

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th St. Suite 900  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Phyllis Sobotik  
Phone: (303) 899-5608  
Contractor: Name: Forrest Energy  
License: 33436  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/3/06</u>	<u>1/12/06</u>	<u>2/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23487-00-00  
County: Rooks  
NE NE SW Sec. 16 Twp. 8S S. R. 18  East  West  
2305 feet from 3 / N (circle one) Line of Section  
2280 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW **SW**  
Lease Name: Williams Well #: 11A-16-818  
Field Name: Wildcat

Producing Formation: Lansing/Kansas City  
Elevation: Ground: 1960' Kelly Bushing: 1966'  
Total Depth: 3682' Plug Back Total Depth: 3380' (CIBP)  
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set DV @ 1356' Feet  
If Alternate II completion, cement circulated from 1356'  
feet depth to surface w/ 350 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1250 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
**RECEIVED**  
**APR 10 2006**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik  
Title: Operations Regulatory Manager Date: 4/5/2006

Subscribed and sworn to before me this 5th day of April,  
2006

Notary Public: Elaine Winick  
Date Commission Expires: 5-5-2009

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KCC**  
**APR 05 2006**  
**CONFIDENTIAL**