

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31389
Name: Noble Petroleum, Inc.
Address: 3101 N. Rock Road, Suite 125
City/State/Zip: Wichita, KS. 67226
Purchaser: _____

Operator Contact Person: Jay Ablah
Phone: (316) 636-5155
Contractor: Name: Mendenhall Drilling
License: 32590
Wellsite Geologist: Gerald D. Honas

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

9-26-00 10-1-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22355.00-00
County: Sumner
SE SW NW Sec. 19 Twp. 34 S. R. 1 East West
2417 feet from XX / N (circle one) Line of Section
932 feet from X / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M.G. Mason Well #: 1
Field Name: wildcat
Producing Formation: _____

Elevation: Ground: 1140 Kelly Bushing: 1153
Total Depth: 3902 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 321 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHM 7-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 30 2000
WICHITA, KANSAS
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/10/2000
Subscribed and sworn to before me this 10th day of October,
2000.
Notary Public: Mari J. Rech
Date Commission Expires: November 16, 2003

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

MARI J. RECH
Notary Public - State of Kansas
My Appt. Expires 11-16-03

Operator Name: Noble Petroleum, Inc. Lease Name: M. G. Mason Well #: 1
 Sec. 19 Twp. 34 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Stalnaker	2735	-1582
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Stalnaker	2856	-1703
List All E. Logs Run:		Layton	3156	-2003
		Kansas City	3328	-2175
		B/KC	3411	-2258
		Marmaton	3502	-2349
		Cherokee	3641	-2488
		Mississippian	3853	-2700
		TD	3902	-2749

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		321'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 30 2000
 CONSERVATION DIVISION
 Wichita, Kansas

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			6086400	Invoice	Invoice Date	Order	Order Date
NOBLE PETROLEUM INC 3101 N Rock Rd., #125 Wichita, KS 67226				977	9/28/00	2272	9/22/00
Service Description							
Cement - Surface							
				Lease		Well	
				MG Morgan		1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Dean Mendenhall	Dave Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	240	\$8.25	\$1,980.00
C310	CALCIUM CHLORIDE	LBS	621	\$0.60	\$372.60
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
E107	CEMENT SERVICE CHARGE	SK	240	\$1.50	\$360.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	100	\$1.25	\$125.00
R201	CASING CEMENT PUMPER, 301-500'	EA	1	\$670.00	\$670.00

Sub Total:	\$3,892.60
Discount:	\$248.43
Discount Sub Total:	\$3,644.17
Tax Rate: 5.90%	Taxes: \$0.00
<i>(T) Taxable Item</i>	Total: \$3,644.17

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date <i>9-22-00</i>
Customer ID

Subject to Correction

Lease <i>M6 Morgan</i>	Well # <i>1</i>	Legal <i>M-345-1</i>
County <i>Sumner</i>	State <i>KS</i>	Station <i>Pratt KS</i>

FIELD ORDER

02272

CHARGE

<i>Woble Pet</i>	Depth	Formation	Shoe Joint <i>15 Requested</i>
	Casing <i>8 7/8</i>	Casing Depth <i>MB-332</i>	TD <i>340</i>
	Customer Representative <i>Dean Mendenhall</i>	Treater <i>D Scott</i>	Job Type <i>Surface New Well</i>

AFE Number	PO Number	Materials Received by <i>X Dean Mendenhall</i>
------------	-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D202</i>	<i>240 sks</i>	<i>60/40 po2</i>				
<i>E310</i>	<i>621 lbs</i>	<i>Calcium Chloride</i>				
<i>F143</i>	<i>1 eq</i>	<i>Top Wood Plug 8 5/8</i>				
<i>E107</i>	<i>240 sks</i>	<i>CMT Serv. Charge</i>				
<i>E100</i>	<i>1 eq</i>	<i>UNITS / way MILES 100</i>				
<i>E104</i>	<i>1 eq</i>	<i>TONS 1,035 tm MILES 100</i>				
<i>R201</i>	<i>1 eq</i>	<i>EA. 301'-500' PUMP CHARGE</i>				
<i>Discounted Amount =</i>				<i>3644.17</i>		
<i>+ Taxe's</i>						



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

COPY
SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6086400	Invoice	Invoice Date	Order	Order Date
NOBLE PETROLEUM INC 3101 N Rock Rd., #125 Wichita, KS 67226				994	9/30/00	2623	9/29/00
				Service Description			
				Cement - PTA			
				Lease		Well	
				MG Morgan		1	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Mendenhall	Kevin Gordley		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	100	\$8.25	\$825.00
C321	CEMENT GEL	LB	344	\$0.25	\$86.00
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	430	\$1.25	\$537.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total:	\$2,548.50
Discount:	\$637.12
Discount Sub Total:	\$1,911.38
Tax Rate: 5.90%	Taxes: \$0.00
(1) Taxable Item	Total: \$1,911.38

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date **9-29-00**
Customer ID

Subject to Correction
Lease **MG MORGAN**
County **SUMNER**

FIELD ORDER

02623

Well # **1** Legal **19-345-1E**
State **KS** Station **Pratt, KS**

CHARGE **NOBLE PETROLEUM**
Depth Formation Shoe Joint
Casing Casing Depth TD Job Type **PTA-NEW WELL**
Customer Representative **MONTGOMERY HALL** Treater **K. GORDLEY**

AFE Number PO Number Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	100 SCS.	60/40 POZ CEMENT				
C321	344 lbs.	CEMENT GEL				
E107	100 SCS	CEMENT SERVICE CHARGE				
E100	100 miles	UNITS MILES				
E104	430 TM	TONS MILES				
R400	1 EA.	EA. PTA PUMP CHARGE				
		DISCOUNTED PRICE =		1911.38		
		PLUS TAX				



TREATMENT REPORT 02503

Customer ID	Date	
Customer <i>NOBLE PETROLEUM</i>	<i>9-29-00</i>	
Lease <i>M G MORGAN</i>	Lease No.	Well # <i>1</i>

Field Order # <i>02623</i>	Station <i>Alton, Ks.</i>	Casing	Depth	County <i>SUMNER</i>	State <i>Ks.</i>
-------------------------------	------------------------------	--------	-------	-------------------------	---------------------

Type Job <i>PTA - NEW WELL</i>	Formation	Legal Description <i>19-34S-1E</i>
-----------------------------------	-----------	---------------------------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>100.50 6% POL</i>		RATE	PRESS	ISIP
Depth	Depth	From	To	<i>Pre-Pad</i>	Max			5 Min.
Volume	Volume	From	To	<i>6% GEL</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>MENDEN HALL</i>	Station Manager <i>D. AUSTIN</i>	Treater <i>K. COPLEY</i>
---	-------------------------------------	-----------------------------

Service Units	<i>107</i>	<i>23</i>	<i>31</i>	<i>20</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0800</i>					<i>ON LOCATION</i>
<i>0830</i>			<i>5</i>	<i>5</i>	<i>1st PUG AT 360' w/ 50 SLS. CEMENT</i>
			<i>14</i>	<i>5</i>	<i>BREAK CIRC.</i>
			<i>1 1/2</i>	<i>5</i>	<i>PUMP 50 SLS. CEMENT</i>
					<i>PUMP 1 1/2 bbl DISP</i>
<i>0900</i>			<i>2</i>	<i>2</i>	<i>2nd PUG AT 40' w/ 15 SLS. CEMENT</i>
			<i>4</i>	<i>2</i>	<i>BREAK CIRC.</i>
					<i>CIRC. CEMENT TO SURFACE</i>
<i>0915</i>			<i>4</i>	<i>2</i>	<i>PUG RAT HOLE w/ 15 SLS. CEMENT</i>
			<i>3</i>	<i>2</i>	<i>PUG MAKE HOLE w/ 10 SLS. CEMENT</i>
<i>0945</i>					<i>JOB COMPLETE</i>
					<i>THANKS. KEVIN</i>