

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33453  
Name: Stephen C Jones  
Address: 12 North Armstrong  
City/State/Zip: Bixby, OK 74008  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steve Jones  
Phone: (918) 366-3710  
Contractor: Name: Kan Drill  
License: 32548  
Wellsite Geologist: George Peterson

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR  SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

1-5-06 1-11-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

*KCC WITHR PER OPER*

API No. 15 - 031-22179-00-00  
County: Coffey  
NE - SW - NE - Sec. 32 Twp. 22 S. R. 14  East  West  
1650 feet from S /  N (circle one) Line of Section  
1650 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Martha Schneider Well #: 2  
Field Name: Wildcat

Producing Formation: Riverton Coal  
Elevation: Ground: 1115 Kelly Bushing: 1117  
Total Depth: 1784 Plug Back Total Depth: 1774  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*ALT II WITHR 7-31-06*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones  
Title: President Date: 5/3/06  
Subscribed and sworn to before me this 26 day of July,  
2006.  
Notary Public: Shirley Spence #02013205  
Date Commission Expires: 9-19-06

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**KCC WICHITA**

Operator Name: Stephen C Jones Lease Name: Martha Schneider Well #: 2  
 Sec. 32 Twp. 22 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual compensated porosity log. Dual induction log. Gamma Ray Neutron log.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Mississippian</u> Top <u>Lime 1709'</u> Datum <u>log</u>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2 in	8 5/8 in	20 lbs	40 ft	Class A	30	CaCLz 85lbs
Production	6 3/4 in	4 1/2 in	10.5 lbs	<del>1,174 ft</del> <i>1774</i>	60/ 40 poz		Kol- Seal 50
				<i>KCC WITHM</i> <i>OPEN</i>	Thickset		Floseal 25 lbs

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1649.5- 1653.5, 1686.0- 1690.0	600 Gallons 15% Hcl Acid	1649.5

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1720</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Shut- IN</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <b>Shut- In</b>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)			

**Shut-In**

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08123  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-06		Martha Schneider #2	32	22s	14E	Coffey
CUSTOMER			TRUCK #		DRIVER	
Armour Management			446		Scott	
MAILING ADDRESS			440		Larry	
12 North Armstrongs			434		Jim	
CITY			STATE		ZIP CODE	
Bixby			OK		74008	

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 43' CASING SIZE & WEIGHT 8 7/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5'  
 DISPLACEMENT 2 1/4 Bbl. DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 7/8" casing, Break circulation with fresh water  
Mixed 30 SKs. Regular cement of 32 CACZ, 2% Gel. Displace cement with 2 1/4 Bbls water  
Shut down - close casing in with Good cement returns.  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	0	MILEAGE Truck Infield		n/c
1104	30 SKs.	Regular - class A cement	10.25	307.50
1102	85 lbs.	CACZ 3%	.64 lb.	54.40
1118 A	1 SK.	Gel 2%	7.00	7.00
5407	Ton	mileage - Bulk Truck	n/c	150.00
5502 c	2 Hrs.	80 Bbl. VAC Truck	90.00	180.00
			RECEIVED	
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			5.3%	
			SALES TAX	19.55
			ESTIMATED TOTAL	1338.45

AUTHORIZATION Witnessed by Donnie TITLE Gen-Drill Div. Co. DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **08101**  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-12-06		Martha Schneider #2	32	22s	14E	Coffey	
CUSTOMER Armour Management			Kandill	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 12 North Armstrongs				463	Alan		
CITY	STATE	ZIP CODE		440	Troy		
Bixby	OK	74008		442	Rick P.		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1784' CASING SIZE & WEIGHT 4 1/2" 11.6 lb/ft  
 CASING DEPTH 1774' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12 @ 13' SLURRY VOL 76 Bbls WATER gal/sk 8 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 27.5 Bbl DISPLACEMENT PSI 800 MIX PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 4 1/2" casing Break Circulation w/ 15 Bbl Fresh Water. Mixed 150 sks 60/40 Poz mix w/ 6% Gel, 1/2" Florele Pak/sk @ 12.8" Pak/gal. Tailed in w/ 110 sks ThickSet Cement w/ 4" Rol-Seal Pak/sk. Wash out Pump + Lines. Shut down. Released Plug. Displaced w/ 27.5 Bbl Fresh Water. Finally Pump Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2 mins Released Pressure. Float Held. Good Cement to surface = 15 Bbls slumped to Pit.  
 Job Complete, Rigdown.

Paid w/ 5% Discount #336.3  
 Check # 5316 - #6391.24  
 Ticket # 81230 - #8101

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	150 sks	60/40 Poz mix Cement	8.40	1260.00
1118A	76 sks	Gel 6%	7.00	532.00
1107	3 sks	Florele 1/2" Pak/sk	44.90	134.70
1126 A	110 sks	ThickSet Cement	13.68	1504.80
1110 A	9 sks	Rol-Seal 4" Pak/sk	17.75	159.75
5407A	12.5 miles	40 miles Bulk Truck	1.05	525.00
5302C	5 hrs	80 Bbl Vac Truck	90.00	450.00
4123				
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4103	2	4 1/2" Cement Baskets	35.00	70.00
4129	4	4 1/2" Centralizers	29.00	116.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Sub Total		5190.95
		SALES TAX		198.22
		ESTIMATED TOTAL		5389.17

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