash down 5' to T.D. of 1089' mix 200 lbs gel wash for 30 min to clean hole. SHUT DOWN, RIG UP CEMENT HEAD. Mix 155 SK; Thickset cement w/ 1/3 lb floccle per/sk. SHUT DOWN, wash out pump & lines. Release plug. Displace w/ 26.5 bbl KCL water. Final pump PSI WAS 500# Bump plug to 1000# check float float head. Good cement returns to surface 15 SKs = 5 bbl slurry. Close casing in at 0 PSI. Job complete. Trac. Down.

Cementor Russell McLoy

Helper Guy - Steve District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Richard [Signature]
Agent of contractor or operator

Thank You

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155	SKs Thickset cement	10.75	1666.25
50	lbs floccle 1/3 lb per/sk	1.00	50.00
200	lbs gel (For gel flush ahead)	9.50	19.00
4.5	hrs water truck	60.00	270.00
4.5	hrs water truck	60.00	270.00
2	loads city water	15.00	30.00
2.5	gallons KCL mixed w/ displacement water	15.00	37.50
4	hrs welding truck	45.00	180.00
2	5 1/2 weld on collars	45.00	90.00
1	5 1/2 TOP Rubber Plug	40.00	40.00
Plugs	155 SKs Handling & Dumping	50	77.50
	8.5 tons Mileage 40	.80	272.00
	Sub Total		3,652.25
	Delivered by # 4		
	Delivered from Eureka		
	Signature of operator Russell McLoy		
	Discount		
	Sales Tax	5.9%	215.48
	Total		3,867.73

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