

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30483  
Name: Les Kremeier  
Address: 3183 US Hwy 56  
City/State/Zip: Herington KS 67449  
Purchaser: NCRA  
Operator Contact Person: Les Kremeier  
Phone: (785) 366-6249  
Contractor: Name: Kan-Drill  
License: 32548  
Wellsite Geologist: George Peterson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-20-06 5-25-06 5-30-06  
Spud Date or 5-20-06 Date Reached TD 5-25-06 Completion Date or 5-30-06  
Recompletion Date 5-20-06 Recompletion Date 5-25-06 Recompletion Date 5-30-06

API No. 15 - 20883-00-00  
~~017-20002-00-00~~

County: Chase  
\_ E 1/2 \_ E 1/2 \_ NE Sec. 19 Twp. 19 S. R. 6  East  West  
2475 feet from S N (circle one) Line of Section  
100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Mushrush Well #: 3

Field Name: Koegeboehn  
Producing Formation: viola

Elevation: Ground: 1347 Kelly Bushing: \_\_\_\_\_

Total Depth: 2202 Plug Back Total Depth: 2187

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ACT I WITHIN 7-18-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 0 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Les Kremeier

Title: Owner/Operator Date: 06-28-09

Subscribed and sworn to before me this 28<sup>th</sup> day of June

20 09

Notary Public: Christine Kremeier

Date Commission Expires: \_\_\_\_\_

CHRISTINE E. KREMEIER  
Notary Public - State of Kansas  
My Appt. Expires 5-6-09

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
NO UIC Distribution

**RECEIVED**  
**JUN 29 2006**  
**KCC WICHITA**

Operator Name: Les Kremeier Lease Name: Mushrush Well #: 3  
 Sec. 19 Twp. 19 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24 lb	204 ft	Class A	110	
Long-String	6 3/4	4 1/2	10.5lb	2202 ft	60/40	125	
					Thick Set	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots per ft	2110 to 2114		2114

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>2108</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-01-06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>32</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>225</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**JUN 29 2006**  
**KCC WICHITA**



RECEIVED

JUL 17 2006

TICKET NUMBER 10010

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC WICHITA

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-06	4493	Mushrush - Miller # 3	19	19S	6E	Chase
CUSTOMER <u>Kremer Production &amp; Operating</u>			Kan-Drill			
MAILING ADDRESS <u>3183 us Highway 56</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Herington</u>			<u>445</u>	<u>Rick L.</u>		
STATE <u>Ks</u>	ZIP CODE <u>67449</u>		<u>479</u>	<u>Rick P.</u>		
			<u>439</u>	<u>Justin</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2202' CASING SIZE & WEIGHT 4 1/2 10.5" used  
 CASING DEPTH 2190' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2-13.4 SLURRY VOL 98 BBL WATER gal/sk 2.0-8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 34.8 BBL DISPLACEMENT PSI 1000  PSI 1500 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 10 BBL Fresh water. Mixed 125 SKS 60/40 Pozmix Cement w/ 4% GEL, 1/4" Flocele per/sk @ 13.4" per/gal, yield 1.40. TAIL IN w/ 220 SKS Thick Set Cement w/ 4" Kol-Seal per/sk, 1/4" Flocele per/sk @ 13.2" per/gal, yield 1.68. WASH OUT PUMP & LINES. Shut down. Release Plug. Displace w/ 34.8 BBL Fresh water. FINAL Pumping Pressure 1000 PSI. Bump Plug to 1500 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 28 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	125 SKS	60/40 Pozmix Cement	9.35	1168.75
1118 A	450 *	GEL 4%	.14 *	63.00
1107	25 *	Flocele 1/4" per/sk	1.80 *	45.00
1126 A	220 SKS	THICK SET Cement	14.65	3223.00
1110 A	900 *	KOL-SEAL 4" per/sk	.36 *	324.00
1107	50 *	Flocele 1/4" per/sk	1.80 *	90.00
5407 A	17.48 TONS	50 miles BULK TRUCKS	1.05	917.70
4161	1	4 1/2 AFU Float Shoe	146.00	146.00
4129	4	4 1/2 x 6 3/4 CENTRALIZERS	29.00	116.00
4103	2	4 1/2 Cement BASKETS	135.00	270.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	7360.95
			SALES TAX 6.3%	345.61
			ESTIMATED TOTAL	7706.56

THANK You

205/411

AUTHORIZATION Witnessed By Les Kremer

TITLE owner

DATE \_\_\_\_\_