ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM AMENDED WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517	API No. 15 - 125-30/07-00-00
Name: Kansas Production EQR, LLC	County: Montgomery
Address: 15425 North Freeway, Suite 230	IREG - NW - NW - Sec. 7 Twp. 33 S. R. 17 ☑ East ☐ West
City/State/Zip: Houston, Texas 77090	860 feet from S / (N) (circle one) Line of Section
Purchaser: Southern Star	1160 feet from E / W (circle one) Line of Section
Operator Contact Person: Jeff Stevenson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_281) _875-6200	(circle one) NE SE NW SW
Contractor: Name: Bart Lorenz	Lease Name: Knisley Well #: 7-15
License: 33286	Field Name: Coffeeville/cherryvale
Wellsite Geologist: None	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 829 Kelly Bushing: 0
New Well Re-Entry Workover	Total Depth: 1034 Plug Back Total Depth: 1033
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1033
Operator:	feet depth to Surface w/ 115 sx cmt.
Well Name:	AGI WHM 7-20-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if flauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/20/2005 4/21/2005 5/5/2005	Lease Name:
Spud Date or Date Reached TD Completion Date or	Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec. Twp. Lease No. Convocket No. Con
Recompletion Date Recompletion Date	County: COAL Docket No.: 2006
	WICHIDA KS
INSTRUCTIONS: An original and two copies of this form shall be filed with t	ho Konson Corneration Commission 120 S. Market, Floor 2070, Wishita
Kansas 67202, within 120 days of the spud date, recompletion, workover	no ranous corporation commission, 100 or market Troom 2076, William,
Information of side two of this form will be held confidential for a period of 12	months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells
TOTAL TO MICH SELECTION OF A TOTAL WILL AND PLUGGED WORK.	dustric of 1111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promutated to regulations	e the oil and gas incustry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge	AOMI RUTH COLEMAN COMMISSION EXPIRES
Signature: Signature:	November 23, 2009 KCC Office Use ONLY
Title: Operations Manager Date: 7-19-06	2 Letter of Confidentiality Processed
	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 19 day of	, Wireline Log Received
20 <u>0b</u> .	Geologist Report Received
Notary Public: Laure Rush Colomo	UIC Distribution
Date Commission Expires: 11123109	

ORIGINAL

Side Two

Operator Name: Kai	nsas Production I	EQR, LLC	;	Lease	Name: K	(nisley		Well #: <u>7-1</u>	5	
Sec Twp3				Count	y: Monto	omery		****		
INSTRUCTIONS: S tested, time tool ope temperature, fluid re- Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut- s if gas to s	in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydr	ostatic pressu	res, bottor	n hole
Drill Stem Tests Take		☐ Ye	s 🗸 No		 ✓Lo	og Formati	on (Top), Depth	and Datum		Sample
Samples Sent to Ge	ological Survey	☐ Ye	s 🗸 No		Nam	Э		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Ye ✓ Ye			Rive	rton		996		167
List All E. Logs Run:										
GR-CDL-CNL Cement Bond										
		Repor		RECORD conductor, s	✓ Ne urface, inte	w Used	tion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type a	and Percent
Surface	11"	8 5/8"		20#		21	Portland	5	Neat	
Production	6 3/4"	4 1/2"	· · · · · · · · · · · · · · · · · · ·	10.5#		1033	CI "A"	115	1/4# flo	cele; 2% gel
									10# gi	Isonite
Purpose:	Donath	<u> </u>		1		JEEZE RECORI)	***************************************		
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	Percent Additive	s	
Shots Per Foot			D - Bridge Pluç ach Interval Per)		cture, Shot, Cemer		ord	Depth
4	Riv 996-998; 94				-		# ael + 4.1K # :	20/40 + 3.1K	# 12/20	•
								KANSAS COS	ECE/L	/Er
								KANSAS COR	- 2 0 2	V COMMISSI DOG
									ATION DIV	/O:-
TUBING RECORD 2	Size 3/8"	Set At 1008		Packer	At	Liner Run	Yes ✓ No		NION DIV NIDA, KS	otOM
	To Production, SWD or E		Producing Met	hod	Flowing	y ✓ Pumpi	ng Gas L	ift 🔲 Oth	ner (Explain)	1
Estimated Production Per 24 Hours	0:I 0.0	Bbls.	Gas 10.0	Mcf	Wate	er E	ibls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETIO				Production Inte	val			
Vented ✓ Sold (If vented, So	Used on Lease		Open Hole Other (Spec	✓ Pen	f. 🗌 C	rually Comp.	Commingled _	· · · · · · · · · · · · · · · · · · ·		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 125-30707 60 - 60
Name: Kansas Production EQR, LLC	County: Montgomery
Address: 15425 North Freeway, Suite 230	IREG - NW - NW - Sec. 7 Twp. 33 S. R. 17 Y East West
City/State/Zin: Houston, Texas 77090	860 feet from S / (N) (circle one) Line of Section
Purchaser: Southern Star	1160 feet from E / W (circle one) Line of Section
City/State/Zip: Houston, Texas 77090 Purchaser: Southern Star Operator Contact Person: Jeff Stevenson Phone: (281) 875-6200 Contractor: Name: Bart Lorenz	Footages Calculated from Nearest Outside Section Corner:
Phone: (281) 875-6200	(circle one) NE SE NW SW
	Lease Name: Knisley Well #: 7-15
License: 33286	Field Name: Coffeeville/cherryvale
Wellsite Geologist: None	Producing Formation: Riverton
License: 33286 Wellsite Geologist: None Designate Type of Completion:	Elevation: Ground: 829 Kelly Bushing: 0
New Well Re-Entry Workover	Total Depth: 1034 Plug Back Total Depth: 1033
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1033
Operator:	feet depth to Surface w/ 115 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/20/2005 4/21/2005 5/5/2005 Spud Date or Recompletion Date Date Reached TD Recompletion Date or Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully compiled with and the statements
Signature:	KCC Office Use ONLY
Title: Operations Mahager Date: 6-20-06	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
	Wireline Log Received
20	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires:	

ORIGINAL

Side Two

Operator Name: Kar	nsas Production E	EQR, LL	С	Leas	e Name:_	Knisley		_ Well #: _ 7-1	5	
Sec. 7 Twp. 3			t West	Coun	ty: Monto	jomery	, ,			
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	shut-in pre	ssure reached	static level, hydro	ostatic pressur	es, botto	m hole
Drill Stem Tests Take		Y	es √ No		✓ L	og Forma	tion (Top), Depth a	and Datum		Sample
Samples Sent to Ge	ological Survey	□ Y	es 🗹 No		Nam	e		Тор	I	Datum
Cores Taken Electric Log Run (Submit Copy)		_ Y √ Y			Rive			996	-	167
List All E. Logs Run:				KANS	AS CORP	CEIVED ORATION COM	MISSION			
GR-CDL-CNL Cement Bond					CONSER	VATION DIVISIONAL KS				
		Done		RECORD			ation ato			
Purpose of String	Size Hole Drilled	Si	rt all strings set-c ze Casing t (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	11"	8 5/8"	t (iii O.D.)	20#	., , , ,	21	Portland	5	Neat	dullives
Production	6 3/4"	4 1/2"		10.5#		1033	CI "A"	115	1/4# flo	cele; 2% gel
									10# gi	ilsonite
<u> </u>		T	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECOR	RD.			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sack	ks Used		Type and I	Percent Additives	3	·
	DEDEGRATI									
Shots Per Foot			RD - Bridge Plug Each Interval Per		e 		acture, Shot, Cemen Amount and Kind of M		rd	Depth
4	Riv 996-998; 94	0-942	and the second s			29442 gal 1	0# gel + 4.1K # 2	20/40 + 3.1K i	# 12/20	
TUBING RECORD 2	Size 3/8"	Set At 1008		Packer	At	Liner Run	Yes V			
	d Production, SWD or E		Producing Met	hod	Flowing	g 🗸 Pumi	oing Gas Li	ft Oth	er <i>(Explain</i>)
Estimated Production	Oil	Bbls.	Gas	Mcf	Wate			Gas-Oil Ratio	,	Gravity
Per 24 Hours	0.0		10.0		45					
Disposition of Gas	METHOD OF C	COMPLETION			_	Production Inte	erval			
Vented ✓ Sold (If vented, So	Used on Lease ubmit ACO-18.)		Open Hole Other (Special	✓ Pe	rf. 🔲 C	Dually Comp.	Commingled			

🛭 007

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ORIGINAL

		3744
TICKET NUM	BER	1144
LOCATION_	15/11	
FOREMAN	GIVE	Johnson

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		1A/⊏1 I	NAME & NUM	IBFR	SECTION	TOWNSHIP	RANGE	COUNTY
	CUSTOMER#			1/	1	336	172	Ma
4-23-05 USTOMER	<u> </u>	Kaisit	4 2	/ >	Mark Conference			
ÚSTOMER	en Gans Arthur A	Knisle Ovest			TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	nergy ss	W E			284	Kirk		
7,10.110					276	Mike		
ITY		STATE	ZIP CODE	-	285	Jeson		-
411					1117717	Kenny	_	
		L	3/		TI /8 2/2	CASING SIZE & W	EIGHT 4/2	10,50
OB TYPE LO	NS ST Char	HOLE SIZE	274		гн <u>/036</u>	CASING OILL G.	OTHER	
ASING DEPTH	7036	DRILL PIPE		TUBING		CEMENT LEFT in	CASING -7	
LURRY WEIGH		SLURRY VOL_			/sk	RATE 4.3	CASINO_F_EZ	
ISPLACEMENT	1/6.5	DISPLACEMENT	r PSI 700	_ MIX PSI	<u>-6-</u>	RATEY		
REMARKS:								
	•							
***************************************			1					
			•					
, <u></u>								
							,	
							1	l
ACCOUNT	OUANIT	or UNITS		DESCRIPTION	of SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
ACCOUNT CODE	QUANIT	or UNITS			of SERVICES or PF	RODUCT	UNIT PRICE	
	QUANITY	or UNITS	PUMP CHAF		of SERVICES or PF	RODUCT	UNIT PRICE	
CODE	QUANITY	f or UNITS	PUMP CHAR	RGE		RODUCT	UNIT PRICE	750.00 134.7
540L 540L	35	<i>a</i>	PUMP CHAR	RGE		RODUCT	UNIT PRICE	750.00 134.7
5406 5407	35 m	90	PUMP CHAR	RGE	of SERVICES or PF	RODUCT	UNIT PRICE	134.75
540L 540L	35 m	<i>a</i>	PUMP CHAR	RGE		RODUCT	UNIT PRICE	134.75 235.00 16.5.76
5406 5407	55 m 103	(n)	PUMP CHAR MILEAGE	RGE	lelivery		UNIT PRICE	134.75 235.00 165.76
5406 5407	55 m 103	' 'n '(p'	PUMP CHAF	IK d	lelivery		UNIT PRICE	134.75 235.00 165.76
5406 5407	55 m 103	(n)	PUMP CHAF MILEAGE Bin (en	NEAL A	lelivery	Ms con CERV		750.00 134.75 235.00 16.5.76 1092, Se 14.30
5406 5407	55 m 103	' 'n '(p'	PUMP CHAR MILEAGE Bin Cell Hu	Mrant 1/5 Stal	lelivery	MS CORPORATION	() ()	134.75 235.00 165.76 165.76 192.56 14.30
5401 5406 5407 5407 5402	55 m 103	190 60' 50 50 50 50	PUMP CHAR MILEAGE Bin Cell Hu	Mrant 1/5 Stal	lelivery	MS CORPORATION	() ()	134.75 235.00 16.5.76 16.5.76 1092, Se 14.30 470,80
5401 5406 5407 5407 5402	55 m 103	1 (e' 5x 5x	PUMP CHAF MILEAGE Bin Cell Hill File Lil	Mrant 1/3 Scal sonite	lelivery	MS CORPORATION	() ()	134.75 235.00 165.76 165.76 192.56 14.30 470,80
5401 5406 5407 5407 5402	55 m 103	1 6 5 5 5 5 5 5 5 5 4	PUMP CHAR MILEAGE Bin Cell Hu	Mrant 1/3 Scal sonite	lelivery	MS CORPORATION	() ()	134.75 235.00 165.76 165.76 192.56 14.30 470,80
5401 5406 5407 5407 5402	55 m 103 115 22 250 4	1 6 5 5 5 5 5 5 4 5 4	PUMP CHAF MILEAGE Bin Cell Hill File Lil	Mrant 1/5 Scal sonite	relivery	Ms con CERV	() ()	750.00 134.75 235.0 16.5.76 1092.56 14.30 470.80 470.80 48.00
5401 5406 5407 5407 5402	55 m 103 115 22 250 4	1 6 5 5 5 5 5 5 5 5 4	PUMP CHAF MILEAGE Bin Cell Hill File Lil	Mrant 1/5 Scal sonite	elivery Ray	MS CORPORATION	() ()	134.75 235.00 165.76 165.76 193.56 14.30 470,80 470,80 48.00
5401 5406 5407 5407 5402	55 m 103 115 22 250 4	1 6 5 5 5 5 5 5 4 5 4	PUMP CHAF MILEAGE Bin Cell Hill File Lil	Mrant 1/5 Scal sonite	relivery	MS CORPORATION	() ()	134.75 235.00 165.76 165.76 193.56 14.30 470,80 470,80 48.00
5401 5406 5407 5407 5402	55 m 103 115 22 250 4	1 6 5 5 5 5 5 5 4 5 4	PUMP CHAF MILEAGE Bin Cell Hill File Lil	Mrant 1/5 Scal sonite	elivery Ray	MS CORPORATION	() ()	750.00 134.75 235.00 16.5.76 1092.50 14.30 470,80 470,80 48.00 72.60 37.00
5401 5406 5407 5407 5402 //04 1105 1107 ///0 ///0 ///0 ///0 ///0 ///0 ///0	23 23 23 23 250 4 6000	1	PUMP CHAF MILEAGE Bin Cen Hu Flo Lil SA	Mrant 1/5 Scal sonite	elivery Ray	MS CORPORATION	() ()	750 00 134 75 235 00 16 5 76 16 5 76 17 50 470, 80 470, 80 48.00 72.60 37.00 115.50
5401 5406 5407 5407 5402 //04 1105 1107 //10 //10 //10 //10 //10 //10 //10	23 23 23 23 250 4 6000	1 6 5 5 5 5 5 5 4 5 4	PUMP CHAF MILEAGE Bin Cen Hu File SA (1//2)	Meant 1/s 0 scal son: te Li Ly Wa	elivery Ray	MS CORPORATION	() ()	750 00 134.75 235.00 165.76 1092.50 14.30 470,80 470,80 48.00 72.60 37.00
5401 5406 5407 5407 5402 //04 1105 1107 //10 //10 //11 //11 //11 //11 //23 //404 //23 //404	23 23 23 23 250 4 6000	1	PUMP CHAF MILEAGE Bin Cen Hu File SA (1//2)	Mrant 1/5 Scal sonite	elivery Ray	MS CORPORATION	() ()	750.00 134.75 235.00 165.76 165.76 170.50 470.80 470.80 470.80 175.50 175.50 115.50
5401 5406 5407 5407 5402 //04 1105 1107 //10 //10 //10 //10 //10 //10 //10	23 23 23 23 250 4 6000	1	PUMP CHAF MILEAGE Bin Cen Hu File SA (1//2)	Meant 1/s 0 scal son: te Li Ly Wa	elivery Ray	MS CORPORATION	() ()	750.00 134.72 235.00 16.5.76 1092.56 14.30 470.80 470.80 48.00 72.60 37.00 115.50 516.00
5401 5406 5407 5407 5402 //04 1105 1107 //10 //10 //11 //11 //11 //11 //23 //404 //23 //404	23 23 23 23 250 4 6000	1	PUMP CHAF MILEAGE Bin Cen Hu File SA (1//2)	Meant 1/s 0 scal son: te Li Ly Wa	elivery Ray	MS CORPORATION	OMMISSION	750.00 134.75 235.00 16.5.76 1092.56 14.30 470,88 470,88 470,88 470,88 470,88 47,00 48.00 37.00 115.56 514.00 480.00
5401 5406 5407 5402 1105 1107 1111 1114 1(23 4404 1215 55016	23 23 23 23 250 4 6000	1	PUMP CHAF MILEAGE Bin Cen Hu File SA (1//2)	Meant 1/s 0 scal son: te Li Ly Wa	elivery Ray	MS CORPORATION	OMMISSION SALES TAX	750.00 134.75 235.0 165.76 1092.5 14.30 470.80 470.80 48.00 37.00 115.50 516.00 480.00
5401 5406 5407 5407 5402 1105 1107 1110 1111 1114 1(23 4404 1215 55016 55016	23 23 23 23 250 4 6000	1	PUMP CHAF MILEAGE Bin Cell Hu File SA Lu Tra 80	Meant 1/s 0 scal son: te Li Ly Wa	elivery Ray	MS CORPORATION	OMMISSION	750.00 134.75 235.00 16.5.76 16.5.76 14.30 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88 470,88