

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM *AMENDED*
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
Name: Kansas Production EQR, LLC
Address: 15425 North Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Purchaser: Southern Star
Operator Contact Person: Jeff Stevenson
Phone: (281) 875-6200
Contractor: Name: Bart Lorenz
License: 33286
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/20/2005</u>	<u>4/21/2005</u>	<u>5/5/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30707-00-00
County: Montgomery
IREG NW NW Sec. 7 Twp. 33 S. R. 17 East West
860 feet from S / (circle one) Line of Section
1160 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Knisley Well #: 7-15
Field Name: Coffeerville/cherryvale
Producing Formation: Riverton
Elevation: Ground: 829 Kelly Bushing: 0
Total Depth: 1034 Plug Back Total Depth: 1033
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1033
feet depth to Surface w/ 115 sx cmt.
ACT II W/WM 7-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. 33 S. R. _____ East West
County: _____ Docket No. _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
Title: Operations Manager Date: 7-19-06
Subscribed and sworn to before me this 19 day of July,
2006.
Notary Public: Naomi Ruth Coleman
Date Commission Expires: 11/23/09

NAOMI RUTH COLEMAN
MY COMMISSION EXPIRES
November 23, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kansas Production EQR, LLC Lease Name: Knisley Well #: 7-15
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Riverton 996 -167

List All E. Logs Run:

**GR-CDL-CNL-DIL
 Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	21	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1033	CI "A"	115	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riv 996-998; 940-942	29442 gal 10# gel + 4.1K # 20/40 + 3.1K # 12/20	

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WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	1008			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
5/25/06 5-25-05 KCC with POC RFR		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0.0	10.0	45				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
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 Name: Kansas Production EQR, LLC
 Address: 15425 North Freeway, Suite 230
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 Operator Contact Person: Jeff Stevenson
 Phone: (281) 875-6200
 Contractor: Name: Bart Lorenz
 License: 33286
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/20/2005</u>	<u>4/21/2005</u>	<u>5/5/2005</u>
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CONSERVATION DIVISION
WICHITA, KS
JUN 28 2006
3 9 PM

API No. 15 - 125-30707-00-00
 County: Montgomery
 IREG NW NW Sec. 7 Twp. 33 S. R. 17 East West
860 feet from S / (circle one) Line of Section
1160 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) SW
 Lease Name: Knisley Well #: 7-15
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 Elevation: Ground: 829 Kelly Bushing: 0
 Total Depth: 1034 Plug Back Total Depth: 1033
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1033
 feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
 Title: Operations Manager Date: 6-20-06
 Subscribed and sworn to before me this _____ day of _____,
 20_____.
 Notary Public: _____
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kansas Production EQR, LLC Lease Name: Knisley Well #: 7-15
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
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Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Riverton 996 -167

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29 pl
CONSERVATION DIVISION
WICHITA, KS

List All E. Logs Run:
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Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riv 996-998; 940-942	29442 gal 10# gel + 4.1K # 20/40 + 3.1K # 12/20	

TUBING RECORD Size 2 3/8" Set At 1008 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 5/25/06 S-25-05 Res. with
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil Bbls. 0.0 Gas Mcf 10.0 Water Bbls. 45 Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 3744
 LOCATION B'ville
 FOREMAN Steve Johnson

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-05		Kristley 7-15	7	35 S	17 E	ML
CUSTOMER <u>Energy Quest</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>289</u>	<u>Kirk</u>		
CITY			<u>226</u>	<u>Mike</u>		
STATE			<u>285</u>	<u>Jason</u>		
ZIP CODE			<u>41717</u>	<u>Kenny</u>		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1036' CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 1036' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 16.5 DISPLACEMENT PSI 700 MIX PSI -0- RATE 4.3

REMARKS:

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		750.00
5406	<u>55</u>	MILEAGE		134.75
5407	<u>min</u>	<u>Bulk delivery</u>		235.00
5402	<u>1036'</u>			165.76
1104	<u>115 sk</u>	<u>Cement</u>		1092.50
1105	<u>1 sk</u>	<u>Hulls</u>		14.30
1107	<u>1 sk</u>	<u>Floscal</u>		42.00
1110	<u>22 sk</u>	<u>Wilsonite</u>		470.80
1111	<u>250 #</u>	<u>SALT</u>		67.50
1114	<u>4 sk</u>	<u>CEL</u>		48.00
1123	<u>6000 gals.</u>	<u>city water</u>		72.60
4404	<u>1</u>	<u>1/2 Rv driver Plus</u>		37.00
1215	<u>5 gals</u>	<u>KCL</u>		115.50
5501L	<u>6 hrs</u>	<u>transport</u>		516.00
5502L	<u>6 hrs</u>	<u>SOVAL</u>		480.00
		SALES TAX		97.73
		ESTIMATED TOTAL		4338.84

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AUTHORIZATION Mel G. [Signature] TITLE _____ DATE _____