

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling LLC
License: 33081
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/16/06</u>	<u>2/17/06</u>	<u>2/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26531-0000
County: Neosho
_____ ne ne Sec. 14 Twp. 28 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Triple C Well #: 14-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 940 Kelly Bushing: n/a

Total Depth: 1065 Plug Back Total Depth: 1061.12

Amount of Surface Pipe Set and Cemented at 21' 4" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1061.12

feet depth to surface w/ 120 sx cmt.

UTIL WITH 620-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 6/15/06

Subscribed and sworn to before me this 15th day of June, 2006.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

No Letter of Confidentiality **KANSAS CORPORATION COMMISSION**

If Denied, Yes Date: _____

Yes Wireline Log Received

Yes Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Triple C Well #: 14-1
 Sec. 14 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 4"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1061.12	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	898-900/903-904/957-960/934-636/657-660/696-698	450gal 15% HCL w/ 36 bbbls 2% kcl water, 388bbbls water w/ 2% KCL, Biocide 8100# 20/40 sand	898-900/903-904
4	712-714/799-801/540-544/552-556		957-960
		500gal 15% HCL w/ 30 bbbls 2% kcl water, 470bbbls water w/ 2% KCL, Biocide 11500# 20/40 sand	634-636/657-660
			696-698
		400gal 15% HCL w/ 39 bbbls 2% kcl water, 415bbbls water w/ 2% KCL, Biocide 11000# 20/40 sand	540-544/552-556

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	984	n/a			
Date of First, Resumerd Production, SWD or Enhr. 4/17/06				Producing Method			
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	17.4mcf	27.1bbls				

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Blue Ribbon Drilling LLC

133081

PO Box 279
Dewey, OK 74029

Operator: Quest Cherokee LLC
Desc. NE NE Sec 14 Twp 28S Rge 18E
County Neosho State Kansas
Com : 2-16-2006 Cease Drilling: 2-17-2006
Casing: 21' 4"
Rotary T. D. 1065

Lease/ Well# Triple C 14-1
Elevation: 940 GL

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Top	Bottom	Formation	Top	Bottom	Formation
0	1	Top Soil	770	835	shale w/ limestone mixed
1	23	shale w/ sandstone streaks	835	837	coal 2'
23	89	limestone	837	899	shale w/ limestone streaks
89	136	med shale w/ limestone breaks	899	900	coal 1'
136	158	limestone	900	915	shaly sandstone
158	163	medium shale	915	958	shale w/ sandstone streaks
163	257	"wet @ 163" lime w/ shale breaks	958	961	coal 3'
257	263	black shale	961	970	shale w/ limestone streaks
263	348	med shale w/ limestone breaks	970	1065	limestone & Chat
348	368	green shale	1065		<u>TOTAL DEPTH</u>
368	395	medium shale			
395	414	sandstone			
414	431	shale w/ sandstone streaks	No.	Depth	Gas Test Results
431	435	limestone			
435	437	coal 2'	1	739'	0 # on a 1/8" orifice = 0 MCF
437	463	limestone	2	489	10 # on on a 1/8" orifice = 9.45 MCF
463	464	black shale	3	564	15# om a 1/8" orifice = 12.1 MCF
464	516	medium shale	4	865	10 # on on a 1/8" orifice = 9.45 MCF
516	537	limestone	5	915	8 # on a 1/8" orifice = 8.30MCF
537	542	dark & Black shale	6	965	8 # on a 1/8" orifice = 8.30 MCF
542	547	light shale	7	1065	8 # on a 1/8" orifice = 8.30 MCF
547	552	limestone			
552	555	black shale			
555	556	coal 6"			
556	559	light shale			
559	577	sandy shale			
577	634	shale w/ limestone interbedded			
634	636	coal 1 1/2'			
636	658	shale w/ limestone interbedded			
658	663	shale , Black w/ coal			
663	667	sandy shale w/ coal streaks			
667	699	sandy shale w/ limestone streaks			
699	700	coal 1'			
700	713	shale w/ limestone streaks			
713	714	coal			
714	750	shale w/ limestone streaks			
750	757	sandstone			
757	770	sandy shale			

QUEST

Resource Corporation



DATE: 2/17/2006

Data from Driller's Log, Blue Ribbon Drilling Rig #1

WELL NAME:	Triple C	SECTION:	14	REPORT #:	1	SPUD DATE:	2/16/2006
WELL #:	14-1	TWP:	28S	DEPTH:	1065'		
FIELD:	Cherokee Basin CBM	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	940'	FOOTAGE:	660 FT FROM	North	LINE
STATE:	Kansas	API #:	15-133-26531-00-00		660 FT FROM	East	LINE

ACTIVITY DESCRIPTION:

Blue Ribbon Drilling, Kevin Applington, drilled to T.D. 1065'

GAS SHOWS:	CUMULATIVE GAS:	COMMENTS:
Mulberry Coal	0 mcf/day @	435-437 FT.
Lexington Shale	9 mcf/day @	475-487 FT. 9 mcf/day from the Lexington Shale
Summit Shale	12 mcf/day @	537-542 FT. 3 mcf/day from the Summit Shale
Mulky Shale & Coal	12 mcf/day @	553-556 FT.
Bevier Coal	12 mcf/day @	634-636 FT.
Croweburg Coal & Shale	12 mcf/day @	658-663 FT.
Fleming Coal	12 mcf/day @	699-700 FT.
Weir Coal	12 mcf/day @	Absent FT.
Bartlesville Sand	9 mcf/day @	Absent FT.
Rowe Coal	8 mcf/day @	899-901 FT.
Neutral Coal	8 mcf/day @	Unknown FT. Not Recorded in the drillers log
Riverton Coal	8 mcf/day @	958-961 FT.
Mississippian	8 mcf/day @	Top @ 970 FT.

Total Depth @ 1065'

Surface Casing Size: 21"4"

On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

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CASING RECOMMENDATIONS:

End of Drilling Report

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1284

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-06	Triple C 14-1	14	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:15	5:00	NO	903388		4.75	Joe Blanchard
Tom A	1:15	7:15	↓	903255		6 hr	Tom A
Russell A	1:15	4:45	↓	903206		3.5	Russell A
DAVID C	1:15	5:00	↓	903296	932452	3.75	David C
Larry M	1:15	4:30	↓	931415		3.25	Larry M
MAVERICK D	1:15	5:30	↓	extra		4.25	Maverick D

JOB TYPE Longstring HOLE SIZE 6 1/4 HOLE DEPTH 1065 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1061.12 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.72 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Ran 2 SKS prem gel sol to surface. Installed cement head Ran 2 SKS prem gel followed by 11 bblidge of 130 SKS of cement to get down to surface. Flushed pump. Pumped wiper to bottom of Set Float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1061.12	Fl 4 1/2 casing	
	5	centralizers	
931300	4 hr	Casing tractor	
FATH trailer	4 hr	Casing trailer	
903388	15 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2" & 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931415	3.25 hr	80 Vac	
	1	4 1/2 Floatshoe	