

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company, Inc.
 License: 333072
 Wellsite Geologist: Julie Shaffer
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/12/06	2/14/06	2/23/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26529-00-00
 County: Neosho
 _____ ne _____ sw Sec. 24 Twp. 28 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Cheyney Land Well #: 24-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 955 Kelly Bushing: n/a
 Total Depth: 1090 Plug Back Total Depth: 1085.10
 Amount of Surface Pipe Set and Cemented at 21' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1085.10
 feet depth to surface _____ w/ 140 _____ sx cmt.
ACT II WITHIN 6-20-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell
 Title: Head Of Operations Date: 6/9/06
 Subscribed and sworn to before me this 9th day of June,
 20 06.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes Date: _____ KANSAS CORPORATION COMMISSION
 Wireline Log Received **JUN 12 2006**
 Geologist Report Received CONSERVATION DIVISION
 UIC Distribution WICHITA, KS

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Cheyney Land Well #: 24-2
 Sec. 24 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See Attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1085.10	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

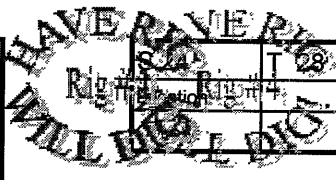
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	969-973/915-916/908-910/720-722/704-706/667-670	400gal 15% HCL w/ 48 bbbls 2% kcl water, 601bbbls water w/ 2% KCL, Biocide 11000# 30/70 sand	969-973/915-916
4	642-644/561-565/549-553		908-910
		500gal 15% HCL w/ 47 bbbls 2% kcl water, 601bbbls water w/ 2% KCL, Biocide 11000# 30/70 sand	720-722/704-706
			667-670/642-644
		400gal 15% HCL w/ 51 bbbls 2% kcl water, 561bbbls water w/ 2% KCL, Biocide 12700# 30/70 sand	561-565/549-553

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1012	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/29/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	49mcf	43.1bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Well-Bored Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN # [REDACTED]
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	1	Lic # 33344	T 28	R 18E
API #:	15-133-26529-00-00			NE, SW
Operator:	Quest Cherokee, LLC			Neosho
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120			

				Gas Tests			
Well #:	24-2	Lease Narr Cheyney Land	Depth	Oz.	Office	flow - MCF	
Location:	1980	ft. from S Line	255		No Flow		
	1980	ft. from W Line	555	9	3/6"	42.5	
Spud Date:	2/12/2006		755	5	3/4"	31.6	
Date Completed:	2/14/2006	TD:	930	Gas Check Same			
Driller:	Jeff Kephart		980	4	3/4"	28.3	
Casing Record	Surface	Production	1090	Gas Check Same			
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	21' 6"						
Cement Type	Portland						
Sacks	4						
Feet of Casing	21' 6"						
Date	Notations						
	Used Booster						
Geologist: Ken Recoy							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	357	363	shale	538		Oil Odor
2	6	clay	363	375	sand	551	554	blk shale
6	28	shale	375	397	shale	554	555	shale
28	84	lime	397	398	sand	555	562	lime
84	87	shale	398	399	coal	562	569	shale
87	88	coal	399	427	sand	569	580	sand
88	103	lime	427	440	shale	580	590	sandy/ shale
103	138	sand	440	444	lime	590	670	shale
138	139	coal	444	446	coal	670	671	coal
139	166	lime	446	473	lime	671	707	shale
166	189	shale	473	474	blk shale	707	708	shale
189	210	shale	474	484	lime	708	741	shale
		Wet	484	486	blk shale	741	754	sand
210	229	lime	486	510	Gray- shale			Oil Odor
229	320	shale	510	525	sand	754	756	shale
320	335	lime	525	526	shale	756	757	blk shale
335	348	shale	526	527	coal	757	800	shale
348	357	lime	527	551	lime	800	807	Laminated sand

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 JUN 12 2006
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

DATE: 2/14/2006

Data from Driller's Log, Well Refined Drilling Rig #3

WELL NAME:	Cheyney Land	SECTION:	24	REPORT #:	1	SPUD DATE:	2/11/2006
WELL #:	24-2	TWP:	28S	DEPTH:	1090'	PBTD:	
FIELD:	Cherokee Basin CBM	RANGE:	18E	FOOTAGE:	1980 FT FROM	South	LINE
COUNTY:	Neosho	ELEVATION:	955'	1980 FT FROM	West	LINE	
STATE:	Kansas	API #:	15-133-26529-00-00				

ACTIVITY DESCRIPTION:

Well Refined Drilling, Jeff Kephart, drilled to T.D. 1090'

GAS SHOWS:

CUMULATIVE GAS:

COMMENTS:

Mulberry Coal	0 mcf/day @	444-446 FT.	
Lexington Shale	0 mcf/day @	484-486 FT.	
Summit Shale	43 mcf/day @	551-554 FT.	43 mcf/day from the Mulky Shale and Coal
Mulky Shale & Coal	43 mcf/day @	562-569 FT.	
Bevier Coal	43 mcf/day @	Absent FT.	
Croweburg Coal & Shale	32 mcf/day @	670-671 FT.	
Fleming Coal	32 mcf/day @	707-708 FT.	
Weir Coal	32 mcf/day @	807-808 FT.	
Bartlesville Sand	32 mcf/day @	Absent FT.	
Rowe Coal	32 mcf/day @	909-911 FT.	
Neutral Coal	32 mcf/day @	915-917 FT.	
Riverton Coal	28 mcf/day @	970-972 FT.	
Mississippian	28 mcf/day @	Top @ 990 FT.	

Total Depth @ 1090'

Surface Casing Size: 21'6"

On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

Oswego Limestone had a strong petro odor from 538-554'.

Cattleman Sandstone had a strong petro odor from 741-754'.

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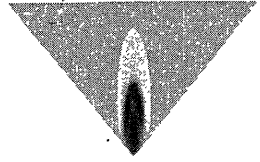
CONSERVATION DIVISION
 WICHITA, KS

CASING RECOMMENDATIONS:

End of Drilling Report

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1283**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-06	Chapman LAND 211-2	24	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:00	1:15	NO	903388		2.25	Joe Blackland
Tim A	11:00	1:15	↓	903355		2.25	Tim A
Russell A	11:00	1:15	↓	903206		2.25	Russell A
David C	11:00	1:15	↓	903296	932452	2.25	David C
Larry M	11:00	1:15	↓	931415		2.25	Larry M
MAVERICK D	11:00	1:15	↓	extra		2.25	Maverick D

JOB TYPE LongString HOLE SIZE 6 3/4 HOLE DEPTH 1090 CASING SIZE & WEIGHT 4 1/2 105
 CASING DEPTH 1085.10 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head ran 1 SK prem gel followed by 11 bbl dye + 150 SKS of cement to get dye to surface. Pushed Pump. Pumped wiper Plug to bottom + set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1085.10	Ft 4 1/2 casing 4 1/2"	
	5	Centralizers	
	1	4 1/2 weld on collar	
903139	1.5 hr	Casing tractor	
930804	1.5 hr	Casing trailer	
903388	2.25 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903206	2.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" Wiper Plug	
1110	1.5 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931415	2.25 hr	80 Vac	
Ravin 4513	1	4 1/2" Float shoe	

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