

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY AND DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33517
Name: Kansas Production EQR, LLC
Address: 15425 North Freeway, Suite 230
City/State/Zip: Houston, Texas 77090
Purchaser: Southern Star
Operator Contact Person: Jeff Stevenson
Phone: (281) 875-6200
Contractor: Name: Bart Lorenz
License: 33286
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cased)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/20/2005</u>	<u>8/24/2005</u>	<u>2/2/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30795 -00-00
County: Montgomery
NW NW SW Sec. 19 Twp. 34 S. R. 15 East West
2300 feet from (S) / N (circle one) Line of Section
365 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Wheeler Well #: 1-19
Field Name: Havana-Wayside
Producing Formation: Riverton/Rowe
Elevation: Ground: 857 Kelly Bushing: 0
Total Depth: 1525 Plug Back Total Depth: 1521
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
_____ feet, show depth set _____ Feet

If Alternate II completion, cement circulated from 1521
feet depth to Surface w/ 170 sx cmt.

ACTIL WITHM 7-20-06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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JUL 20 2006
CONSERVATION DIVISION
WICHITA, KS

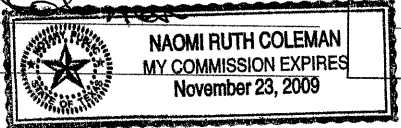
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
Title: Operations Manager Date: 7-19-06

Subscribed and sworn to before me this 19 day of July,
2006.

Notary Public: Naomi Ruth Coleman
Date Commission Expires: 11/23/09



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
NO UIC Distribution

Operator Name: Kansas Production EQR, LLC Lease Name: Wheeler Well #: 1-19
 Sec. 19 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**GR-CDL-CNL-DIL
 Cement Bond**

ORIGINAL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Rowe	1420	-563
Riverton	1454	-597

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	22	Portland	5	Neat
Production	6 3/4"	4 1/2"	10.5#	1521	CI "A"	170	1/4# flocele; 2% gel
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Rowe (1420-1423)	9.1K #20/40	
4	Riverton (1454-1455.5)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1465		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.0	3.0	30.0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

4406

LOCATION

BV

FOREMAN

Steve Johnson

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-05		Wheeler 1-19	19	34	15	M6
CUSTOMER Energy Quest						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			419	MIKE		
			460	HASTY		
			402-787	RONNIE		
			417-777	KENNY		
CITY	STATE	ZIP CODE				

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1324' CASING SIZE & WEIGHT 9 5/8
 CASING DEPTH 1321' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.2 DISPLACEMENT PSI 200 MIX PSI 200 RATE 5.3
 REMARKS: Ran 4 gal ahead w/hulls. Ran 170 sy Cement
Washed lines pumped plug

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ORIGINAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long String</u>		765.00
5406	32	MILEAGE		80.00
5407	<u>WHA</u>	<u>Bulk delv.</u>		240.00
5402	<u>1321'</u>	<u>Footage</u>		243.36
1104	<u>170 sy</u>	<u>Cement</u>		1657.50
1105	<u>1 sy</u>	<u>Hulls</u>		14.50
1107	<u>3 sy</u>	<u>Floccul</u>		121.25
1110 A	<u>34 sy</u>	<u>Kolseal</u>		574.60
1111	<u>350 #</u>	<u>SALT</u>		98.00
1118	<u>5 sy</u>	<u>GEL 100#</u>		66.25
1123	<u>2500 gal.</u>	<u>City Water</u>		91.50
4404	<u>1</u>	<u>4 1/2 plug</u>		36.00
5521C	<u>3 1/2 hrs x 2 Trucks</u>	<u>Transport</u>		616.00
SALES TAX				141.44
ESTIMATED TOTAL				4754.40

AUTHORIZATION Brian [Signature]

TITLE Mid Cont. Prod Super.

DATE 8-23-05