ORIGINAL

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453	API No. 15 - 0.31 - 22114 - 0.000
Name: STEPHEN C. JONES	County:COFFEY
Address: 12 NORTH ARMSTRONG	Sec. 26 Twp. 21 S. R. 13 x East West
City/State/Zip: BIXBY, OK. 74008	330feet from S / N (circle one) Line of Section
Purchaser:	feet from E / W (circle one) Line of Section
Operator Contact Person: STEVE JONES	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>918</u> ) <u>366-3710</u>	(circle one) NE SE NW SW
Contractor: Name: KAN DRILL	Lease Name: JAMISON Well #: 5A
License:32548	Field Name: WILDCAT
Wellsite Geologist: GEORGE PETERSON	Producing Formation: BURGESS SAND
Designate Type of Completion:	Elevation: Ground: 1200 Kelly Bushing: 1202
X New Well Re-Entry Workover	Total Depth: 1942 Plug Back Total Depth: 1937
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
_X Gas ENHRX_ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from SURFACE
Operator:	feet depth to 1937 w/ 260 sx cmt.
Well Name:	Act II with 7-31-06
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10.7.05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date  Recompletion Date  Recompletion Date	County: Docket No.:
par white you tree	
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Stacken C. Sere	KCC Office Use ONLY
Signature: July 6	10
Title: Tresident (Date: 21,106	Letter of Confidentiality Received
Subscribed and sworn to before me this 26 day of July	If Denied, Yes Date:
20 0/2 . ()	the same states
Notary Public Moulet Processon #02013	Geologist Report Received RECEIVED
	JUL 2 7 2006
Date Commission Expires: 9-19-06	KCC WICHITA
	KCC MICLION

Operator Name: ST	EPHEN C.	JONES		Lea	se Name:_	JAMIS(	ON	_ Well #:5	<b>A</b>
Sec. 26 Twp. 2	1_S. R. 13_	_xEast	West	Cour	nty:	COFFEY		7	
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rate:	and shut if gas to	-in pressures, surface test, a	whether along with	shut-in pre	essure reached	static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional St	neets)	Y	es 🔀 No		ХL	og Forma	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Geolo	ogical Survey	Y	es 🔀 No		Nam			Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Y€			M.	ISSISSII	PPIAN	1844	
List All E. Logs Run:									
DUAL INDUCT		SITY	LOG						
		Pono		RECORD	-	tomposis .		***************************************	
Purpose of String	Size Hole Drilled	Siz	e Casing (in O.D.)	W	eight s. / Ft.	ermediate, produ Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5	/8	20		40	regular	30	bentonite
LONG STRING		4 1,			.50	1917	60/40poz thickset	150 110	koiseal50#
		***************************************	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECOR	<u> </u>		
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	Type of Cement #Sa			Type and Percent Additives			S
Plug Back TD Plug Off Zone									
Shots Per Foot			D - Bridge Plu ach Interval Pe		)e		acture, Shot, Cement Imount and Kind of Ma		ord Depth
four 1845-1855						awaiti	ng acid		
		1	*>						
	The state of the s		We want out on the second of the second						
TUBING RECORD	Size 2 3/8	Set At 184	10	Packer		Liner Run	Yes X No		
Date of First, Resumerd F		nhr.	Producing Met	thod	Flowing	y Pump	ing Gas Lift	Oth	ner (Explain)
Estimated Production Per 24 Hours		3bls.	Gas	Mcf	Wate			as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	N			Production Inte	rval		
Shut-	Used on Lease		Open Hole	Pe	erf. 🔲 C	Dually Comp.	Commingled	i Brand	
(If vented, Subm	IIC MUU-18.)		Other (Spec	ify)	***************************************				ECEIVED
								10	11 2 7 2006

KCC WICHITA

ONSOLIDATED OIL WELL SERVICES, INC.
O. BOX 884, CHANUTE, KS 66720
120-431-9210 OR 800-467-8676

TICKET NUMBER	07677
LOCATION Fun	Ko
FOREMAN Brook	

net 14 sone S:S8PM

## TREATMENT REPORT & FIELD TICKET

DATE COSTOMER WELL NAME TROUBLE AND TRUCK # DRIVER DRIVER  ALLING ADDRESS  TY  Bixby  OK  74008  ALLING ADDRESS  ALLING ADDRES		1	1. 11/2-11	NAME O MILITA	CEIVIEN	SECTION	TOWNSHIP	RANGE	COUNTY
STONER AFMOUR Manage ment NEING ADDRESS TO BRIVER TRUCK & DRIVER  12 North Armstrong TY  WIND STATE  13 North Armstrong TY  BISTNY  BI			<u> </u>		DEK				<del></del>
ALLING ADDRESS  AN INTO ADDRESS  AN INTERPRETATION OF STATE  TO A NORTH Armstrang  TO A	10-7-05	109	Jamisen	v 5-A	<u> </u>	1 06	I dis	-/JE	Contex
There you states are come to the property of t	USTOMER	Armour M.	24000 000	* * * .		TRUCK#	DRIVER	TRUCK#	DRIVER
TY Bixby OR 74008  Bixby OR 74008  BIXDY OR TYPE Susface HOLE SIZE HOLE DEPTH GASING SIZE & WEIGHT STE SIND DEPTH 40  DRILL PIPE TUBING CEMENT LEFT IN CASING LD THER CHIRCK WEIGHT SURRY WEIGHT SURRY WEIGHT SURRY WEIGHT SURRY WEIGHT STE MAY BELLARY VOL WATER GAIDS CEMENT LEFT IN CASING LD RATE STATE MILE AND A SCALLE TO THE STATE	AILING ADDR	ESS ESS	may max		Drill	446	Scott		
Bixby OK 74008  OK THER  OK THE		17 North	Acastrons			442		- ,	. :
BIX BY OK 74008 BIX DE SURFACE HOLE SIZE HOLE DEPTH CASING SIZE & WEIGHT \$5% OTHER SING DEPTH 40 DRILL PIPE TUBING CEMENT LEFT IN CASING 10 OTHER SURRY VOL WATER GAIRK CEMENT LEFT IN CASING 10 BRILL PIPE SURRY VOL WATER GAIRK CEMENT LEFT IN CASING 10 BRILL PIPE MARKS SQLTV MEDITAL RISK SQLTV MEDITAL RISK SQLTV MEDITAL RISK WATER SHATCH WITH A RISK WATER SHATCH WITH A RISK WATER SHATCH WATER SANTONING CODE CEMENT FITTING TO SURFACE TO SU	:ITY ·	10 MOLIN	STATE	ZIP CODE	1		i ka ang kalabatan sa sa	,.	
DB TYPE Surface HOLE SIZE HOLE DEPTH CASSING SIZE & WEIGHT 875.  SING DEPTH 40 DRILL PIPE TUBING OTHER  SURRY WEIGHT SUURRY VOL WATER GABRE CEMENT LEFT IN CASING 10  SPLACEMENT 2 BBL DISPLACEMENT PSI MIX PSI RATE  MARKS SOLETY MEDICAL RIGHT STATE AS SK'CASIAN BEAK CIRCLETATION WITH GRAIN WATER  MIXEN 30 SKK. Reg court with 2 Bbk winter Shutdown closs caving in  Good cement citimus to Surface  Thouk you.  ACCOUNT CODE  QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  STATE  HIGH 30 SKS. Regular class A Cement 9.725 292.50  1104 30 SKS. Regular class A Cement 9.725 292.50  1118 A 1 SK. Gel 27 CACLE 27 GL 18, 36.60  STATE  RECEIVED  WILL 27 2006  KCC WICHITA  STATE  STRATER  17.79	Rich	v	OK	74008					
ASING DEPTH 40 DRILL PIPE TUBING OTHER SLURRY VOL WATER SAIDS CEMENT LEFT IN CASING 10  SURRY WEIGHT SLURRY VOL WATER SAIDS RATE  EMARKS. Safety Meeting: Ris upt 856 casing Break circulation with Great water.  Mix PSI RATE  EMARKS. Safety Meeting: Ris upt 856 casing Break circulation with Great water.  Mix PSI RATE  EMARKS. Safety Meeting: Ris upt 856 casing Break circulation with Great water.  Mix PSI RATE  EMARKS. Safety Meeting: Ris upt 856 casing Break circulation with Great water.  Mix PSI RATE  EMARKS. Safety Meeting: Ris upt 856 casing with Great water.  Mix PSI RATE  Mix PSI RATE  EMARKS. Safety Mix PSI RATE  MIX PSI RATE  MIX PSI RATE  THOMAS TO SAIL TO SAIL WATER  THANK YOU.  Thomas Your  Thomas Your  Thomas Your  ACCOUNT CODE  OUANITY OF UNITY PRICE  TOTAL  STORY S	OB TYPE	Surface	HOLE SIZE		HOLE DEPT	Н	ÇAŞING SIZE & W	EIGHT_ 85/8"	
SULRRY WEIGHT  SELIRRY VOL  WATER GALLS  CEMENT LEFT IN CASING 10  SPIACEMENT  BELACEMENT  BELACE  BILL MATTER  CODE  Thomas you	ASING DEPTH		DRILL PIPE		TUBING			OTHER	
EMARKS. Safety Meetinst Rig up 876 casing Break circulation with Great water  Mixed 30sks. Reg. coast wid 22 Geth, 28 Cacle  Displaced Cement with 2866 water Shutdown - close casing in  Good coment retinus to Suface.  Joh complise - Teardown  Thank Your  ACCOUNT CODE  QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  54015  J. PUMP CHARGE  MILEAGE TIK. Taffield  300 N/L  1104  30 SKs. Regular class A Consul  1118 A  7 SK. Geth 22  161 16. 36.60  5407  Ton Mileage - Bulk Truck  RECEIVED  JUL 27 2006  KCC WICHITA			SLURRY VOL		WATER gal/	sk	CEMENT LEFT in	CASING 10	
Mixed 30sks. Rescensed with 286k water. Shutdown class cashy in  Good cented with 286k water. Shutdown class cashy in  Thomas your  ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5401.5 1 PUMP CHARGE 570.00  5401 6 MILEAGE TIR. Tagisla 3.00 N/C  1104 30 Sks. Regular class A center 9.25 292.50  1118 A 1 Sk. Geh 22 6.23 6.63  1102 60 165. CACL2 22 161 16. 36.60  5407 Tor mikes - Bulk Truck M/C 125.00  RECEIVED  JUL 27 2006  KCC WICHITA	ISPLACEMEN	r 2 Bbb.	DISPLACEMENT	r PSI	MIX PSI		RATE	-	
Mixed 30sks. Rescensed with 286k water. Shutdown class cashy in  Good cented with 286k water. Shutdown class cashy in  Thomas your  ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5401.5 1 PUMP CHARGE 570.00  5401 6 MILEAGE TIR. Tagisla 3.00 N/C  1104 30 Sks. Regular class A center 9.25 292.50  1118 A 1 Sk. Geh 22 6.23 6.63  1102 60 165. CACL2 22 161 16. 36.60  5407 Tor mikes - Bulk Truck M/C 125.00  RECEIVED  JUL 27 2006  KCC WICHITA	EMARKS: Sa	TaTU MesTi	na: Ria unt	85/8" casi	na Bres	ok circulation	with Crash	2014	
Displaced Cement with a Bbb water. Shutdown class cashing a Good Cement returns to Surface.  Tob complete Tear obout  Thomas your  ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  54015 1 PUMP CHARGE 570.00 5400 5400 5400 5400 5400 5400 5400	Mixed		S. CEMENT WI	22 Geb. a	12 CACLE		· · · · · · · · · · · · · · · · · · ·		
Cood Cement returns To Suffer   John Complex - Tearchon     Thork you     ACCOUNT   QUANTITY or UNITS   DESCRIPTION of SERVICES OF PRODUCT   UNIT PRICE   TOTAL     5401.5   PUMP CHARGE   590.00   590.00     5406   D   MILEAGE   TIK. Taffield   3.00   N/L     1104   30   SKs.   Regular - class A comm.   9.75   292.50     1118   A   1   SK.   Get. 22   6.63   6.63     1102   60   16s.   CACL2 22   6.61   16.60     5407   Tor   Mileage - Bulk Truck   M/L   125.00     RECEIVED     Section   Se	1).50		I with a	Bbb wat	er Shut	down - clo	se cashes in		
The Kyon	<i>I</i> .					3/11/1 11.		- 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Theak you	<i>j-</i>	in the same of the same of				الماط			
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5'401.5   PUMP CHARGE   590.00 590.00  5'406   B MILEAGE TIK. Tagrid   3.00 N/C  1104   30 SK3   Regular - class A common   9.75 292.50  1118   1 SK.   Gel. 27   6.63 663  1102   60   165.   CACL2 27   661   6.00  5'407   Tow mileage - Bulk Truck   m/C   125.00  RECEIVED   JUL 27 2006   KCC WICHITA				100 (100)				41 - 14 -	
ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5'401.5   PUMP CHARGE   590.00 590.00  5'406   B MILEAGE TIK. Tagrid   3.00 N/C  1104   30 SK3   Regular - class A common   9.75 292.50  1118   1 SK.   Gel. 27   6.63 663  1102   60   165.   CACL2 27   661   6.00  5'407   Tow mileage - Bulk Truck   m/C   125.00  RECEIVED   JUL 27 2006   KCC WICHITA			-					1	· '.
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Substitute					/		•		
104   30 SKS.   Regular - class A central   9.75   292.50   1118 A   3 SK.   Get 27   6.63   663   1102   60   165.   CACL2 27   161   16.   36.60   5407   Tow mileage - Bulk Truck   m/c   125.00   15.   CCC WICHITA   5°72   SALES TAX   77.79   ESTIMATED		TITMAUQ	Y or UNITS	ום	ESCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
104   30 SKS.   Regular - class A Center   9.75   292.50   1118 A   SK.   Get 22   6.63   663   102   60   165.   CACL2 22   61   16.   36.60   5407   Tow mileage - Bulk Truck   m/c   125.00   SCC WICHITA   STATE   SALES TAX   77.79   SSIMATED   SSIMA	54015		1	PUMP CHARG	Έ	Jan 19	in a sink	590.00	590.00
118 A		15	λ.	MILEAGE "	Tek. Inc.	ield		3.00	NIC
118 A					0				<u> </u>
118 A							' e*		
118 A	1104		30 SKs.	Regular	-class A	1 cener	**	9,75	292.50
102   60   165.   CACL2 27.   161   16.   36.60     5407   Tow mileage - Bulk Truck   125.00					22			6.63	663
5407 Tow Mileage - Bulk Truck M/C 125,00  RECEIVED  JUL 27 2006  KCC WICHITA  5:32 SALES TAX 17.79		6		CAC	12 22	4 .		,61 16.	36.60
Tow mileage - Bulk Truck m/c 125,00  RECEIVED  JUL 27 2006  KCC WICHITA  5:32 SALES TAX 17.79									
Tow mileage - Bulk Truck m/c 125,00  RECEIVED  JUL 27 2006  KCC WICHITA  5:32 SALES TAX 17.79		,		1					
RECEIVED  JUL 27 2006  KCC WICHITA  5.32 SALES TAX /7.79  FINATED	5400			- 1	- 2111	77. (2)			175.00
RECEIVED  JUL 2 7 2006  KCC WICHITA  5.32 SALES TAX /7.79  FINATED	0 101		1010	milege	Duin	much		me	180,00
RECEIVED  JUL 2 7 2006  KCC WICHITA  5.32 SALES TAX /7.79  FINATED		<del> </del>	The state of the s		······································				
RECEIVED  JUL 2 7 2006  KCC WICHITA  5.32 SALES TAX /7.79  FINATED									-
JUL 27 2006  KCC WICHITA  5.37 SALES TAX /7.79  FESTIMATED						DECI	=iV/=n		
KCC WICHITA  5.32 SALES TAX /7.79  FINATED		<del>                                     </del>	•			- NEVI	•		
5.3% SALES TAX /7.79	<u> </u>	<u> </u>				JUL 2	7 2006		·
5.3% SALES TAX /7.79		<del>                                     </del>		<del></del>	-	1.000	MOLITA :		
5.3% SALES TAX /7.79						KCCV	VILTIIA		
OST INA		<u> </u>					£.37	<del> </del>	1779
OOU 1'1' TOTAL 1068,52				~~~	NA				
TITLE K. D. W. D. CO.				auc.					1068,52

CONSOLIDATED OIL-EUREKA

6205837901

CONSOLIDATED OIL WELL SERVICES, INC.

2.O. BOX 884, CHANUTE, KS 66720 320-431-9210 OR 800-467-8676

07613 TICKET NUMBER LOCATION Expers

FOREMAN Tray Strickler

#### TREATMENT REPORT & FIELD TICKET CEMENT TO PERSONAL PROPERTY OF THE

DATE CUSTOMER # WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-05 1041 Jamison 5-A	26	21s	130	Coffey
USTOMER				
Armour Manage Ment	TRUCK#	DRIVER	TRUCK#	DRIVÈR
TAILING ADDRESS	463	Alan	i sarri sa	
12 North Armstrong	442	Calin	gar Newyy and	est e de la companya
STATE ZIP CODE SEE	440	Jim		
Bixby OR while the state of the	and the empty of			
OB TYPE Longstring HOLE SIZE 6 74 HOLE DEPTH	1942	CASING SIZE & W	EIGHT 4/5"	- 11-6 #
ASING DEPTH 1932 DRILL PIPE TUBING				
LURRY WEIGHT 12.8-13.2 SLURRY VOL WATER gal/s	k 7.0 + 8.0	CEMENT LEFT in	CASING O'	·
IISPLACEMENT 30 861 DISPLACEMENT PSI 700 RI MIX PSI BU	no Plus 1200 P	RATE		
EMARKS: Safety Meeting: King up to 42 Ca	sing Break	Circulation	W/ 15Bb	Mixed
1505Ks 60/40 foz, 4% Get, 12 Flocele Pors	L Mixed	110sks Th	ickset 4	Kol-Seal
Persk. Wash out Pump + lines. Shut down.				
Water Finel Pump pressure 700 PST . B				
Release pressure. Float held. Close casing in	OPST. C	good Cem	ent Retur	ns yo
surface = 13 Bbl Slumy to fit Job Com	olete Pia	down.		
			A Company of the Company	dju i ta tida
-	Thank tou		rating of Late.	18. C.

		and the state of t		2
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401	1 Translation	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1131	150 s Ks	60/40 Poz-mix November 1	8.00	1200.00
1118 A	10 s/s	Gel 4% lead	6.63	66.30
1107	2 sks	Flocele 1/2 16 Perse / Cement	42.75	85.50
1126 A	110 sks	Thick Set Coment Tailin	13.00	1430.00
IIIO A	9 sks	Kol-Seal 4th Regsx / Cement	16.90	152.10
407 A	11.62 Ton	Ton-Milege - Bulk Fruck	1.00	464.80
				164.00
4161	1	4% AFU Float Shop RECEIVED	139.00	139.00
4129	4	4/ Centralizers WW 2 - 2000	28.00	112.00
4103	2	4/2 Cement Basket JUL 2 / 2000	129.00	258.00
4404	1	4/2 Top Rubber Plua KCC WICHI		38.00
	*** ***		A STATE OF THE STA	
		Bid w/ 5% asount - 304,19	F. 44 8478 . 145	
		Ticket #3 #7677 - #7613		
		Amount -15779.52	Sub Total	48 30.70
		Ch# 5[65 5:37	SALES TAX	184.48
		<i>බ</i> ඟ <i>බ</i> %	ESTIMATED	5015.19

AUTHORIZATION

6205837901

соигостоніво отг-воквки