

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM *AMENDED* ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33517
Name: Kansas Production EQR, LLC
Address: 15425 North Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Purchaser: Southern Star
Operator Contact Person: Jeff Stevenson
Phone: (281) 875-6200
Contractor Name: Bart Lorenz
License: 33286
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/18/2005</u>	<u>4/19/2005</u>	<u>5/13/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30716 -00 - 00
County: Montgomery
W/2 - E/2 - E/2 - SE Sec. 30 Twp. 33 S. R. 16 East West
1340 feet from (S) / N (circle one) Line of Section
490 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Hight Well #: 16-30

Field Name: Jefferson - Sycamore

Producing Formation: Riverton/Weir/Bart

Elevation: Ground: 788 Kelly Bushing: 0

Total Depth: 1229 Plug Back Total Depth: 1224

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1224

feet depth to surface w/ 140 sx cmt.

ALT II WITH 6-28-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 20 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

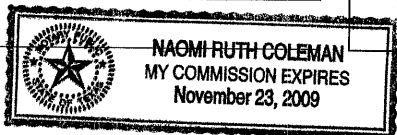
Signature: Jeff Stevenson

Title: Operations Manager Date: 7-19-06

Subscribed and sworn to before me this 19 day of July,
2006.

Notary Public: Naomi Ruth Coleman

Date Commission Expires: 11/23/09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Kansas Production EQR, LLC Lease Name: Hight Well #: 16-30
 Sec. 30 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Weir 932 -144
 Bart 1042 -254
 Riverton 1185 -397

List All E. Logs Run:

**GR-CDL-CNL-DIL
 Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	21.5	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1224	CI "A"	140	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 20 2006
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Weir (932-935)	4.0K # 20/40 + 4.4K #12/20	
4	Bart (1042-44 & 1046 -48)	700 gal 15% HCl	
4	Riverton (1185 - 1188.5)	17140 gal #10 gel + 3.0K # 20/40	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1200		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.0	4.0	70		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3743
 LOCATION Butte
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-28-05		Hight 16-13	30	33S	16E	MLA
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Energy Quest			289	Kirk		
			226	Michael		
			285	Jason		
			417-T17	Kenny		
MAILING ADDRESS						
CITY	STATE	ZIP CODE				

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1239' CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 1234 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.5 DISPLACEMENT PSI 700 MIX PSI 0 RATE 4.3

REMARKS: Wash 2 joints casing moved pulling unit
Ran 140ea cement washed behind plug pumped plug
to bottom set shoe

circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	6	PUMP CHARGE		760.00
5406	40	MILEAGE		98.00
5407	min	Bulk delivery		235.00
5402	1234'	Footage		195.84
1109	190 sk	Cement		1330.00
1105	1 sk	Hulls		11.30
1107	2 sk	Floccul		84.00
1110	28 sk	Latexite		599.20
1111	300 #	SALT		81.00
1118	5 sk	LAEL		65.00
1123	6500 gal	city water		78.65
4404	1	4 1/2 Rubber plug		37.00
5501c	4 hrs	Transport		344.00
5502c	4 hrs	90VAC		310.00
			SALES TAX	121.33
			ESTIMATED TOTAL	4353.31

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 20 2006
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Mace Lutz

TITLE _____

DATE _____