

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
Name: STEPHEN C. JONES
Address: 12 NORTH ARMSTRONG
City/State/Zip: BIXBY, OK. 74008
Purchaser: _____
Operator Contact Person: STEVE JONES
Phone: (918) 366-3710
Contractor: Name: KAN DRILL
License: 32548
Wellsite Geologist: GEORGE PETERSON

API No. 15 - 031221150000
County: COFFEY
SW ~~SWNE~~ Sec. 26 Twp. 21 S. R. 13 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JAMISON Well #: 3A

Field Name: WILDCAT
Producing Formation: BURGESS SAND
Elevation: Ground: 1200 ~~BESS SAND~~ Bushing: 1202

Total Depth: 1922 Plug Back Total Depth: 1917
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1917
feet depth to SURFACE w/ 265 sx cmt.
ACTU WTM 7-31-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9.23.05 Spud Date or 9.28.05 Completion Date or
Recompletion Date Date Reached TD Recompletion Date
KCC WITHIN 72 HRS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
Title: President Date: 1-20-06
Subscribed and sworn to before me this 26 day of July
20.06
Notary Public: Schueler Spence #02013205
Date Commission Expires: 9-19-2006

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 27 2006

KCC WICHITA

Operator Name: STEPHEN C. JONES Lease Name: JAMISON Well #: 3A
 Sec. 26 Twp. 21 S. R. 13 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: POROSITY LOG DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum MISSISSIPPIAN 1844 POROSITY LOG
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	20	40 ft	REGULAR	30	
LONG STRING	6 3/4	4 1/2	10.50	1977 ft.	60/40 poz thickset	140 115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1830-1836	awaiting completion	

TUBING RECORD	Size Set At 2 3/8 1830	Packer At 1832	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. shut-in		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf shut in	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	shut-in

RECEIVED
 JUL 27 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07641

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-29-05		Jamison 3-A				Coffey	
CUSTOMER Armour Management			Kan-Drill Drly. CO,	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 12 North Armstrong				446	Scott		
CITY Bixby				440	Jim		
STATE OK				441	Calin		
ZIP CODE 74008							

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2" 11.6 lb
 CASING DEPTH 1916' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.7 13.2 SLURRY VOL 72 Bbls WATER gal/sk 7.0 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29 1/2 Bbls DISPLACEMENT PSI 900 ~~PSI~~ 1350 Landed Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbl. fresh water.
Mixed 140 SKs. 60/40 Pozmix cement w/ 42 Gel, 1/2" P4/SK of Flocele at 12.7 lb. P4/6th.
Tailin with 115 SKs. Thick Set cement w/ 4" P4/SK of K01-Seal at 13.2 lb. P4/6th.
Shut down - washout pump & lines - Release Plug - Displace Plug with 29 1/2 Bbls. water
Final pumping at 900 PSI - Bumped Plug to 1350 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with ORSI
Good cement returns to surface with 12 Bbl. slurry
Job complete. Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1131	140 SKs	60/40 Pozmix cement	8.00	1120.00
1118 A	10 SKs	Gel 4% } lead cement	6.63	66.30
1107	2 SKs	Flocele 1/2 lb. P4/SK	42.75	85.50
1126 A	115 SKs	Thick Set cement } Tailin	13.00	1495.00
1110 A	9 SKs	K01-SEAL 4" P4/SK cement	16.90	152.10
5407A	12.35 Ton	40 miles - Bulk Trucks	1.00	494.00
4161	1	4 1/2" AFU Float shoe	139.00	139.00
4129	4	4 1/2" Centralizers	28.00	112.00
4103	2	4 1/2" Cement Baskets	129.00	258.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
KCC WICHITA				
Paid with 5% Discount - 310.86				
Ticket # 5379 # 7641				
Amount 5906.26				
Check # 5133				
		5.37%	SALES TAX	183.69
			ESTIMATED TOTAL	5028.59

CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER 5379
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-23-05	1091	Jamesison 3-1				Coffey
CUSTOMER <u>Armour Management Inc.</u>			TRUCK #		DRIVER	
BILLING ADDRESS <u>12 North Armstrong</u>			463		Alan	
CITY <u>Bixby</u>			441		Larry	
STATE <u>OK</u>			ZIP CODE <u>74008</u>			

B TYPE Surface HOLE SIZE 40' HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 Casing Depth 38' DRILL PIPE _____ TUBING _____ OTHER _____
 Slurry Weight 14.7* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 Displacement 1.8 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

MARKS: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation w/50bbl Fresh water. Mixed 30sks Regular Cement w/ 2% Cacl₂, 2% Gel, + 1/4" Flocrete @ 14.7* per gal. Displaced w/ 1.8 Bbl water. Shut Casing In. Good Cement Returns to surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54019	1	PUMP CHARGE	590.00	590.00
5406	40 miles	MILEAGE	3.00	120.00
1104	30sks	Class A Cement	9.75	292.50
1102	60*	Cacl ₂ 2%	.61	36.60
1118 A	1 sk	Gel 2%	6.63	6.63
5407A		Ton-Mileage - Bulk Truck	125.00	125.00
<u>Thank You!</u>			RECEIVED JUL 27 2005 KCC WICHITA	
			Sub Total	1170.73
			SALES TAX	17.79
			ESTIMATED TOTAL	1188.52

AUTHORIZATION Witnessed by Donny

199847
 TITLE _____

DATE _____