

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33626
Name: Integrated Operating Corporation
Address: 7920 Belt Line Rd. Suite 205
City/State/Zip: Dallas, TX 75254
Purchaser: N/A

Operator Contact Person: Austin Nye
Phone: (972) 664-9226 ext 224

Contractor: Name: Skyy Drilling
License: 33557

Wellsite Geologist: Thomas J. Funk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8.19.05 8.28.05 8.28.05

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073240170000

County: Greenwood

SW NW SE NE Sec. 30 Twp. 24 S. R. 10 East West

1964 feet from S / (N) (circle one) Line of Section

1006 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Erickson Well #: 1

Field Name: Wildcat

Producing Formation: Viola/Simpson

Elevation: Ground: 1367 Kelly Bushing: 1372

Total Depth: 2852 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 48 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 50

feet depth to surface w/ 40 sx cmt.

ALT II WITHIN 7-17-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

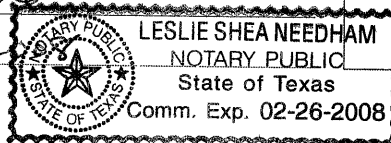
Title: Operations Manager Date: 12/15/2005

Subscribed and sworn to before me this 15 day of December

20 05

Notary Public: Leslie Shea Needham

Date Commission Expires: 2-26-2008



KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Integrated Operating Corporation Lease Name: Erickson Well #: 1
 Sec. 30 Twp. 24 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 16 2005
CONSERVATION DIVISION
WICHITA, KS

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| surface | 12 1/4" | 8 5/8" | 23# | 48' | Class A | 40 | 3% CACLZ |
| long string | 6 3/4" | 4 1/2" | 10.5# | 2855' | 60/40 Pozmix | 220 | 6%GEH |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------------|
| 4 | 2838.5 - 2840.5' | 250 gal 15% acid, 42 gal 32% acid | 2838.5-2840.5' |
| | | 3/4 gal NE - 320 chemical, 2 1/2 gal S 400 chemical, 3/4 gal AI - 150 chemical | 2838.5-2840.5' |
| | | 42 gal 30% acid, 1/4 gal AI - 150 chemical | 2838.5-2840.5' |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|------------|------------|---|
| | 2 3/8" | appx 2700' | appx 2700' | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5239
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | | | | | |
|--|------------|--------------------|--|----------|-------|--------|---------|--------|---------|--------|-----|------|--|--|-----|--------|--|--|-----|-------|--|--|-----|-------|--|--|
| 8-20-05 | 3813 | ERICKSON #1 | 30 | 24S | 10E | 6W | | | | | | | | | | | | | | | | | | | | |
| CUSTOMER <u>INTERGRADED OPERATING CORPORATION</u> | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>JASON</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>STEVE</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 445 | RICK | | | 439 | JUSTIN | | | 436 | JASON | | | 434 | STEVE | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | | | | | |
| 445 | RICK | | | | | | | | | | | | | | | | | | | | | | | | | |
| 439 | JUSTIN | | | | | | | | | | | | | | | | | | | | | | | | | |
| 436 | JASON | | | | | | | | | | | | | | | | | | | | | | | | | |
| 434 | STEVE | | | | | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS <u>7920 Belt Line Rd. STE 205</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CITY <u>DALLAS</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| STATE <u>TX</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ZIP CODE <u>75254</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 50 CASING SIZE & WEIGHT 8 5/8 23 #
 CASING DEPTH 48' K.B. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL 8 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation w/ 5 bbl fresh water. Mixed 40 sks Regular Cement w/ 3% CaCl2 @ 14.8 # per/gal. yield 1.18. Displace w/ 2.5 bbl fresh water. Shut casing in @ 50 psi. Good Cement Returns to surface. Job complete. Rig down.

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 16 2005

CONSERVATION DIVISION
 WICHITA, KS

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|--|------------|---------|
| 54015 | 1 | PUMP CHARGE | 590.00 | 590.00 |
| 5406 | 10 | MILEAGE | 2.50 | 25.00 |
| 1104 | 40 SKS | Regular class "A" Cement | 9.75 | 390.00 |
| 1102 | 110 # | CaCl2 3% | .61 # | 67.10 |
| 5407 | 1.88 TONS | Ton Mileage BULK TRUCK | MIC | 150.00 |
| 5502 C | 2 HRS | 80 BBL VAC TRUCK # 436 (SURFACE JOB) | 82.00 | 164.00 |
| 5502 C | 4 HRS | 80 BBL VAC TRUCK # 434 Hauled 5 Loads to Drilling Rig For Drilling Procedure | 82.00 | 328.00 |
| | | PAID # 1016 | | |
| | | Thank You | | |
| | | 6.3% | | |
| | | Sub Total | | 1714.10 |
| | | SALES TAX | | 28.80 |
| | | ESTIMATED TOTAL | | 1742.90 |

AUTHORIZATION witness By Ben Harroll

TITLE Toolpusher Skyy Delq.
 199281
 100011

DATE 8-20-05

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5283
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|--------------|--------------------|---|----------|-------|--------|
| 8-28-05 | 3813 | Erickson #1 | 30 | 24s | 10E | GW |
| CUSTOMER Integrated Operating Corporation | | | SKyy Drly. CO. TRUCK # DRIVER TRUCK # DRIVER 446 / Scott 452-T63 Larry 442 / Steve 440 / CALIN 434 / Jim | | | |
| MAILING ADDRESS 7920 Beltline Rd. STE 205 | | | | | | |
| CITY Dallas | STATE Tx. | ZIP CODE 75254 | | | | |

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 2852' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 2853' DRILL PIPE _____ TUBING _____ OTHER Used Pipe
 SLURRY WEIGHT 12.7, 13.2 SLURRY VOL 98 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 45' Bbls DISPLACEMENT PSI 1250 PSI 1700 Landed Plug RATE 4 BBL.

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with Bbls water
Set Packer Shoe with 1000 RST. Mixed 220 SKS. 60/40 Pozmix cement w/ 6% Gel and 1/4" PV/SK of Flocele
Tail in with 125 SKS. Thick Set cement w/ 4" PV/SK of KOL-SEAL at 13.2 lb PV/GAL.
Shut down - washout pump spines - Release Plug - Displace Plug with 45 Bbls water
Final pumping at 1250 RST - Bumped Plug to 1700 RST - wait 2 min - Release Plug
Float Hold - close casing in w/ 0 RST
Job complete - Trar down

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 16 2005

Note: Circulated Good Cement Returns to Surface with 18 Bbl slurry
"Thank you"

CONSERVATION DIVISION
 WICHITA, KS

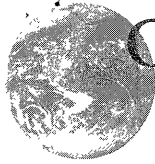
| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-----------------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 10 | MILEAGE | 2.50 | 25.00 |
| 1131 | 220 SKS | 60/40 Pozmix cement | 8.00 | 1760.00 |
| 1118 A | 22 SKS | Gel 6% } lead Cement | 6.63 | 145.86 |
| 1107 | 2 SKS | Flocele 1/4" PV/SK | 42.75 | 85.50 |
| 1126 A | 125 SKS | Thick Set cement } Tail in | 13.00 | 1625.00 |
| 1110 A | 10 SKS | KOL-SEAL 4" PV/SK } Cement | 16.90 | 169.00 |
| 5407 | TON | mileage - 2 Bulk Trucks | 150.00 | 300.00 |
| 5501 C | 5 Hrs | Water Transport | 88.00 | 440.00 |
| 5502 C | 5 Hrs | 80 Bbl. Transport | 82.00 | 410.00 |
| 1123 | 8400 GAL | City water | 12.20 | 102.48 |
| 4251 | 1 | 4 1/2" Type A" Packer Shoe | 985.00 | 985.00 |
| 4103 | 1 | 4 1/2" Cement Basket | 129.00 | 129.00 |
| 4129 | 4 | 4 1/2" Centralizers | 28.00 | 112.00 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |
| | | | 6.3% | SALES TAX |
| | | | | ESTIMATED TOTAL |

Paid with check # 1021

199283

324.59
 7746.43

AUTHORIZATION _____ TITLE _____ DATE _____
 100202



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 199283

Invoice Date: 08/29/2005 Terms:

Page 1

INTEGRATED OPERATING CORP
7920 BELT LINE ROAD, SUITE 205
DALLAS TX 75254
() -

ERICKSON #1
5283
08-28-05

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|---------|------------|---------|
| 1131 | 60/40 POZ MIX | 220.00 | 8.0000 | 1760.00 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 22.00 | 6.6300 | 145.86 |
| 1107 | FLO-SEAL (25#) | 2.00 | 42.7500 | 85.50 |
| 1126A | THICK SET CEMENT | 125.00 | 13.0000 | 1625.00 |
| 1110A | KOL SEAL (50# BAG) | 10.00 | 16.9000 | 169.00 |
| 1123 | CITY WATER | 8400.00 | .0122 | 102.48 |
| 4251 | TYPE A PACKER SHOE 4 1/2 | 1.00 | 985.0000 | 985.00 |
| 4103 | CEMENT BASKET 4 1/2" | 1.00 | 129.0000 | 129.00 |
| 4129 | CENTRALIZER 4 1/2" | 4.00 | 28.0000 | 112.00 |
| 4404 | 4 1/2" RUBBER PLUG | 1.00 | 38.0000 | 38.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|-------|------------|--------|
| T-63 WATER TRANSPORT (CEMENT) | 5.00 | 88.00 | 440.00 |
| 434 80 BBL VACUUM TRUCK (CEMENT) | 5.00 | 82.00 | 410.00 |
| 440 MIN. BULK DELIVERY | 1.00 | 150.00 | 150.00 |
| 442 MIN. BULK DELIVERY | 1.00 | 150.00 | 150.00 |
| 446 CEMENT PUMP | 1.00 | 765.00 | 765.00 |
| 446 EQUIPMENT MILEAGE (ONE WAY) | 10.00 | 2.50 | 25.00 |

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 16 2005
CONSERVATION DIVISION
WICHITA, KS

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 5151.84 | Freight: | .00 | Tax: | 324.59 | AR | 7416.43 |
| Labor: | .00 | Misc: | .00 | Total: | 7416.43 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

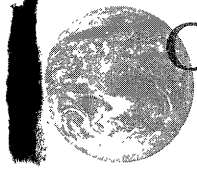
BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 199282

Invoice Date: 08/29/2005 Terms:

Page 1

INTEGRATED OPERATING CORP
 7920 BELT LINE ROAD, SUITE 205
 DALLAS TX 75254
 () -

ERICKSON #1
 5243
 08-25-05

| | Description | Hours | Unit | Price | Total |
|-----|---------------------|-------|------|-------|--------|
| 436 | 80 BBL VACUUM TRUCK | 3.00 | | 82.00 | 246.00 |
| 434 | 80 BBL VACUUM TRUCK | 3.00 | | 82.00 | 246.00 |

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 16 2005

CONSERVATION DIVISION
WICHITA, KS

| | | | | | | | |
|--------|-----|-----------|-----|---------|--------|----|--------|
| Parts: | .00 | Freight: | .00 | Tax: | .00 | AR | 492.00 |
| Labor: | .00 | Misc: | .00 | Total: | 492.00 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

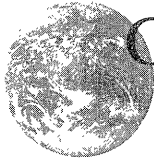
BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 199281

Invoice Date: 08/29/2005 Terms:

Page 1

INTEGRATED OPERATING CORP
 7920 BELT LINE ROAD, SUITE 205
 DALLAS TX 75254
 () -

ERICKSON #1
 5239
 08-20-05

| Part Number | Description | Qty | Unit Price | Total |
|-------------|------------------------------|-------|------------|--------|
| 1104 | CLASS "A" CEMENT | 40.00 | 9.7500 | 390.00 |
| 1102 | CALCIUM CHLORIDE (50#) | 2.20 | 30.5000 | 67.10 |
| | Description | Hours | Unit Price | Total |
| 436 | 80 BBL VACUUM TRUCK (CEMENT) | 2.00 | 82.00 | 164.00 |
| 434 | 80 BBL VACUUM TRUCK (CEMENT) | 4.00 | 82.00 | 328.00 |
| 439 | MIN. BULK DELIVERY | 1.00 | 150.00 | 150.00 |
| 445 | CEMENT PUMP (SURFACE) | 1.00 | 590.00 | 590.00 |
| 445 | EQUIPMENT MILEAGE (ONE WAY) | 10.00 | 2.50 | 25.00 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 16 2005
 CONSERVATION DIVISION
 WICHITA, KS

| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 457.10 | Freight: | .00 | Tax: | 28.80 | AR | 1742.90 |
| Labor: | .00 | Misc: | .00 | Total: | 1742.90 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

FED ID # 48-1192756
 Shop# (620) 437-2661
 Shop Fax # (620) 437-2881
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Well Service, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

CONSERVATION DIVISION
 WICHITA, KS

Shop Address: Route 1
 Madison, KS 66860

Customer:
GATOR ENERGY
 5521 GREENVILLE AVE
 SUITE #104-439
 DALLAS TX 75206

PAID 10/24/5 GE # 1036
\$5112.50

Invoice Date 10/10/2005
 Invoice # 2876
 Lease Name ERICKSON
 Well # 1
 County GREENWOOD

| Date | Description | HRS/QTY | Rate | Total |
|-----------|--|---------|----------|----------|
| 10/3/2005 | Drove to location. Rigged up. Welded on casing collar then unloaded tubing and rods from Buckeye. Tallied and ran 90 jts of 2 3/8" tubing and drill bit in well. Drilled out float shoe then drilled 1' - shut well in overnight. Locked up and drove to shop per attached work ticket #14636 of Rig #2. | 12.50 | 125.00 | 1,562.50 |
| | Mud Pump and Power Swivel | 1.00 | 1,000.00 | 1,000.00 |
| 10/4/2005 | Drove to location. Started rig. Started swabbing tubing - swabbed dry to bottom. Let set for 1 1/2 hours. Swabbed tubing - made no fluid. Shut well in overnight. Locked up and drove to shop per attached work ticket #14637 of Rig #2. | 10.00 | 125.00 | 1,250.00 |
| 10/5/2005 | Drove to location. Started rig. Swabbed tubing to check overnight fillup of fluid. Spotted acid then acidized well. Drilled 1' deeper with power swivel then spotted acid on bottom. Shut well in overnight. Pulled 2 jts of tubing and tubing subs out of well. Loaded up power swivel and drove to shop per attached work ticket #14638 of Rig #2. | 10.00 | 125.00 | 1,250.00 |
| | Mud Pump and Power Swivel | 0.50 | 1,000.00 | 500.00 |
| 10/6/2005 | Drove to location. Started rig. Checked well - well standing full of fluid. Pulled 90 jts of 2 3/8" tubing out of well. Logged well then swabbed well dry. Dumped 20 barrels of fluid down well, perforated well then swabbed well dry. Dumped 1 barrel of acid in well and filled casing to top. Shut well in overnight. Locked up and drove to shop per attached work ticket #14639 of Rig #2. | 9.50 | 125.00 | 1,187.50 |
| 10/7/2005 | Drove to location. Started rig. Ran swab in well to check fluid level. Waited on pump truck then acidized well. Swabbed acid back and swabbed for flow rate. Ran 90 jts of 2 3/8" tubing back in well. Shut in wellhead and rigged down. Drove to next location per attached work ticket #14640 of Rig #2. | 7.00 | 125.00 | 875.00 |

Sales Tax (6.3%)

Total

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

FED ID # 48-1214033
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 16 2005
CONSERVATION DIVISION
WICHITA, KS

MC ID # 156212

Shop Address: Route 1
 Madison, KS 66860

Customer:
GATOR ENERGY
5521 GREENVILLE AVE.
SUITE #104 - 439
DALLAS TX 75206

Invoice Date 10/10/2005
 Invoice # 4169
 Lease Name ERICKSON
 Well # 1

| Date | Description | Hrs/Qty | Rate | Total |
|-----------|---|---------|--------|--------|
| 10/5/2005 | Arrived on location and rigged up. Via tubing loaded hole with lease water and spotted 1 bbl of 32% acid. Acid in, acid on spot and close annulus. Pressured to 750 PSI and PSI down. Re pressured and PSI kept steady. Acid gone and well didn't break down. Open annulus, spot 100 gals of 15% clean up acid. Acid in, on spot and shut well in per attached Service ticket #T1177. | | | |
| | 250 gal 15% acid | 250.00 | 0.85 | 212.50 |
| | 42 gal 32% acid | 42.00 | 1.35 | 56.70 |
| | 3/4 gal NE - 320 chemical | 0.75 | 18.50 | 13.88 |
| | 2 1/2 gal S - 400 chemical | 2.50 | 18.50 | 46.25 |
| | 3/4 gal AI - 150 chemical | 0.75 | 25.00 | 18.75 |
| | Pump charge | 1.00 | 550.00 | 550.00 |
| | Mileage - One way | 50.00 | 2.00 | 100.00 |
| 10/6/2005 | Hauled acid trailer to location, dumped 1 bbl of 30% acid down tubing after loggers perforated and put 34 bbls of salt water on top and shut in per attached Service ticket #T1178. | | | |
| | 42 gal 30% acid | 42.00 | 1.35 | 56.70 |
| | 1/4 gal AI - 150 chemical | 0.25 | 25.00 | 6.25 |
| | Pump charge | 1.00 | 150.00 | 150.00 |
| 10/7/2005 | Break down job per attached Service ticket #T1161. | | | |
| | Pump charge | 1.00 | 550.00 | 550.00 |
| | Mileage - One way | 25.00 | 2.00 | 50.00 |

Total \$1,811.03

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!