

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 22638
 Name: Nadel and Gussman, L.L.C.
 Address: 15 E. 5th St., Suite 3200
 City/State/Zip: Tulsa, OK 74103
 Purchaser: NA
 Operator Contact Person: James Piland
 Phone: (918) 583-3333
 Contractor: Name: Abercrombie Drilling Co.
 License: 30684
 Wellsite Geologist: Wes Hansen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Nadel and Gussman L.L.C.
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/4/06</u>	<u>1/7/06</u>	<u>2/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21769-00-00
 County: Morton
SE-SE, NWNW Sec. 34 Twp. 31 S. R. 42 East West
1250 feet from S / (N) (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Williams Well #: 2-34
 Field Name: Greenwood
 Producing Formation: Topeka
 Elevation: Ground: 3489' Kelly Bushing: 3494'
 Total Depth: 3300' Plug Back Total Depth: 3166'
 Amount of Surface Pipe Set and Cemented at 833' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I WTM 7-31-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 900 ppm Fluid volume NA bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Manager of Production Date: 7/14/06
 Subscribed and sworn to before me this 24th day of July, 2006.
 Notary Public: [Signature]
 Date Commission Expires: 8-1-07

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
NO UIC Distribution

**RECEIVED
JUL 27 2006
KCC WICHITA**

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Williams Well #: 2-34
 Sec. 34 Twp. 31 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Induction, Microlog & Spectral Density Dual Spaced Neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td>KB</td> <td style="text-align: center;">2772'</td> <td style="text-align: center;">3497'</td> </tr> <tr> <td>Wabaunsee</td> <td style="text-align: center;">2772'</td> <td></td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">3021'</td> <td></td> </tr> <tr> <td>TD</td> <td style="text-align: center;">3300'</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample		Top	Datum	KB	2772'	3497'	Wabaunsee	2772'		Topeka	3021'		TD	3300'	
Log	Formation (Top), Depth and Datum	Sample																	
	Top	Datum																	
KB	2772'	3497'																	
Wabaunsee	2772'																		
Topeka	3021'																		
TD	3300'																		

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	833	15:85 'C'	400	2% CaCl2 1/4#/sx celloflakes
Production	7-7/8"	5-1/2"	14	3294	15:85 'C'	250	8% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3189'-94', 3208'-11', 3216'-26'	9000 gals 70Q N2 & 15% HCL	
2	3090'-3096'	3000 gals 70Q N2 & 15% HCL	
2	2994'-98', ^{KCC with} 3023'-28' ^{3021' Perforate}	5500 gals 70Q N2 & 15% HCL	
2	2803'-12', 2836'-44'	8500 gals 70Q N2 & HCL	
	RBP @ 3166'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2-3/8"	3160'	NA			
Date of First, Resumed Production, SWD or Enhr. 2/8/06		Producing Method					
		<input checked="" type="checkbox"/> Flowing		<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	50	10				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Operator: License # 32638
Name: Nadel and Gussman, L.L.C.
Address: 15 E. 5th St., Suite 3200
City/State/Zip: Tulsa, OK 74103
Purchaser: NA
Operator Contact Person: James Piland
Phone: (918) 583-3333
Contractor: Name: Abercrombie Drilling Co.
License: _____
Wellsite Geologist: Wes Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Nadel and Gussman L.L.C.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/4/06</u>	<u>1/7/06</u>	<u>2/8/06</u>
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County: Morton
SE SE NW/NW Sec. 34 Twp. 31 S. R. 42 East West
1250 feet from S / N (circle one) Line of Section
1250 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Williams Well #: 2-34
Field Name: Greenwood

Producing Formation: Topeka
Elevation: Ground: 3489' Kelly Bushing: 3494'
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Amount of Surface Pipe Set and Cemented at 833' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 900 ppm Fluid volume NA bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Piland
Title: Manager of Production Date: 7/14/06
Subscribed and sworn to before me this _____ day of _____,
19_____.
Notary Public: _____
Date Commission Expires: 8-1-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUL 19 2006

KCC WICHITA

Operator Name: Nadel and Gussman, L.L.C. Lease Name: Williams Well #: 2-34
 Sec. 34 Twp. 31 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Induction, Microlog & Spectral Density
 Dual Spaced Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
KB		3497'
Wabaunsee	2772'	
Topeka	3021'	
TD	3300'	

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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Production	7-7/8"	5-1/2"	14	3294	15:85 'C'	250	8% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	3189'-94', 3208'-11', 3216'-26'	9000 gals 70Q N2 & 15% HCL	
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2	2994'-98', 30231'-28'	5500 gals 70Q N2 & 15% HCL	
2	2803'-12', 2836'-44'	8500 gals 70Q N2 & HCL	
	RBP @ 3166'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3160'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
2/8/06		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	10		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Cementing Service Report

Customer NADEL & GUSSMAN				Job Number 2205550285						
Well WILLIAMS 2-34		Location (Legal)		Schlumberger Location Perryton, TX		Job Start 2006-Jan-08				
Field GREENWOOD		Formation Name/Type Clean-Sandstone		Deviation	Bit Size 7.88 in	Well MD 3,296 ft	Well TVD 3,296 ft			
County Morton		State/Province KS KS		BHP psi	BHST 122 °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630755076		API / UWI: 15129217890000		Casing/Liner						
Rig Name Workover		Drilled For Gas		Service Via Land		Depth, ft 3294				
Offshore Zone		Well Class New		Well Type Development		Size, in 5.5	Weight, lb/m 14			
Drilling Fluid Type Bentonite		Max. Density 9 lb/gal		Plastic Viscosity 30		Grade H40	Thread BRD			
Service Line Cementing		Job Type Cem Prod Casing		Tubing/Drill Pipe						
Max. Allowed Tubing Pressure 2500 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 5 1/2 HS&M		Depth	Size, in			
Service Instructions Cement 4000' of 5 1/2 Cag w/ 20 bbl Water, 20 bbl CW/100 250 sks 15/85 Poz.C + 8%D20 + 0.25 lbs/sk D29 200 sks RFC 10-2+0.25 lbs/sk Displace with KCL Water (Check with Client)						Perforations/Open Hole				
						Top, ft	Bottom, ft	apl	No. of Shots	Total Interval ft
						Treat Down		Displacement	Packer Type	Packer Depth ft
						Tubing Vol.	Casing Vol.	Annular Vol.	Open Hole Vol.	
						bbl		80.5 bbl	102 bbl	199 bbl
Casing/Tubing Secured 1 Hole Volume Circulated prior to Cementing		Lin Pressure: 1806 psi		Casing Tools		Squeeze Job				
Pipe Rotated		Pipe Recirculated		Shoe Type: Guide	Squeeze Type					
No. Centralizers: 11		Top Plug: 1		Bottom Plug: 0		Shoe Depth: 3294 ft	Tool Type:			
Cement Head Type: Single		Job Scheduled For:		Arrived on Location: 2006-Jan-08 6:45		Leave Location: 2006-Jan-08 15:00				
						Stage Tool Type:	Tool Depth: ft			
						Stage Tool Depth: ft	Tell Pipe Size: in			
						Collar Type: Float	Tell Pipe Depth: ft			
						Collar Depth: 3253 ft	See Total Vol: bbl			
Date	Time	Treating Pressure	Flow Rate	Density	CMT BTG VOL	CMT VOL	Message			
	24 hr clock	psi	bbbl/min	lb/gal	bbl	bbl				
2006-Jan-08	12:20	13	0.0	11.66	0.0	0.0				
2006-Jan-08	12:20									
2006-Jan-08	12:20	8	0.0	11.66	0.0	0.0	Reset Total, Vol = 0.00 bbl			
2006-Jan-08	12:20									
2006-Jan-08	12:20	13	0.0	11.66	0.0	0.0	Start Job			
2006-Jan-08	12:21									
2006-Jan-08	12:21	8	0.0	11.66	0.0	0.0	Pressure Test Lines			
2006-Jan-08	12:21	13	0.0	11.66	0.0	0.0				
2006-Jan-08	12:21	13	0.1	11.66	0.0	0.0				
2006-Jan-08	12:22	13	0.1	11.66	0.0	0.0				
2006-Jan-08	12:22	13	0.1	11.66	0.1	0.1				
2006-Jan-08	12:23	13	0.0	11.66	0.1	0.1				
2006-Jan-08	12:23	13	0.0	11.66	0.1	0.1				
2006-Jan-08	12:24	13	0.0	11.66	0.1	0.1				
2006-Jan-08	12:24	13	0.1	11.66	0.1	0.1				
2006-Jan-08	12:25									
2006-Jan-08	12:25	8	0.1	11.66	0.1	0.1	Start Water ahead			
2006-Jan-08	12:25	13	0.1	11.66	0.1	0.1				
2006-Jan-08	12:26	13	0.0	11.66	0.2	0.2				
2006-Jan-08	12:26	13	0.1	11.66	0.2	0.2				
2006-Jan-08	12:27	13	0.0	11.66	0.2	0.2				
2006-Jan-08	12:27	13	0.1	11.66	0.2	0.2				

JUL 14, 2006 WRS3 V8.414-8R

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Well		Field			Service Date		Customer		Job Number
WILLIAMS #12-34		GREENWOOD			068-Jan-08		NADEL & GUBSMAN		2205550285
Date	Time	Tracing Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bb/min	lb/gal	bar	bbi	0	0	
2006-Jan-08	12:28	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:28	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:29	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:29	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:30	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:30	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:31	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:31	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:32	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:32	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:33	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:33	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:34	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:34	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:35	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:35	13	0.0	11.66	0.2	0.2	0	0	
2006-Jan-08	12:36	31	0.0	11.65	0.2	0.2	0	0	
2006-Jan-08	12:36	49	0.0	11.65	0.2	0.2	0	0	
2006-Jan-08	12:37	77	0.0	11.65	0.2	0.2	0	0	
2006-Jan-08	12:37	59	0.0	11.65	0.2	0.2	0	0	
2006-Jan-08	12:38	1306	0.0	11.65	0.3	0.3	0	0	
2006-Jan-08	12:38	2224	0.0	11.66	0.3	0.3	0	0	
2006-Jan-08	12:39	22	0.0	11.66	0.3	0.3	0	0	
2006-Jan-08	12:39	27	0.0	11.66	0.3	0.3	0	0	
2006-Jan-08	12:40	173	5.5	11.66	2.2	2.2	0	0	
2006-Jan-08	12:40	182	5.5	11.66	5.0	5.0	0	0	
2006-Jan-08	12:41	173	5.5	11.66	7.7	7.7	0	0	
2006-Jan-08	12:41	191	5.5	11.66	10.1	10.1	0	0	
2006-Jan-08	12:41								Reset Total, Vol = 10.08 bbl
2006-Jan-08	12:41	178	5.5	11.66	0.4	10.4	0	0	
2006-Jan-08	12:41	182	5.5	11.66	1.0	11.1	0	0	
2006-Jan-08	12:42								Start CW100
2006-Jan-08	12:42	173	5.5	11.66	3.1	13.2	0	0	
2006-Jan-08	12:42	178	5.5	11.66	5.9	16.0	0	0	
2006-Jan-08	12:43	178	5.5	11.66	8.7	18.8	0	0	
2006-Jan-08	12:43								Reset Total, Vol = 20 bbl
2006-Jan-08	12:43	173	5.5	11.66	11.0	21.1	0	0	
2006-Jan-08	12:43	178	5.5	11.66	11.4	21.5	0	0	
2006-Jan-08	12:43	187	5.5	11.66	12.0	22.1	0	0	
2006-Jan-08	12:43								Start Water Spacer
2006-Jan-08	12:44	168	5.5	11.64	14.2	24.3	0	0	
2006-Jan-08	12:44	173	5.5	11.65	16.9	27.0	0	0	
2006-Jan-08	12:45	173	5.5	11.65	19.7	29.8	0	0	
2006-Jan-08	12:45	169	5.5	10.97	1.6	32.5	0	0	
2006-Jan-08	12:46	168	5.4	8.25	4.3	35.2	0	0	
2006-Jan-08	12:46	159	5.4	8.19	7.0	37.9	0	0	
2006-Jan-08	12:47	182	5.5	8.31	9.7	40.6	0	0	
2006-Jan-08	12:47	68	2.4	8.35	10.8	41.7	0	0	
2006-Jan-08	12:47								Reset Total, Vol = 10.76 bbl
2006-Jan-08	12:47	72	2.5	8.35	0.8	42.4	0	0	
2006-Jan-08	12:48								Batch mbr for Rat hole
2006-Jan-08	12:48	17	0.0	6.79	1.4	43.2	0	0	
2006-Jan-08	12:48	13	0.0	6.41	1.4	43.2	0	0	
2006-Jan-08	12:48	8	0.0	7.60	1.4	43.2	0	0	

JUL 14, 2006 WRS3 v3.414-SR

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JUL 19 2006

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Well		Field			Service Date		Customer		Job Number
WILLIAMS #2-34		GREENWOOD			088-Jan-08		NADEL & GUSSMAN		2205680285
Date	Time	Treating Pressure	Flow Rate	Density	CMT BTG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0	
2006-Jan-08	12:49	8	0.0	7.76	1.4	43.2	0	0	
2006-Jan-08	12:49	8	0.0	7.70	1.4	43.2	0	0	
2006-Jan-08	12:50	13	0.0	8.31	1.4	43.2	0	0	
2006-Jan-08	12:50	13	0.0	8.42	1.4	43.2	0	0	
2006-Jan-08	12:51	13	0.0	9.57	1.4	43.2	0	0	
2006-Jan-08	12:51	13	0.0	10.77	1.4	43.2	0	0	
2006-Jan-08	12:52	13	0.0	11.69	1.4	43.2	0	0	
2006-Jan-08	12:52	91	0.0	12.15	1.4	43.2	0	0	
2006-Jan-08	12:53	86	0.0	12.17	1.4	43.2	0	0	
2006-Jan-08	12:53	8	0.0	2.76	1.4	43.2	0	0	
2006-Jan-08	12:54	17	0.0	2.38	1.4	43.2	0	0	
2006-Jan-08	12:54								Reset Total, Vol = 1.45 bbl
2006-Jan-08	12:54	63	0.0	9.96	1.4	43.2	0	0	
2006-Jan-08	12:54	59	0.0	9.91	0.0	43.2	0	0	
2006-Jan-08	12:54	63	0.0	9.76	0.0	43.2	0	0	
2006-Jan-08	12:54								Start Lead Slurry
2006-Jan-08	12:55	228	5.7	9.14	1.7	44.9	0	0	
2006-Jan-08	12:55	210	5.7	9.60	4.6	47.7	0	0	
2006-Jan-08	12:56	210	5.7	10.31	7.4	50.6	0	0	
2006-Jan-08	12:56	219	5.7	10.88	10.3	53.5	0	0	
2006-Jan-08	12:57	219	5.7	11.89	13.1	56.9	0	0	
2006-Jan-08	12:57	196	5.7	11.94	16.0	59.2	0	0	
2006-Jan-08	12:58	173	5.7	12.14	18.9	62.0	0	0	
2006-Jan-08	12:58	168	5.7	12.16	21.7	64.9	0	0	
2006-Jan-08	12:59	150	5.7	12.12	24.6	67.7	0	0	
2006-Jan-08	12:59	155	5.7	12.17	27.4	70.6	0	0	
2006-Jan-08	13:00	141	5.7	12.06	30.3	73.4	0	0	
2006-Jan-08	13:00	155	5.7	12.14	33.1	76.3	0	0	
2006-Jan-08	13:01	114	5.7	13.11	36.0	79.1	0	0	
2006-Jan-08	13:01	146	5.7	13.07	38.8	82.0	0	0	
2006-Jan-08	13:02	136	5.7	13.04	41.7	84.9	0	0	
2006-Jan-08	13:02	146	5.7	13.11	44.5	87.7	0	0	
2006-Jan-08	13:03	146	5.7	13.09	47.4	90.6	0	0	
2006-Jan-08	13:03	123	5.7	13.07	50.3	93.4	0	0	
2006-Jan-08	13:04	127	5.7	12.98	53.1	96.3	0	0	
2006-Jan-08	13:04	141	5.7	13.17	56.0	99.1	0	0	
2006-Jan-08	13:05	159	5.7	13.04	58.8	102.0	0	0	
2006-Jan-08	13:05	141	5.7	13.36	61.8	104.9	0	0	
2006-Jan-08	13:06	146	5.7	13.32	64.6	107.8	0	0	
2006-Jan-08	13:06	168	5.7	13.06	67.5	110.6	0	0	
2006-Jan-08	13:07	141	5.7	12.95	70.3	113.5	0	0	
2006-Jan-08	13:07	146	5.7	12.99	73.2	116.3	0	0	
2006-Jan-08	13:08	146	5.7	12.98	76.0	119.2	0	0	
2006-Jan-08	13:08	118	5.7	13.04	78.9	122.1	0	0	
2006-Jan-08	13:09	146	5.7	12.98	81.7	124.9	0	0	
2006-Jan-08	13:09	155	5.7	13.24	84.6	127.8	0	0	
2006-Jan-08	13:10	150	5.7	13.66	87.3	130.4	0	0	
2006-Jan-08	13:10	150	5.7	13.63	88.0	131.2	0	0	
2006-Jan-08	13:10								Reset Total, Vol = 86 bbl by truck
2006-Jan-08	13:10								Start Tail Slurry
2006-Jan-08	13:10	159	5.7	13.91	0.6	131.8	0	0	
2006-Jan-08	13:10	150	5.7	13.85	2.1	133.3	0	0	
2006-Jan-08	13:11	159	5.7	14.01	4.9	136.1	0	0	

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Well			Field		Service Date		Customer		Job Number
WILLIAMS #2-34			GREENWOOD		088-Jan-08		NADEL & GUSSMAN		2205550285
Date	Time	Trailing Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl	0	0	
2006-Jan-08	13:11	150	5.7	14.39	7.8	139.0	0	0	
2006-Jan-08	13:12	178	5.7	14.42	10.7	141.9	0	0	
2006-Jan-08	13:12	164	5.7	14.16	13.5	144.7	0	0	
2006-Jan-08	13:13	155	5.7	14.10	16.4	147.6	0	0	
2006-Jan-08	13:13	141	5.7	13.92	19.2	150.4	0	0	
2006-Jan-08	13:14	150	5.7	13.98	22.1	153.3	0	0	
2006-Jan-08	13:14	164	5.7	14.08	24.6	155.8	0	0	
2006-Jan-08	13:15	150	5.7	13.94	27.5	158.7	0	0	
2006-Jan-08	13:15	155	5.7	14.01	30.4	161.6	0	0	
2006-Jan-08	13:16	146	5.7	13.96	33.2	164.4	0	0	
2006-Jan-08	13:16	141	5.7	14.06	35.5	166.7	0	0	
2006-Jan-08	13:17	155	5.7	14.03	38.4	169.6	0	0	
2006-Jan-08	13:17	155	5.7	13.98	41.3	172.5	0	0	
2006-Jan-08	13:18	155	5.7	14.00	44.1	175.3	0	0	
2006-Jan-08	13:18	168	5.7	14.06	47.0	178.2	0	0	
2006-Jan-08	13:19	146	5.7	14.06	49.9	181.1	0	0	
2006-Jan-08	13:19	150	5.7	14.23	52.7	183.9	0	0	
2006-Jan-08	13:20	100	2.5	14.22	54.2	185.4	0	0	
2006-Jan-08	13:20	8	0.1	10.50	54.6	185.8	0	0	
2006-Jan-08	13:20								Reset Total, Vol = 54.64 bbl
2006-Jan-08	13:20	13	0.0	13.09	0.0	185.8	0	0	
2006-Jan-08	13:20								Start Displacement
2006-Jan-08	13:20	8	0.0	12.99	0.0	185.8	0	0	
2006-Jan-08	13:21	13	0.0	12.53	0.0	185.8	0	0	
2006-Jan-08	13:21	40	0.0	11.86	0.0	185.8	0	0	
2006-Jan-08	13:22	274	0.0	10.07	0.0	185.8	0	0	
2006-Jan-08	13:22	196	0.0	9.61	0.0	185.8	0	0	
2006-Jan-08	13:23	191	0.0	9.44	0.0	185.8	0	0	
2006-Jan-08	13:23	187	0.0	9.39	0.0	185.8	0	0	
2006-Jan-08	13:24	178	0.0	9.36	0.0	185.8	0	0	
2006-Jan-08	13:24	182	0.0	9.36	0.0	185.8	0	0	
2006-Jan-08	13:25	191	0.0	9.36	0.0	185.8	0	0	
2006-Jan-08	13:25	196	0.0	9.24	0.0	185.8	0	0	
2006-Jan-08	13:26	173	0.0	9.35	0.0	185.8	0	0	
2006-Jan-08	13:26	159	0.0	9.37	0.0	185.8	0	0	
2006-Jan-08	13:27	-5	0.0	9.36	0.0	185.8	0	0	
2006-Jan-08	13:27	4	0.0	9.36	0.0	185.8	0	0	
2006-Jan-08	13:28	17	1.1	9.40	0.1	185.9	0	0	
2006-Jan-08	13:28	104	6.6	9.36	2.2	188.1	0	0	
2006-Jan-08	13:29	109	6.6	9.36	5.7	191.5	0	0	
2006-Jan-08	13:29	95	6.6	9.36	9.0	194.8	0	0	
2006-Jan-08	13:30	91	6.6	9.36	12.3	198.1	0	0	
2006-Jan-08	13:30	283	6.6	9.36	15.6	201.4	0	0	
2006-Jan-08	13:31	310	6.6	9.36	18.9	204.7	0	0	
2006-Jan-08	13:31	741	6.5	9.35	22.1	208.0	0	0	
2006-Jan-08	13:32	548	6.5	9.35	25.4	211.2	0	0	
2006-Jan-08	13:32	512	6.5	8.35	28.6	214.5	0	0	
2006-Jan-08	13:33	590	6.5	8.36	31.9	217.7	0	0	
2006-Jan-08	13:33	649	6.5	8.36	35.1	221.0	0	0	
2006-Jan-08	13:34	699	6.5	8.36	38.4	224.2	0	0	
2006-Jan-08	13:34	764	6.5	8.36	41.6	227.4	0	0	
2006-Jan-08	13:35	782	6.5	8.36	44.8	230.7	0	0	
2006-Jan-08	13:35	869	6.5	8.36	48.1	233.9	0	0	
2006-Jan-08	13:36	868	5.5	8.36	51.2	237.1	0	0	

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Well		Field			Service Date		Customer			Job Number
WILLIAMS #2-34		GREENWOOD			068-Jan-08		NADEL & GUSSMAN			220560265
Date	Time	Treating Pressure	Flow Rate	Density	CMT BTG VOL	CMT VOL	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	bbl	0	0		
2006-Jan-08	13:36	1134	5.5	8.36	54.0	239.8	0	0		
2006-Jan-08	13:37	837	3.9	8.36	56.4	242.3	0	0		
2006-Jan-08	13:37	892	3.9	8.36	58.4	244.2	0	0		
2006-Jan-08	13:38	910	3.9	8.36	60.3	246.2	0	0		
2006-Jan-08	13:38	910	3.9	8.36	62.3	248.1	0	0		
2006-Jan-08	13:39	942	3.9	8.36	64.2	250.1	0	0		
2006-Jan-08	13:39	1020	3.9	8.36	66.2	252.0	0	0		
2006-Jan-08	13:40	1043	3.9	8.36	68.2	254.0	0	0		
2006-Jan-08	13:40	1093	3.9	8.36	70.2	256.0	0	0		
2006-Jan-08	13:41	997	2.5	8.36	71.9	257.7	0	0		
2006-Jan-08	13:41	1034	2.5	8.36	73.1	258.9	0	0		
2006-Jan-08	13:42	1079	2.5	8.36	74.3	260.2	0	0		
2006-Jan-08	13:42	1134	2.5	8.36	75.6	261.4	0	0		
2006-Jan-08	13:43	1143	2.5	8.36	76.8	262.6	0	0		
2006-Jan-08	13:43	1203	2.5	8.36	78.0	263.9	0	0		
2006-Jan-08	13:44	1240	2.5	8.36	79.3	265.1	0	0		
2006-Jan-08	13:44	1295	2.5	8.36	80.5	266.4	0	0		
2006-Jan-08	13:45	1739	2.5	8.36	81.8	267.6	0	0		
2006-Jan-08	13:45	1967	0.0	8.36	81.9	267.8	0	0		
2006-Jan-08	13:46	1967	0.0	8.36	81.9	267.8	0	0		
2006-Jan-08	13:46	13	0.0	8.36	81.9	267.8	0	0		
2006-Jan-08	13:47	8	0.0	8.36	81.9	267.8	0	0		
2006-Jan-08	13:47	8	0.0	8.36	81.9	267.8	0	0		
2006-Jan-08	13:48	8	0.0	8.36	81.9	267.8	0	0		
2006-Jan-08	13:48								Reset Total, Vol = 78.5 bbl by truck	
2006-Jan-08	13:48	13	0.0	8.36	81.9	267.8	0	0		
2006-Jan-08	13:48	8	0.0	8.36	0.0	267.8	0	0		
2006-Jan-08	13:48								End Displacement	
2006-Jan-08	13:48	13	0.0	8.36	0.0	267.8	0	0		
2006-Jan-08	13:49								End Job	
2006-Jan-08	13:49	13	0.0	8.36	0.0	267.8	0	0		

Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			6.5	141	20	20			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Slump Plug to	Breakdown	Volume	Density			
1330		500	2000		bbl	8.53 lb/gal			
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface? Volume		bbl		
%	143 bbl		78.5 bbl	60 °F	Wanted Thru Perfs To		ft		
Customer or Authorized Representative			Schlumberger Supervisor			Circulation Lost		Job Completed	
Diskar, Tommy			Grigoriev, Valeriy						

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