

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453  
Name: STEPHEN C. JONES  
Address: 12 NORTH ARMSTRONG  
City/State/Zip: BIXBY, OK. 74008  
Purchaser: \_\_\_\_\_  
Operator Contact Person: STEVE JONES  
Phone: (918) 366-3710  
Contractor: Name: KAN DRILL  
License: 32548  
Wellsite Geologist: GEORGE PETERSON  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10.7.05 10.13.05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
*KCC WITHIN PER OPER*

API No. 15 - 031-22114-0000  
County: COFFEY  
SE ~~SW~~ Sec. 26 Twp. 21 S. R. 13  East  West  
330 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: JAMISON Well #: 5A  
Field Name: WILDCAT  
Producing Formation: BURGESS SAND  
Elevation: Ground: 1200 Kelly Bushing: 1202  
Total Depth: 1942 Plug Back Total Depth: 1937  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 1937 w/ 260 sx cmt.  
*ACT II WITHIN 7-31-06*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones  
Title: President Date: 21/106  
Subscribed and sworn to before me this 26 day of July,  
2006.  
Notary Public: Shoulet Peterson #02013205  
Date Commission Expires: 9-19-06

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUL 27 2006**  
**KCC WICHITA**

Operator Name: STEPHEN C. JONES Lease Name: JAMISON Well #: 5A  
 Sec. 26 Twp. 21 S. R. 13  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>MISSISSIPPIAN 1844</b>
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**DUAL INDUCTION  
DUAL COMPENSATED POROSITY LOG**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 3/4</b>	<b>8 5/8</b>	<b>20</b>	<b>40</b>	<b>regular</b>	<b>30</b>	<b>bentonite</b>
<b>LONG STRING</b>	<b>6 3/4</b>	<b>4 1/4</b>	<b>10.50</b>	<b>1917</b>	<b>60/40poz thickset</b>	<b>150 110</b>	<b>koiseal50#</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>four</b>	<b>1845-1855</b>	<b>awaiting acid</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<b>2 3/8</b>	<b>1840</b>	<b>1842</b>		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
<b>shut-in</b>			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
**JUL 27 2006**  
**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 316-243-9210 OR 800-467-8676

TICKET NUMBER 07677  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-7-05	1091	Jamison 5-A	26	21s	13E	Coffey
CUSTOMER: <u>Armour Management</u>			Kan Drill			
MAILING ADDRESS: <u>12 North Armstrong</u>						
CITY: <u>Bixby</u>		STATE: <u>OK</u>	ZIP CODE: <u>74008</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
442	Jim		

JOB TYPE: Surface HOLE SIZE: \_\_\_\_\_ HOLE DEPTH: \_\_\_\_\_ CASING SIZE & WEIGHT: 8 5/8"  
 CASING DEPTH: 40' DRILL PIPE: \_\_\_\_\_ TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 CURRY WEIGHT: \_\_\_\_\_ SLURRY VOL: \_\_\_\_\_ WATER gal/sk: \_\_\_\_\_ CEMENT LEFT in CASING: 10'  
 DISPLACEMENT: 2 Bbls DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ RATE: \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing Break circulation with fresh water  
Mixed 30 SKs. Reg. cement w/ 2% Geh, 2% CACL2  
Displaced cement with 2 Bbls water. Shutdown - close casing in  
Good cement returns to surface.  
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	590.00	590.00
5406	0	MILEAGE Trk. Infield	3.00	N/C
1104	30 SKs.	Regular - class A cement	9.75	292.50
1118A	1 SK.	Geh 2%	6.63	6.63
1102	60 lbs.	CACL2 2%	161 lb.	36.60
5407	Tow	mileage - Bulk Truck	m/c	125.00
RECEIVED				
JUL 27 2006				
KCC WICHITA				
			5.32	SALES TAX
				ESTIMATED TOTAL
				17.79
				1068.52

200111

AUTHORIZATION: Called by Denny TITLE: Kan-Drill Div. Co. DATE: \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

TICKET NUMBER **07613**  
 LOCATION **Eureka**  
 FOREMAN **Tray Strickler**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-13-05	1041	Jamison 5-A	26	21s	13e	Coffey	
CUSTOMER <b>Armour Management</b>			Kan Drill	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <b>12 North Armstrong</b>				463	Alan		
CITY <b>Bixby</b>				442	Calin		
STATE <b>OK</b>				440	Jim		

JOB TYPE **Longstring** HOLE SIZE **6 3/4** HOLE DEPTH **1942'** CASING SIZE & WEIGHT **4 1/2" - 11.6 #**  
 CASING DEPTH **1932'** DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT **12.8-13.2** SLURRY VOL WATER gal/sk **7.0 + 8.0** CEMENT LEFT in CASING **0'**  
 DISPLACEMENT **30 Bbl** DISPLACEMENT PSI **700 PSI** MIX PSI **Bump Plug 1200 PSI** RATE

REMARKS: **Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 15 Bbl Mixed 150 sks 60/40 Poz, 4% Gel, 1/2" Floccle Perls, Mixed 110 sks Thickset, 4" Kol-Seal Perls. Wash out Pump + lines. Shut down. Released Plug. Displaced w/ 30 Bbl Water. Final Pump pressure 700 PSI. Bump Plug to 1200 PSI. Gbit 2 min Release pressure. Float held. Close casing in OPST. Good Cement Returns to surface = 13 Bbl Slurry to Pit. Job Complete Rig down.**

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1131	150 sks	60/40 Poz-mix	8.00	1200.00
1118 A	10 sks	Gel 4%	6.63	66.30
1107	2 sks	Floccle 1/2 lb Perls	42.75	85.50
1126 A	110 sks	Thickset Cement	13.00	1430.00
1110 A	9 sks	Kol-Seal 4" Perls	16.90	152.10
5407 A	11.62 Ton	Ton-Mileage - Bulk Truck	1.00	464.80
4161	1	4 1/2" AFU Float Shoe	139.00	139.00
4129	4	4 1/2" Centralizers	28.00	112.00
4103	2	4 1/2" Cement Basket	129.00	258.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
Paid w/ 5% discount - 304.19				
Ticket #'s #7677 - #7613				
Amount - \$5779.52				
Ch # 5165			5.3%	
			Sub Total	4830.70
			SALES TAX	184.48
			ESTIMATED TOTAL	5015.18

200236

AUTHORIZATION TITLE DATE