

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
Name: STEPHEN C. JONES
Address: 12 NORTH ARMSTRONG
City/State/Zip: BIXBY, OK. 74008
Purchaser:
Operator Contact Person: STEVE JONES
Phone: (918) 366-3710
Contractor: Name: KAN DRILL
License: 32548
Wellsite Geologist: GEORGE PETERSON

API No. 15 - 031-22113-0000
County: COFFEY
SW - SWSE - Sec 26 Twp. 21 S. R. 13 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JAMISON Well #: 4A
Field Name: WILDCAT
Producing Formation: BURGESS SAND
Elevation: Ground: 1200 Kelly Bushing: 1202
Total Depth: 1940 Plug Back Total Depth: 1935
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1935
feet depth to SURFACE w/ 250 sx cmt.
Alt II within 73106

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9.30.05 Spud Date or 10.5.05 Completion Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

KCC WITHIN 120 DAYS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
Title: President Date: 1/25/06
Subscribed and sworn to before me this 26 day of July
2006
Notary Public: Maulet Spenser #02013205
Date Commission Expires: 9-19-06

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____

YES Wireline Log Received

YES Geologist Report Received

NO UIC Distribution

RECEIVED
JUL 27 2006
KCC WICHITA



Operator Name: STEPHEN C. JONES Lease Name: JAMISON Well #: 4A
 Sec. 26 Twp. 21 S. R. 13 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum MISSISSIPPIAN 1844
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**DUAL INDUCTION
DUAL COMPENSATED POROSITY**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	23	40	regular	30	BENTONITE
LONG STRING	6 3/4	4 1/2	10.50	1935	60/40poz thickset	140 110	KOISEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
FOUR	1627-1630 1641.5-1644.5	AWAITING ACID	

TUBING RECORD	Size <u>2 3/8</u> Set At <u>1620</u>	Packer At <u>1622</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	
SHUT-IN		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED
JUL 27 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07676
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-05		Jamison 4-A	26	26	13E	Coffey
CUSTOMER Armour Management			TRUCK #			
MAILING ADDRESS 12 North Armstrongs			DRIVER			
CITY Bixby			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 74008			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1890' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb.
 CASING DEPTH 1830' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8, 13.2 SLURRY VOL 70 Bbls WATER gal/sk 7.0, 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28 1/2 Bbls DISPLACEMENT PSI 1200 PSI 1500 Landed Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbl. water.
Mixed 140 sks. 60/40 Pozmix cement w/ 4% Gel, 1/2 lb. P/SK of Flocele mixed at 12.8 lb P/GAL
Tail in with 110 sks Thick Set cement w/ 4% P/SK of K01-SEAL mixed at 13.2 lb P/GAL.
Shut down - wash out pump & lines - Release Plug - Displace Plug with Bbls. water.
Final pumping at 1200 PSI - Bumped Plug to 1500 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with 0 PSI
Good cement returns to surface with 6 Bbl. Slurry
Job complete - Teardown

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1131	140 SKs.	60/40 Pozmix cement	8.00	1120.00
1118A	10 SKs.	Gel 4%	6.63	66.30
1107	2 SKs.	Flocele 1/2 lb. P/SK	42.75	85.50
1126A	110 SKs.	Thick Set cement	13.00	1430.00
1110A	9 SKs.	K01-SEAL 4% P/SK	16.90	152.10
5407A	12.08 Tow	40 miles - Bulk Trucks	1.00	483.20
4161	1	4 1/2" AFU Float shoe	139.00	139.00
4129	4	4 1/2" Centralizers	28.00	112.00
4103	2	4 1/2" Cement Basket	129.00	258.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
<div style="border: 2px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> <p>PAID Ticket # 7642, # 7676 G.S. NO. 5716.98 DATE 10/16/05 Check # 5149</p> </div>				
			SALES TAX	180.25
			ESTIMATED TOTAL	4949.35

AUTHORIZATION Witnessed by Steve TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07642

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER.#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-29-05		Jamison 4-A	26	21s	13E	Coffey																
CUSTOMER Armour Management			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Scott</td> <td></td> <td></td> </tr> <tr> <td>440</td> <td>Jim</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Scott			440	Jim						
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STATE OK																						
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Ken Drill

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Break circulation with water
Mixed SKs Reg cement w/ 2% Gel, 2% CaCl2
Displace cement with 2 Bbls water, shutdown - close casing in.
Good cement returns to surface
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	590.00	590.00
5406	0	MILEAGE TIK infield	3.00	N/C
1104	30 SKs	Regular - class A cement	9.75	292.50
1118A	1 SKs	Gel 2%	6.63	6.63
1102	60 lbs	CaCl2 2%	161 lb	36.60
5407	Ton	milesage - Bulk Truck	m/c	125.00
			RECEIVED	
			JUL 27 2005	
			KCC WICHITA	
			5.3%	
			SALES TAX	17.79
			ESTIMATED TOTAL	1068.52

AUTHORIZATION Called by Donny

TITLE Ken-Drill Oils, CO.

DATE _____