

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32705
Name: Raney Oil Company, LLC
Address: 3425 Tam O'Shanter DDr.
City/State/Zip: Lawrence, KS 66047
Purchaser: Coffeyville Resources
Operator Contact Person: Thomas Raney
Phone: (785) 749-0672
Contractor: Name: 33493
License: American Eagle Drilling, LLC
Wellsite Geologist: Duane Stecklein

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/18/06</u>	<u>4/25/06</u>	<u>4/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163234950000
County: Rooks
NE NE NE NE Sec. 5 Twp. 10 S. R. 20 East West
710 710 feet from S (N) (circle one) Line of Section
810 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Kuehnl Well #: 1
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2248 Kelly Bushing: 2253
Total Depth: 3875 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2063' Feet
If Alternate II completion, cement circulated from 2063'
feet depth to surf w/ 225 sx crmt.
ACT II WAM 6-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 200 bbls
Dewatering method used let dry
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Raney Oil, LLC, Tom
Title: member Date: 6.22.06
Subscribed and sworn to before me this 22 day of June,
2006
Notary Public: Danelle Dresslar
Date Commission Expires: 2-1-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 26 2006

NOTARY PUBLIC -- State of Kansas
DANELLE DRESSLAR
My Appt Exp. 2-1-10

KCC WICHITA

Operator Name: Raney Oil Company, LLC Lease Name: Kuehnl Well #: 1
 Sec. 5 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANH	1746 +507
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LKC	3484 -1231
List All E. Logs Run:		BKC	3523 -1270
		Cong	3742 -1489
		Cong	3792 -1539
		Arb	3816 -1563
		TD	3871 -1618

microresistivity, dual compensated porosity, dual induction, borehole compensated sonic

ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf	12"	8 5/8	18#	217'	Comm	160	2% gel 2% c.c.
prod	8"	5 1/2	14#	3875'	EA-2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3816-18	perf	

TUBING RECORD	Size 2 7/8	Set At 3810	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. June 2, 2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. 30	Gas Mcf	Water Bbbs. 70	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 3816-18

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED

JUN 26 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 25815

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>4-18-06</u>	SEC. <u>5</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>3:45PM</u>	ON LOCATION <u>5:15PM</u>	JOB START <u>5:30PM</u>	JOB FINISH <u>6:00PM</u>
LEASE <u>Kuehnl</u>		WELL # <u>#1</u>	LOCATION <u>Palco 2 1/4 S 1/4 W</u>	COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 220'
 CASING SIZE 8 5/8 DEPTH 217'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 / BBL

OWNER _____
 CEMENT AMOUNT ORDERED 160 SK Comm
2% GEL
3% CC

COMMON	<u>160</u>	@	<u>960</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>170</u>	<u>28560</u>
MILEAGE	<u>64 Ten Mile</u>			<u>752.64</u>
TOTAL				<u>2829.64</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn
 # 398 HELPER GARY
 BULK TRUCK
 # 378 DRIVER Kyle
 BULK TRUCK
 # DRIVER

REMARKS:
Cement Circulated
Shank's

CHARGE TO: Raney Oil Co. LLC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>64</u>	@	<u>500</u> <u>320.00</u>
MANIFOLD		@	
		@	
		@	
RECEIVED			
JUN 26 2006			
TOTAL <u>1055.00</u>			

KCC WICHITA
 PLUG & FLOAT EQUIPMENT

<u>8 5/8 Plug</u>	@	<u>55.00</u>
	@	
	@	

JOB LOG

SWIFT Services, Inc.

DATE 4-26-06 PAGE NO. 1

CUSTOMER Raney Oil Co WELL NO. # 1 LEASE Kuehn JOB TYPE Cement Logging TICKET NO. 9878

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1545							on loc set up Trk
								RTD 3875'
								5 1/2" x 14# x 3863' x 15' SS
								Cement 1,2,3,4,5,6,41,43
								Basket bottom 42
								P.C. Top 42 @ 1758'
	1530							ST FE
	1730							B-eak circ
	0235	2	3					Plug RA
	0240	4	0			150		Start Preflushes 500 mud flush
	0248	6	32/0			300		start Cement 200sks EA-2
	0254		47					End Cement
								Wash Pump & Line
								Drop Plug
	0257	6.5	0			200		Start Displacement
	0307	6	66			300		Catch Cement
	0311		94			800 1300		Land Plug
								Release Pressure
								Fleat Held
								landing joint twisted off @ 1800
								leave location @ 1830
								Return to location @ 0215

RECEIVED
JUN 26 2006

Thank you KCC WICHITA
Nick, Josh, & Shane

JOB LOG

SWIFT Services, Inc.

DATE 5-5-06 PAGE NO. 1

CUSTOMER Remy Oil WELL NO. 21 LEASE Kuent JOB TYPE Cmt. Port Collar TICKET NO. 10291

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:30							on loc. set up trend Rig located Port Collar @ 2063'
								wait on water & cement
	12:40					1000	1000	Press test Csg. 1000psi hold open P.C.
		2 1/2				150		Trj. Rate 2 1/2 BPM 150 psi
	13:00							Start Mixing 225 lbs. smc 11.2% gal
	13:35							Cmt. circulated to surface Increase cmt wt. 13.5% gal
								Finished mixing
	13:35							Displ. 1100'
	13:40							Make clean close Port collar
						1000	1000	Press test to 1,000psi hold
								Run 3 Jts
								Reverse out
								hole clean
								pull PR. out of hole
								wash and rack up trend
								JGS Complete

RECEIVED
JUN 26 2006
KCC WICHITA

Thank You
Remy, Blake, Brent