



Operator Name: STEPHEN C. JONES Lease Name: MARTHA SCHNEIDER Well #: 1

Sec. 32 Twp. 22 S. R. 14  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>MISSISSIPPIAN</b>	<b>1706</b>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

**DUAL INDUCTION  
DUAL COMPENSATED POROSITY  
GAMMA RAY NEUTRON**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 3/4</b>	<b>8 5/8</b>	<b>23</b>	<b>40</b>	<b>CLASS A THICKSET</b>	<b>30</b>	<b>cacl2 61#</b>
<b>LONGSTRING</b>	<b>6 3/4</b>	<b>4 1/2</b>	<b>10.50</b>	<b>1762</b>	<b>60/40POZ</b>	<b>130</b>	<b>bentonite</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
<b>four</b>	<b>1657-1660 and 1673-1675</b>	<b>600 gal 15% HCL acid</b>	<b>1657</b>

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		<b>2 3/8</b>	<b>1710</b>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method						
<b>SHUT IN</b>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<b>SHUT IN</b>
	<input type="checkbox"/> Other (Specify)	

**RECEIVED  
JUL 27 2006  
KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07800  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-3-05	1041	Martha Schnieder #1				Coffey
CUSTOMER <u>Armour Management</u>			TRUCK #			
MAILING ADDRESS <u>12 North Armstrong</u>			DRIVER			
CITY <u>Bixby</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>74008</u>			TRUCK #			
			DRIVER			

WELL TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1782' CASING SIZE & WEIGHT 4 1/2" - 11.6"  
 CASING DEPTH 1768' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 123-13.2 SLURRY VOL 65.5 WATER gal/sk 7.8 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 27.48bl DISPLACEMENT PSI 700 PSI Bump Plug 1200 RATE \_\_\_\_\_

REMARKS: Safety Meetings: Rig up to 4 1/2" casing. Break Circulation w/ 1586l Fresh water. mixed 130sk 60/40 Poz-mix Cement w/ 4% Gel, 1/2" Floccle Paste. Tail in w/ 110sk Thickset Cement w/ 4" Kol-Seal Paste @ 13.2 # Per ft. Shut down wash out pump and lines. Released Plug. Displaced w/ 27.48bl water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2mins Release Pressure. Float Held. Good Cement Returns to surface = 1586l slurry to Pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1131	130sk	60/40 Poz-mix Cement	8.00	1040.00
1118A	9sk	Gel 4%	6.63	59.67
1107	2sk	Floccle 1/2" Paste	42.75	85.50
1126A	110sk	Thickset Cement	13.00	1430.00
1110A	9sk	Kol-Seal 4" Paste	16.90	152.10
5407A	11.5 ton	Ton-Mileage 40 miles	1.00	464.00
4161	1	4 1/2 AFU Float shoe	139.00	139.00
4129	4	4 1/2 Centralizers	28.00	112.00
4103	2	4 1/2 Cement Baskets	129.00	258.00
4401	1	4 1/2 Top Rubber Plug	38.00	38.00
KCC WICHITA				
<b>PAID</b> Ticket # 7800 5% Discount = 295.17 Amount = 5608.28 CR. No # 5211 DATE _____				
			Sub Total	4663.27
			53% SALES TAX	175.65
			ESTIMATED TOTAL	4838.92

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07759  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-28-05	1041	Martha Schnieder #1				Coffey
CUSTOMER Armour Management			Kan Drill Drill Co			
MAILING ADDRESS 12 North Armstrong						
CITY Bixby	STATE OK	ZIP CODE 74008	TRUCK # 463	DRIVER Alan	TRUCK # 440	DRIVER Steve

OB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL 7.2 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation w/ Fresh water  
Mixed 30 sks Regular Cement w/ 2% Gel, 2% Cacl<sub>2</sub>. Displaced w/ 2 Bbl  
Water Shut down - Close casing in. Good Cement to Surface.  
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	590.00	590.00
5406	0 In field	MILEAGE	3.00	N/C
1104	30 SKS	Regular Cement	9.75	292.50
1102	56 #	Cacl <sub>2</sub> 2%	.61#	34.16
1118 A	1 SKS	Gel 2%	6.63	6.63
5407		Ton-Mileage Bulk Truck	m/c	125.00
RECEIVED JUL 27 KCC WICHITA				
Thank You!				
			Sub Total	1048.29
			5.3% SALES TAX	17.66
			ESTIMATED TOTAL	1065.95

AUTHORIZATION Called by Donny

TITLE Kan-Drill

DATE \_\_\_\_\_