

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: B C Steel, LLC
License: 33711

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KANSAS CORPORATION COMMISSION

JUN 14 2006

CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: Julie Shaffer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 2/15/06 | 2/21/06 | 2/28/06 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 133-26530-00-00
County: Neosho
_____ ne ne Sec. 24 Twp. 28 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Cheyney, Jack R. Well #: 24-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 955 Kelly Bushing: n/a
Total Depth: 1077 Plug Back Total Depth: 1072.25'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1072.25
feet depth to surface w/ 120 sx cmt.
Act II with 6-20-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/13/06
Subscribed and sworn to before me this 13th day of June,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Cheyney, Jack R. Well #: 24-1
 Sec. 24 Twp. 28 R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | See Attached | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: | | | |
| Comp. Density/Neutron Log <input checked="" type="checkbox"/> | | | |
| Dual Induction Log <input checked="" type="checkbox"/> | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11-1/4" | 8-5/8" | 20# | 21' | "A" | 4 | |
| Production | 6-3/4" | 4-1/2" | 10.5# | 1072.25 | "A" | 120 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-----------------|
| 4 | 960-964/908-910/902-904/708-710/692-694/654-657 | 400gal 15% HCL w/ 30 bbls 2% kcl water, 510bbls water w/ 2% KCL, Biocide 11000# 30/70 sand | 960-964/908-910 |
| 4 | 630-632/549-553/538-542 | | 902-904 |
| | | 500gal 15% HCL w/ 38 bbls 2% kcl water, 585bbls water w/ 2% KCL, Biocide 13000# 30/70 sand | 708-710/692-694 |
| | | | 654-657/630-632 |
| | | 400gal 15% HCL w/ 28 bbls 2% kcl water, 560bbls water w/ 2% KCL, Biocide 5400# 30/70 sand | 549-553/538-542 |

| | | | | |
|--|---|---------------------------|------------------------------|---|
| TUBING RECORD | Size <u>2-3/8"</u> | Set At <u>982</u> | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>4/10/06</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>n/a</u> | Gas Mcf <u>27.2mcf</u> | Water Bbls. <u>30bbls</u> | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

B-C Steel LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66763

Rig# 1
API# 15-133-26530-0000
Operator Quest Cherokee LLC OP #33344

County Neosho
State KS
Section 24
Township 28
Range 18E

Well #24-1
Lease Name
Location Elevation 955
Cheyney, Jack R
680ft from North Line
680ft from East Line

Spud Date 2/15/2006
Date Complete 2/21/2006
Total Depth 1077

| | | |
|---------------------------|---------|------------|
| | Surface | Production |
| Hole Size | 11 1/4 | 6 3/4 |
| Casing Size | 8 5/8 | |
| Setting Depth | 21ft | |
| Cement Type | | |
| Sacks | 4 | |
| Surface furnished by WRDC | | |
| Cement furnished by WRDC | | |

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| Depth in Feet From | To | Formation | Remarks | Gas Test | | |
|-----------------------|-----|-------------|-------------------|----------|-----------|---------|
| | | | | | | |
| | | | | 200 ft | No flow | |
| | | | | 300 ft | No flow | |
| | | | | 400 ft | No flow | |
| | | | | 500 ft | 3/8 | 4 7.14 |
| | | | | 602 ft | 3/8 | 15 13.9 |
| | | | | 702 ft | 3/8 | 15 13.9 |
| | | | | 802 ft | 3/8 | 15 13.9 |
| | | | | 907 ft | 3/8 | 15 13.9 |
| | | | | 1077 ft | Water Out | |
| 0 | 6 | OB | | | | |
| 6 | 9 | Clay | | | | |
| 9 | 28 | Shale | | | | |
| 29 | | Lime | | | | |
| No log | | | | | | |
| 105 | 135 | Shale | | | | |
| 135 | 140 | Sand | | | | |
| 140 | 160 | Lime | | | | |
| 160 | 179 | Shale | | | | |
| 179 | 188 | Sand | | | | |
| 185 | 190 | Shale | | | | |
| 190 | 192 | Coal | Add water @ 200Ft | | | |
| 192 | 203 | Shale | | | | |
| 203 | 255 | Lime | | | | |
| 255 | 265 | Shale | | | | |
| 265 | 270 | Blk Shale | | | | |
| 270 | 272 | Shale | | | | |
| 272 | 286 | Sand | | | | |
| 286 | 310 | Shale | | | | |
| 310 | 317 | Lime | | | | |
| 317 | 343 | Shale | | | | |
| 343 | 353 | Lime | | | | |
| 353 | 354 | Coal | | | | |
| 354 | 363 | Sandy Shale | | | | |
| 363 | 432 | Shale | | | | |
| 432 | 433 | Coal | | | | |
| 433 | 440 | Sand | | | | |
| 440 | 461 | Shale | | | | |
| 461 | 462 | Coal | | | | |
| 462 | 472 | Lime | | | | |
| 472 | 514 | Shale | | | | |
| 514 | 538 | Lime | | | | |
| 538 | 547 | Shale | | | | |
| 547 | 550 | Lime | | | | |
| 550 | 558 | Shale | | | | |
| 558 | 575 | Sand | | | | |
| 575 | 635 | Shale | | | | |
| 635 | 636 | Coal | | | | |
| 636 | 657 | Shale | | | | |
| 657 | 658 | Coal | | | | |
| 658 | 661 | Shale | | | | |
| 661 | 674 | Sand | | | | |
| 674 | 696 | Shale | | | | |
| 696 | 697 | Coal | | | | |
| 697 | 712 | Sand | | | | |
| 712 | 713 | Coal | | | | |
| 713 | 754 | Sandy Shale | | | | |
| 754 | 755 | Coal | | | | |

| | | |
|-----|-----|-------------|
| 755 | 772 | Shale |
| 772 | 797 | Sand |
| 797 | 804 | Sandy Shale |
| 804 | 816 | Shale |
| 816 | 826 | Sand |
| 826 | 837 | Shale |
| 837 | 862 | Sand |
| 862 | 897 | Shale |
| 897 | 914 | Laminated |
| 914 | 922 | Shale |
| 922 | 923 | Coal |
| 923 | 962 | Shale |
| 962 | 963 | Coal |
| 963 | 978 | Shale |
| 978 | | Mississippi |

Total 1077

Water Out

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1258**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | SECTION | TOWNSHIP | RANGE | COUNTY | |
|--------------------|--------------------|----------|------------|----------|-----------|-------------|--------------------|
| 2-28-06 | Cheyney Jack 24-1 | | 24 | 28 | 18 | NO | |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Joe B | 12:45 | 5:30 | | 903388 | | 4.75 | Joe B |
| Tim A | 12:45 | 6:45 | | 903255 | | 6 | Tim A |
| Russell A | 12:45 | 5:00 | | 903206 | | 4.25 | Russell A |
| David C | 12:45 | 5:00 | | 903296 | 932452 | 4.25 | David C |
| Leon H | 12:45 | 5:00 | | 931500 | | 4.25 | Leon H |
| Maverick D | 12:45 | 5:30 | | extra | | 4.75 | Maverick D |

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 1077 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1072.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.10 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 SKS prem gel sur to surface. Installed cement head ran 1 sk prem gel followed by 12 bbl dye & 125 SKS of cement to get dye to surface. Flush pump. Pumped wiper Plug to bottom of set float shoe.

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| | 1072.25 | Ft 4 1/2 casing | |
| | 5 | centralizers | |
| 903139 | 2.25 hr | casing tractor | |
| 90804 | 2.25 hr | Casing trailer | |
| 903388 | 4.75 hr | Foreman Pickup | |
| 903255 | 6 hr | Cement Pump Truck | |
| 903206 | 4.25 hr | Bulk Truck | |
| 1104 | 120 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement Frac Baffles 3 1/2" x 3" | |
| 1126 | 1 | OWC - Blend Cement 4 1/2" wiper Plug | |
| 1110 | 12 SK | Gilsonite | |
| 1107 | 1 SK | Flo-Seal | |
| 1118 | 3 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 2 SK | Sodium Silicate Calchlonide | |
| 1123 | 7000 gal | City Water | |
| 903296 | 4.25 hr | Transport Truck | |
| 932452 | 4.25 hr | Transport Trailer | |
| 931500 | 4.25 hr | 80 Vac | |
| Ravin 4513 | 1 | 4 1/2 Float Shoe | |