

RELEASED

FROM

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 32914  
 Name: Sunwest Petroleum, Inc.  
 Address: 17776 Preston Road, Suite 100  
 City/State/Zip: Dallas, TX 75252-5736  
 Purchaser: Summit Gas Transmission, LLC  
 Operator Contact Person: Mike Shields  
 Phone: ( 972 ) 741.8001  
 Contractor: Name: James D. Lorenz  
 License: 9313  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6.24.03</u>	<u>6.25.03</u>	<u>9.16.03</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 125-30325-00-00  
 County: Montgomery  
NE - NE - NE Sec. 32 Twp. 33 S. R. 15  East  West  
330 feet from S / (N) (circle one) Line of Section  
330 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Pierson Well #: 32-4  
 Field Name: Jefferson/Sycamore  
 Producing Formation: Bartlesville  
 Elevation: Ground: 814' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1,339' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 24 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1,320  
 feet depth to surface w/ 210 sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED

OCT 20 2003

KCC WICHITA

*Handwritten signature*

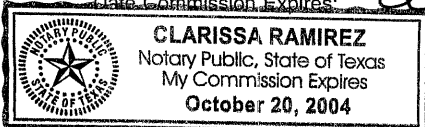
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Matthew Lorenz*  
 Title: Controller Date: October 6, 2003  
 Subscribed and sworn to before me this 6<sup>th</sup> day of OCTOBER,  
 2003.  
 Notary Public: *Clarissa Ramirez*  
 Date Commission Expires: OCTOBER 20, 2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

WELL LOG

ORIGINAL

Operator Name: Sunwest Petroleum, Inc. Lease Name: Pierson Well #: 32-4  
 Sec. 32 Twp. 33 S. R. 15  East  West County: Montgomery

RELEASED

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems east of interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

FROM CONFIDENTIAL

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	1,130'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>RECEIVED</b> <b>OCT 20 2003</b> <b>KCC WICHITA</b>		
List All E. Logs Run:				
CBL, CDNL, DIL, DTL				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		24'	Portland	5	
Production	6 3/4"	4 1/2"		1,320'	OWC	210	6 sx gel, 1 sx cottonseed hulls,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				2 sx metasilicate

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1,130' - 1,138'	500 gal 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
9.17.03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONFIDENTIAL

ORIGINAL  
TICKET NUMBER 063003  
LOCATION \_\_\_\_\_  
FOREMAN JL BL RL  
RELEASED  
FROM  
CONFIDENTIAL

James D. Lorenz KCC Lic. #9313  
543A 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433 OFFICE

RECEIVED  
OCT 20 2003  
KCC WICHITA

CEMENT TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME	
6/30/03		PEIRSON	32-4
SECTION	TOWNSHIP	RANGE	COUNTY
32	33	15E	Mont.
CUSTOMER			
Sunwest Petroleum Inc			
MAILING ADDRESS			
17776 Preston Road			
CITY			
Dallas			
STATE		ZIP CODE	
Texas		75252	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.
6 3/4"	4 1/2"	40.5
6 1/4"	4 1/2"	54.5
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
TUBING-LINEAR FT./BL.		
4 1/2"	9.5 lb.	61.7
4 1/2"	10.5 lb.	63.1
4 1/2"	11.6 lb.	64.5
2 1/2"		170
2"		250

WELL DATA

HOLE SIZE	6 3/4"
TOTAL DEPTH	1339
CASING SIZE	4 1/2"
CASING DEPTH	1320
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

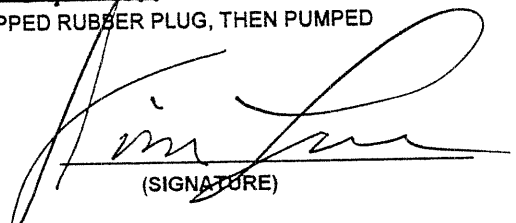
- ( ) SURFACE PIPE
- ( ) PRODUCTION CASING
- ( ) SQUEEZE CEMENT
- ( ) PLUG AND ABANDON
- ( ) PLUG BACK
- ( ) MISP. PUMP
- ( ) WASH DOWN
- ( ) OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, RAN 6 Ex Gel, 1 ex Cottonseed Hulls, 2 ex Metasilicate AHEAD, THEN BLENDED 210 SACKS OF 0 WC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED \_\_\_\_\_ BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE 2000'
- ( ) LOST CIRCULATION
- GOOD CEMENT RETURNS
- ( ) TOPPED OFF WELL WITH \_\_\_\_\_ SACKS

  
(SIGNATURE)