

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL**

Operator: License # 30458  
Name: RJM Oil Company, Inc.  
Address: PO Box 256  
City/State/Zip: Clatlin, Kansas 67525  
Purchaser: Coffeyville Resources  
Operator Contact Person: Lawrence B. Miller  
Phone: (620) 587-2308  
Contractor: Name: Vonfeldt Drilling  
License: 9431  
Wellsite Geologist: James C. Musgrove  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 159-22468-00-00  
County: Rice  
W2 W2 SE NW Sec. 6 Twp. 20 S. R. 9  East  West  
3300 feet from (S) N (circle one) Line of Section  
3795 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Heine Well #: 1  
Field Name: Chase-Silica  
Producing Formation: Arbuckle  
Elevation: Ground: 1726 Kelly Bushing: \_\_\_\_\_  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 257.35 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

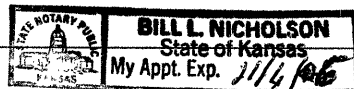
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller  
Title: President Date: 7-5-06  
Subscribed and sworn to before me this 8 day of July,  
2006.  
Notary Public: Bill L. Nicholson  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 10 2006**

**KCC WICHITA**

Operator Name: RJM Oil Company, Inc. Lease Name: Heine Well #: 1  
 Sec. 6 Twp. 20 S. R. 9  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	77/8	51/2	15.50	3268	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 27/8	Set At 3227	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr. 7-12-2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 0	Water Bbls. 100	Gas-Oil Ratio 39

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED  
 JUL 10 2006  
 KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**COPY**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30458  
Name: RJM Oil Company, Inc.  
Address: PO Box 256  
City/State/Zip: Claffin, Kansas 67525  
Purchaser: Coffeyville Resources  
Operator Contact Person: Lawrence B. Miller  
Phone: (620) 587-2308  
Contractor: Name: Vonfeldt Drilling  
License: 9431  
Wellsite Geologist: James C. Musgrove  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

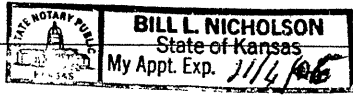
API No. 15 - 159-22468-00-00  
County: Rice  
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3300 feet from S N (circle one) Line of Section  
3795 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Heine Well #: 1  
Field Name: Chase-Silica  
Producing Formation: Arbuckle  
Elevation: Ground: 1726 Kelly Bushing: \_\_\_\_\_  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 257.35 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller  
Title: President Date: 7-5-06  
Subscribed and sworn to before me this 8 day of July,  
20 06.  
Notary Public: Bill L. Nicholson  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**RECEIVED**  
**JUL 10 2006**  
**KCC WICHITA**

Operator Name: RJM Oil Company, Inc. Lease Name: Heine Well #: 1  
 Sec. 6 Twp. 20 S. R. 9  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	77/8	51/2	15.50	3268	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>27/8</u>	Set At <u>3227</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-12-2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>0</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio	Gravity <u>39</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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# ALLIED CEMENTING CO., INC.

17534

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*W. Bend*

## ORIGINAL

DATE <u>7-21-05</u>	SEC. <u>6</u>	TWP. <u>20</u>	RANGE <u>9</u>	CALLED OUT _____	ON LOCATION _____	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Heine</u>	WELL # <u>1</u>	LOCATION <u>Chase 1 W. 1/2 S E/10th</u>			COUNTY <u>Rice</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Vanfelandt Duly  
 TYPE OF JOB Production Top Stage  
 HOLE SIZE \_\_\_\_\_ T.D. 3270  
 CASING SIZE 5 1/2 DEPTH 3268'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Stage Collar DEPTH 1802'  
 PRES. MAX 1300# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 44 bbls

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 150 lbs ASC 5# Kalneal/ah

EQUIPMENT  
 PUMP TRUCK CEMENTER Tom D  
 # 181 HELPER Don Dinnitt  
 BULK TRUCK  
 # 344 DRIVER Terry L.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	<u>304</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	@	_____	_____
ASC	<u>150 lb</u>	@ <u>10.75</u>	<u>1612.50</u>
<u>KOC SEAL 750#</u>	@	<u>6.0</u>	<u>450.00</u>
<u>SALT 904</u>	@	<u>15.75</u>	<u>141.75</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING	<u>186 lb</u>	@ <u>1.60</u>	<u>297.60</u>
MILEAGE	<u>186 mi</u>	@ <u>20</u>	<u>223.20</u>
TOTAL			<u>2767.05</u>

REMARKS:

Drugged bit to open Stage Collar  
Prepared to 600# & opened Stage Collar  
Mixed 125 lb ASC 5# Kalneal/ah  
Released Plug. Displaced with fresh #30  
handed Plug off 1300# & closed Stage Collar  
Released & held.

Drugged bathole 15 lb Mcurelde 4/10 lb

SERVICE

DEPTH OF JOB	<u>1802'</u>	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>785.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>20</u>	@ <u>500</u>	<u>NC</u>
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
TOTAL			<u>785.00</u>

CHARGE TO: RTM Oil Co  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*[Signature]*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

*[Signature]*  
 PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 17533

Federal Tax I.D.# XXXXXXXXXX

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: At Road

DATE <u>7-21-05</u>	SEC. <u>6</u>	TWP. <u>20</u>	RANGE <u>9</u>	CALLED OUT <u>12:00AM</u>	ON LOCATION <u>5:30AM</u>	JOB START <u>8:15AM</u>	JOB FINISH <u>10:30AM</u>
LEASE <u>Heine</u>		WELL # <u>1</u>	LOCATION <u>Chave - 1W, 1/2 S E into</u>			COUNTY <u>Pope</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Vonfeldt Nels  
 TYPE OF JOB Production Bottom Stage  
 HOLE SIZE 7 7/8" T.D. 3270'  
 CASING SIZE 5 1/2" DEPTH 3268'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Stage Collar DEPTH 1807'  
 PRES. MAX 600\* MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 19'  
 CEMENT LEFT IN CSG. 19'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 36 H<sub>2</sub>O - 44 Mud

OWNER Same  
 CEMENT 150  
 AMOUNT ORDERED 150 lbs ASC 5# Kolbe/wh

EQUIPMENT

PUMP TRUCK CEMENTER Terry D  
 # 181 HELPER Don Smith  
 BULK TRUCK  
 # 344 DRIVER Terry L.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>3 gal</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE _____	@ _____	_____
ASC <u>150 gal</u>	@ <u>10.75</u>	<u>1612.50</u>
<u>Kol SEAL 750*</u>	@ <u>.60</u>	<u>450.00</u>
<u>SALT 9 gal</u>	@ <u>15.75</u>	<u>141.75</u>
<u>ASFUSH 500 GAL</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>186 gal</u>	@ <u>1.60</u>	<u>297.60</u>
MILEAGE <u>186 mi</u>	@ <u>06</u>	<u>223.20</u>
TOTAL		<u>3267.05</u>

**REMARKS:**

Ran 3268' of 5 1/2" cas. Brake circulation. Pumped 500 gal ASF followed by 150 lbs ASC 5# Kolbe/wh, washed up. Released plus. Replaced with 36 lbs Fresh H<sub>2</sub>O - 44 Mud. Released 216 H<sub>2</sub>O. Released and float held. Shut in. Waited 3 hrs. Released & held. Pumped to 600\* & held. ~~Released & held. Pumped to 600\* & held.~~

**SERVICE**

DEPTH OF JOB <u>3268'</u>	_____	_____
PUMP TRUCK CHARGE _____	_____	<u>1320.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>20</u>	@ <u>5.00</u>	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1420.00</u>

CHARGE TO: R.J.M Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

MANIFOLD _____	@ _____	_____
<u>1-5 1/2" Rinderhoe</u>	@ <u>160.00</u>	<u>160.00</u>
<u>1 3/4" AFU Joints</u>	@ <u>233.00</u>	<u>233.00</u>
<u>2-5 1/2" Benches</u>	@ <u>140.00</u>	<u>280.00</u>
<u>8-5 1/2" Centralizers</u>	@ <u>50.00</u>	<u>400.00</u>
<u>1-5 1/2" Stage Collar</u>	<u>3300.00</u>	<u>3300.00</u>
TOTAL		<u>4375.00</u>

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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_

**RECEIVED**  
**JUL 10 2006**  
**KOO WICHITA**

SIGNATURE [Signature]

SIGNATURE [Signature]  
 PRINTED NAME \_\_\_\_\_