

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02/27/06	03/07/06	04/04/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24451-00-00
County: Ness
N/2 NW NW NE Sec. 29 Twp. 16 S. R. 23 East West
200 feet from S (N) (circle one) Line of Section
2,306 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dietterich-Mishler Well #: 1-29
Field Name: Wildcat

Producing Formation: Cherokee Sand
Elevation: Ground: 2498' Kelly Bushing: 2505'
Total Depth: 4600' Plug Back Total Depth: 4556'
Amount of Surface Pipe Set and Cemented at 5jts @ 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1852' Feet
If Alternate II completion, cement circulated from 1852'
feet depth to Surface w/ 170 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5,200 ppm Fluid volume 6,800 bbls
Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair
Title: President Date: April 6, 2006

Subscribed and sworn to before me this 6th day of April,

20 06
Notary Public: Phyllis E. Brewer
Date Commission Expires: 7/21/07

PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt Expires E. Brewer

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: APR 06 2006
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL RECEIVED
APR 07 2006

KCC WICHITA
04-07-06