

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM AMENDED
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
Name: Kansas Production EQR, LLC
Address: 15425 North Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Purchaser: Southern Star
Operator Contact Person: Jeff Stevenson
Phone: (281) 875-6200
Contractor Name: Bart Lorenz
License: 33286
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/19/2005</u>	<u>6/20/2005</u>	<u>7/7/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30709 - 00-00
County: Montgomery
N/2 SE NE NE Sec. 33 Twp. 33 S. R. 16 East West
880 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Holler Well #: 1-33

Field Name: Jefferson - Sycamore
Producing Formation: Riverton/AW/Iron Post
Elevation: Ground: 743 Kelly Bushing: 0
Total Depth: 1137 Plug Back Total Depth: 1130
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130
feet depth to Surface w/ 160 _____ sx cmt.

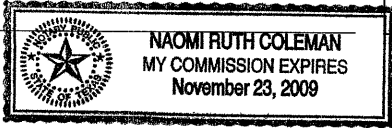
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALT II WDM w/ 6-28-06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
Title: Operations Manager Date: 7-19-06
Subscribed and sworn to before me this 19 day of July,
2006.
Notary Public: Naomi Ruth Coleman
Date Commission Expires: 11/23/09



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 20 2006
CONSERVATION DIVISION
WICHITA, KS

✓

ORIGINAL

Operator Name: Kansas Production EQR, LLC Lease Name: Holler Well #: 1-33
 Sec. 33 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Iron Post 736 7
 Weir 815 -72
 AW 1020 -277
 Riverton 1066 -323

List All E. Logs Run:

**GR-CDL-CNL-DIL
 Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	21 ft.	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1130	CI "A"	160	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Iron Post (736-737.5)	25074 gal 10# gel + 3.5K # 20/40	
4	Weir (815-817)	+ 3.5K # 12/20	
4	AW (1020-22 & 1009.5 -1011.5)	26082 gal 10# gel + 5.5K 20/40	
4	Riverton (1066-69)	+ 5.5K # 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1080		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.0	2.0	50		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 20 2006
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3816
 LOCATION B-rdbr
 FOREMAN Loop

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-05		Holler Lease #1-33				Mont.
CUSTOMER Energy Quest						
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			419	Michael		
ZIP CODE			460	Chancey		
			454 791	Richard		
			Rocks T.P.			

JOB TYPE LS HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1130 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 18 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Washed 300' casing, pumped 2 bags ahead, Est circulation, pumped 180 lbs cement
flushed pump slow, displaced plug to bottom, set chg. chud in.
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Lary Strong</u>		265.00
5406	65	MILEAGE		162.50
5402	1130	Footage		180.80
5403	1	Bulk Truck		240.00
5501C	4hr x 2	Transport		204.00
5609	3hr	Pump (wash)		435.00
1104	140lbs	Cement		1365.00
1105	1lb	Cotton seed hulls		14.50
1107	1lb	Flo Seal		42.25
1110	28lb	Gilsonite		611.80
1111	300*	Salt		84.00
1118B	2lb	gel		46.41
1123	9000, 1	1/2" Water		109.80
4404	1	4 1/2" Rubber Plug		38.00
			SALES TAX	122.54
			ESTIMATED TOTAL	4922.10

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 20 2006
 CONSERVATION DIVISION
 WICHITA, KS