

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/15/05</u>	<u>7/19/05</u>	<u>12-13-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30,780 -00 -00
County: MONTGOMERY
C E/2 SW Sec. 20 Twp. 33 S. R. 17 East West
1350 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: L PETERSON Well #: 11-20
Field Name: COFFEYVILLE-CHERRYVALE

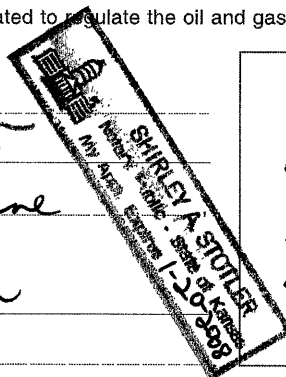
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1103 Plug Back Total Depth: 1089.6
Amount of Surface Pipe Set and Cemented at 23.3 Feet
Multiple Stage Cementing Collar Used? **ORIGINAL** Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1103
feet depth to SURFACE w/ 110 _____ sx cmt.
ALT II WORK 7-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6-28-06
Subscribed and sworn to before me this 28th day of June
2006
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

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JUN 30 2006
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Operator Name: COLT ENERGY, INC Lease Name: L PETERSON Well #: 11-20
 Sec. 20 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	23.3	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1089.6	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1012-1018	250GAL HCL 15%, 70SXS 20/40 SAND	1012-1018
4	574-580,604-606,637-640,684-687	250GAL 15% HCL, 65SXS 20/40 SAND	574-687

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-1-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		.20	80.38		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ORIGINAL

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	1	S 20 T 33S R 17E
API #:	15-125-30780-00-00	Location C E2 SW
Operator:	Colt Energy Inc	County: ORIGINAL

Address: PO Box 388				Gas Tests			
Iola, Ks 66749				Depth	Oz.	Orifice	flow - MCF
Well #:	11-20	Lease Name:	L. Peterson	303		No Flow	
Location:	1350 ft. from S	Line		328		No Flow	
	1980 ft. from W	Line		453	11.5	3/8"	12.1
Spud Date:	7/15/2005			478	Gas Check Same		
Date Completed:	7/19/2005	TD:	1103	503	3.5	3/4"	26.6
Geologist:				546	10	3/4"	44.8
Casing Record	Surface	Production		578	6	3/4"	34.7
Hole Size	12 1/4"	6 3/4"		653	18	1/2"	26.6
Casing Size	8 5/8"			703	8	1/2"	17.2
Weight				778	Gas Check Same		
Setting Depth	23' 3"			803	8.5	1/2"	17.5
Cement Type	Portland			828	Gas Check Same		
Sacks	4 W			953	10	1/2"	19.9
Feet of Casing	23' 3"			1013	6	1"	63.3
Rig Time	Work Performed			1028	5	1"	57.7
				1033	4	1"	51.6
				1043	3.5	1"	48.25
				1078	Gas Check Same		
				1103	2	1"	36.5

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	430	438	shale	601	610	shale
2	4	clay	438	439' 5"	coal	610	620	sand
4	10	sandstone	439' 5"	458	sandy/ shale	620	629	sandy/ shale
10	11	lime	458	488	sand- Oil Odor	629	631	lime
11	53	shale	488	506	Laminated Sand	631	633	blk shale
53	54	lime	503		Added Water	633	648	shale
54	203	shale	506	511	lime- Oswego	648	649	coal
203	213	lime	511	512	blk shale	649	680	shale
213	243	shale	512	538	lime	653		Stop For Day
243	244	coal	538	544	blk shale	680	681	coal
244	246	shale	544	546	Gray shale	681	700	shale
246	261	lime	546	571	lime	700	701	coal
261	280	sand	557	580	Oil Show	701	715	shale
280	303	sandy/ shale	571	574	blk shale	715	720	sand
303	350	sand	574	574' 5"	coal	720	728	Laminated Sand
350	380	sandy/ shale	574' 5"	587	lime	728	743	shale
380	412	shale	587	600	shale	743	744	coal
412	430	lime	600	601	coal	744	768	Shale

DRILLING/LOG

JUN 30 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 5539
 LOCATION EUREKA
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-19-05	1828	L. Peterson 11-20	20	335	17E	MG																
CUSTOMER <u>Colt Energy, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>JASON</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK			439	JUSTIN			436	JASON		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK																					
439	JUSTIN																					
436	JASON																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Iola</u>																						
STATE <u>Ks</u>																						
ZIP CODE																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1103' CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1090' DRILL PIPE _____ TUBING _____ OTHER PBTD 1087
 SLURRY WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 17.25 BBL DISPLACEMENT PSI 500 ~~MAX~~ PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 Bbl fresh water. Pump 4 sks Gel flush, 20 Bbl Metasilicate Pre flush, 10 Bbl Dye water. Mixed 110 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 17.25 BBL Fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement. Returns to surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1126 A	110 SKS	Thick Set Cement	13.00	1430.00
1110 A	18 SKS	Kol-Seal 8" per/sk	16.90	304.20
1118 A	4 SKS	Gel Flush	6.63	26.52
1102	80 #	CaCl2	.61 #	48.80
1111 A	100 #	Metasilicate Pre Flush	1.55 #	155.00
5407 A	6.05 TONS	40 miles BULK TRUCK	.92	222.64
5502 c	4 Hrs	80 BBL VAC TRUCK	82.00	328.00
1123	3000 gals	City water	12.20 ^{per 1000}	36.60
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
			RECEIVED	
			KCC WICHITA	
			Sub Total	3454.76
			SALES TAX	108.08
			ESTIMATED TOTAL	3562.84

AUTHORIZATION [Signature] TITLE _____ DATE _____
 THANK YOU 5.3% 198478
 10/1/05