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AUG 03 2006  
08-03-06  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32705  
 Name: Raney Oil Company, LLC  
 Address: 3425 Tam O'Shanter Dr.  
 City/State/Zip: Lawrence, KS 66047  
 Purchaser: N/A  
 Operator Contact Person: Thomas Raney  
 Phone: (785) 749-0672  
 Contractor: Name: TR Services  
 License: 38346  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Petroleum Inc  
 Well Name: Sutor #3  
 Original Comp. Date: 6/30/50 Original Total Depth: 3807  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. re-plug  

<u>5/10/06</u>	<u>5/11/06</u>	<u>5/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-03328-0001  
 County: Rooks  
NE SE NW Sec. 13 Twp. 10 S. R. 20  East  West  
1685 feet from S (N) (circle one) Line of Section  
2385 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Sutor Well #: 3  
 Field Name: Marcotte  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2237 Kelly Bushing: 2242  
 Total Depth: 3807 Plug Back Total Depth: 1700  
 Amount of Surface Pipe Set and Cemented at 313 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1700  
 feet depth to Surf ALTI PEA WHR 8-3-06 w/ 175 sx cmt.  
**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 27000 ppm Fluid volume 50 bbls  
 Dewatering method used Let dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

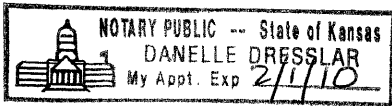
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Raney Oil Co, by Thomas Raney  
 Title: member Date: 7.28.06  
 Subscribed and sworn to before me this 28 day of July  
2006  
 Notary Public: Danelle Dresslar  
 Date Commission Expires: 2-1-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



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Operator Name: Raney Oil Company, LLC Lease Name: Sutor Well #: 3  
 Sec. 13 Twp. 10 S. R. 20  East  West County: Rooks **KCC WICHITA**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heeb</td> <td>3443</td> <td>-1219</td> </tr> <tr> <td>Lans</td> <td>3482</td> <td>-1258</td> </tr> <tr> <td>Cong</td> <td>3756</td> <td>-1532</td> </tr> <tr> <td>Arb</td> <td>3789</td> <td>-1565</td> </tr> <tr> <td>TD</td> <td>3807</td> <td>-1583</td> </tr> </table>	Name	Top	Datum	Heeb	3443	-1219	Lans	3482	-1258	Cong	3756	-1532	Arb	3789	-1565	TD	3807	-1583
Name	Top	Datum																	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf		8 5/8		313'	Comm	100 sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		25 sks 60/40 poz 6%	1697
	<i>re-plug data</i>	100 sks 60/40 poz 6% gel	1000
		40 sks 60/40 poz 6% gel	360
		10 sks 60/40 poz 6% gel	40

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	N/A			

Date of First Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other *(Specify)* \_\_\_\_\_

Production Interval

PETROLEUM, INC. #3 SUTOR 13-10-20W 22  
NE SE NW

Contr. \_\_\_\_\_ ROOKS County

E 2224RB Comm. \_\_\_\_\_ Comp. 6-30-50 IP D & A

Tops	Depth	Datum	Casing
Ash			
HEEB	3143	-1219	8" 314 ACID 500 5" 3790
LANS	3182	-1258	
CONG	3756	-1572	
SIMP	3781	-1557	
ARB	3789	-1565	
T.D.	3807	-1583	

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

BERLAND POOL

+	+	+
+	+	+
+	+	+

8 5/8 To 314

5 1/2 To 3790

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LC 649-949  
W 1649-1687  
IT 2009-2149

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COPY

clean out hole To 1700 ~

cement Plugs AT

1700' w 25 SXS

1000' w 100 SXS

360' w 40 SXS

40' w 10 SXS

175 SXS 6440 pos 6 To gel  
w 1/4\* floccle per sack.

space all plugs with heavy mud.\*

\* may Recycle mud in hole, use commercial gel  
OR load hole with fresh ROTARY mud

Herb's  
orders

To do list

1. File Intent To Drill To Reenter hole
2. File pit permit
- 3.

LOG

SWIFT Services, Inc.

DATE 5-11-06

WELL NO. A-3 LEASE Sitar JOB TYPE PTA TICKET NO. 9894

RT	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PS)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc set up Trks
								2 7/8" x 7 7/8" hole
	0820	4	7			300		1st Plug @ 1697'
	0822		3					Mix 25 sks 60% Poz 6% gal 12.6 Follow w/ 3 bbl wtr
	0840	4	29			200		2nd Plug @ 1000'
	0848		1					Mix 100 sks 60% Poz 6% gal 12.6 Follow w/ 1 bbl wtr
	0900	3	11			200		3rd Plug @ 360'
	0905		1					Mix 40 sks 60% Poz 6% gal 12.6 Follow w/ 1 bbl wtr
			3					Top off w 10 sks 60% Poz 6% gal 12.6

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Thank you  
Nick, Josh, Rob & Sean