

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10/11/05</u> | <u>10/12/05</u> | <u>1/19/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 099-23,781-00-00
County: LABETTE
C SW SE Sec. 25 Twp. 31 S. R. 17 East West
640 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

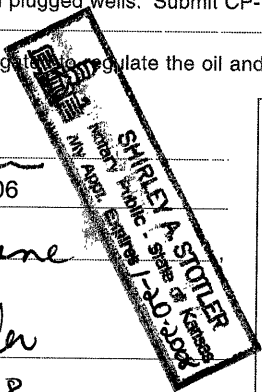
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MOBERLY Well #: 15-25
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1028 Plug Back Total Depth: 1020
Amount of Surface Pipe Set and Cemented at 22.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1028
feet depth to SURFACE w/ 110 _____ sx cmt.
Alt II w/ 7-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Commission to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-29-06
Subscribed and sworn to before me this 30th day of June
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: MOBERLY Well #: 15-25
 Sec. 25 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

DRILLERS LOG ATTACHED

ORIGINAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4 | 8 5/8 | 24 | 22.1 | PORTLAND | 6 | |
| PRODUCTION | 6 3/4 | 4 1/2 | 10.5 | 1020 | THICK SET | 110 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|---|---------|
| | | | Depth |
| 4 | 948-950 | 250GAL 15% HCL, 60SXS 20/40 SAND | 948-950 |
| 4 | 492-495,518-524,554-557,580-582,593-595,621-623,698-700 | 250GAL 15% HCL, 60SXS 20/40 SAND | 492-700 |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|--|
| | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| 3-7-06 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | .77 | 81 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

| | | | | | | | | |
|----------------------|------------------------------|-------------------|---------|---|----------------|---------|------------------|-------------|
| Rig #: | 2 | | |  | | | S 25 T 31S R 17E | |
| API #: | 15-099-23786-0000 | | | | | | Location | C SW SE |
| Operator: | Colt Energy Inc | | | | | | County: | Labette |
| Address: | PO Box 388 Iola, Ks 66749 | | | Gas Tests | | | | |
| Well #: | 15-25 | Lease Name: | Moberly | Depth | Oz. | Orifice | flow - MCF | |
| Location: | 640' | ft. from S | Line | 203' | No Flow | | | |
| | 1980' | ft. from E | Line | 253' | No Flow | | | |
| Spud Date: | 10/11/2005 | | | 278' | No Flow | | | |
| Date Completed: | 10/12/2005 | TD: | 1028' | 303' | No Flow | | | |
| Geologist: | | | | 403' | 6 | 1/2" | 15.4 | |
| Casing Record | Surface | Production | | 478' | 1.5 | 1/2" | 7.6 | |
| Hole Size | 12 1/4" | 6 3/4" | | 499' | 18 | 1/2" | 26.6 | |
| Casing Size | 8 5/8" | | | 528' | 22 | 1/2" | 29.4 | |
| Weight | | | | 553' | 19 | 1/2" | 27.3 | |
| Setting Depth | 22' 10" | | | 578' | 20 | 1/2" | 28 | |
| Cement Type | Portland | | | 603' | Gas Check Same | | | |
| Sacks | 6 | | | 703' | Gas Check Same | | | |
| Feet of Casing | 22' 10" | | | 778' | 22 | 1/2" | 29.4 | |
| | | | | 828' | 14 | 1 1/4" | 164 | |
| Rig Time | Work Performed | | | 878' | 12 | 1 1/4" | 152 | |
| | | | | 938' | 7 | 1 1/4" | 116 | |
| | | | | 948' | 5 | 1 1/4" | 98.1 | |
| | | | | 978' | 12 | 1 1/4" | 152 | |
| Well Log | | | | | | | | |
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 0 | 2 | OB | 238 | 254 | lime | 519 | 520 | coal |
| 2 | 12 | sand | 254 | 264 | shale | 520 | 527 | lime |
| 12 | 18 | lime | 264 | 268 | sandy lime | 527 | 541 | shale |
| 18 | 42 | shale | 268 | 270 | shale | 541 | 542 | coal |
| 42 | 68 | lime | 270 | 316 | sand | 542 | 551 | shale |
| 68 | 88 | shale | 303 | | added water | 551 | 553 | coal |
| 88 | 89 | coal | 316 | 325 | lime | | | water |
| 89 | 132 | shale | 325 | 371 | shale | 553 | 560 | shale |
| 132 | 142 | lime | 371 | 393 | Pink lime | 560 | 561 | coal |
| 142 | 147 | shale | 393 | 397 | shale | 561 | 577 | shale |
| 147 | 150 | blk shale | 397 | 398 | coal | 577 | 578 | coal |
| 150 | 160 | shale | 398 | 406 | shale | 578 | 588 | sandy shale |
| 160 | 165 | blk shale | 406 | 457 | sandy shale | 588 | 590 | lime |
| 165 | 192 | shale | 457 | 486 | Oswego lime | 590 | 591 | coal |
| 192 | 198 | lime | | | oil odor | 591 | 611 | shale |
| 198 | 224 | shale | 486 | 494 | shale | 611 | 612 | coal |
| 224 | 236 | lime | 494 | 516 | lime | 612 | 655 | shale |
| 236 | 238 | blk shale | 516 | 519 | blk shale | 655 | 663 | sandy shale |

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 07706
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|---------------------------------|------------|--------------------|--------------------|----------|--------|---------|--------|
| 10-13-05 | 1828 | Mabealy 15-25 | | | | LABETTE | |
| CUSTOMER Colt Energy, Inc. | | | Gus Jones Rig 2 | | | | |
| MAILING ADDRESS P.O. Box 388 | | | | | | | |
| CITY Tola | | STATE KS | ZIP CODE | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | | 445 | Rick | | |
| | | | | 439 | Justin | | |
| | | | | 436 | Jason | | |

OB TYPE Longstem HOLE SIZE 6 3/4 HOLE DEPTH 1020' CASING SIZE & WEIGHT 4 1/2 10.5 # new
 CASING DEPTH 1020 DRILL PIPE _____ TUBING _____ OTHER PBTD 1017'
 CEMENT WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.2 BBL DISPLACEMENT PSI 500 PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK circulation w/ 25 BBL fresh water. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 110 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4 # per/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.2 BBL fresh water. Final pumping Pressure 500 psi. Bump Plug to 900 psi. wait 2 minutes. Release Pressure. float held. shut casing in @ 0 psi. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|----------------|-------------------------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 0 | MILEAGE Left TRUCK on Location | 0 | 0 |
| 1126 A | 110 SKS | Thick Set Cement | 13.00 | 1430.00 |
| 1110 A | 18 SKS | KOL-SEAL 8" per/sk | 16.90 | 304.20 |
| 1118 A | 4 SKS | Gel Flush | 6.63 | 26.52 |
| 1103 | 80 # | CALZ | .61 # | 48.80 |
| 1111 A | 100 # | Metasilicate Pre Flush | 1.55 # | 155.00 |
| 5407 A | 6.65 TONS | 40 miles Bulk TRUCK | 1.00 | 242.00 |
| 1123 | 3000 gals | City water (Needasha) | 12.20 per 1000 | 36.60 |
| 5502 C | 4 HRS | 80 BBL VAC TRUCK | 87.00 | 348.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 38.00 | 38.00 |
| Sub Total | | | | 3394.12 |
| Thank You | | | 6.55% | SALES TAX 133.58 |
| A 200531 | | | | ESTIMATED TOTAL 3527.70 |

AUTHORIZATION _____ TITLE _____ DATE _____