KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15133-26529 ~ 00 ~ 00
Name: Quest Cherokee, LLC	County: Neosho
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720	1980 feet from SV N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E (W) (circle one) Line of Section
Operator Contact Person: Gary Laswell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling Company, Inc.	Lease Name: Cheyney Land Well #: 24-2
License: \$33072	Field Name: Cherokee Basin CBM
Wellsite Geologist: Julie Shaffer	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 955 Kelly Bushing: n/a
✓ New Well Re-Entry Workover	Total Depth: 1090 Plug Back Total Depth: 1085.10
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21' 6" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1085.10
Operator:	feet depth to surface w/ 140 sx cmt.
Well Name:	AUT WHM 6-20-08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
2/12/06 2/14/06 2/23/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	•
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Jay /could	KCC Office Use ONLY
Hond Of Operations 6/0/06	Letter of Confidentiality Received RECEIVED
Date.	KANSAS CORPORATION COMMISSIO
Subscribed and sworn to before me this day of	ii Doinou, 100 Date:
20 06.	Wireline Log Received JUN 1 2 2006
Notary Public: Junnifu R. Almmann	UIC Distribution CONSERVATION DIVISION WICHITA, KS
Date Commission Expires: Quely 30, 2009	
	JE NEER AMMANN Notary Public - State of Kansas
My App	ot. Expires 7-30-09

Additional Additional Special Survey				Side Two				f
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intentiseted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, botton hold present tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, botton hold present tested if more space is needed. Attach copy Electric Wheline Logs surveyed. Attach final geological well she report. Pull Stam Tests Taken	Operator Name: Q	uest Cherokee, Ll	_C			nd	Well #: _24-	-2
tested, fine tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface tost, along with final chart(s). Attach extra sheet if more space is needed. Attach copy Electric Wirefine Logs surveyed. Attach final geological well site report. Ves	Sec24 Twp.	28 S. R. 18	✓ East	County: Nec	osho			
Attach Additional Sheete) Samples Sent to Geological Survey Yes No See Attached Top Datum Corner Taken Corner Taken Corner Taken Report all strings sel-conductor, self-currence literature, intermediate, production, etc. Purpose of String Size Hole See Casing Drilled Set (in O.D.) Weight Seeting Drilled Set (in O.D.) Libs. /R. Depth Cement Used Type and Feer Cement Type of Cement Used Type and Feer Cement Type of Cement Type of Cement See Cement Used Type and Feer Cement Type of Cement Type of Cement Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protoct Gesing Pulp Back Tip Pulp Oil Zone Pulp Oil Zone Perforate Specify Pooluge of Each Interval Perforated Additives Type Specify Pooluge of Each Interval Perforated Additives Type Type Type Type Type Type Type Type	tested, time tool op temperature, fluid r	een and closed, flowir ecovery, and flow rate	g and shut-in pressures es if gas to surface test,	, whether shut-in railong with final ch	pressure reached	d static level, hyd	rostatic pressur	res hottom hole
Samples Sent to Geological Survey			☐ Yes 🗸 No	✓	Log Forma	tion (Top), Depth	and Datum	Sample
Cores Taken	Samples Sent to G	eological Survey	Yes √ No				Тор	Datum
Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of Used String Set (In O.D.) Libs./Ft. Depth Depth Cement Used Type and Percent Additives	Electric Log Run (Submit Copy)				e Allached			
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Set (in O.D.) Surface 12-1/4" 8-5/8" 20# 21' 6" "A" 4 Production 6-3/4" 4-1/2" 10.5# 1085.10 "A" 140 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Profroate	Comp. Densit	ty/Neutron Log • n Log ✓		:				
Purpose of String Size Hole Drilled Stze Casing Set (in O.D.) Use / Pr. Surface 12-1/4" 8-5/8" 20# 21' 6" "A" 4 Production 6-3/4" 4-1/2" 10.5# 1085.10 "A" 140 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Perforate Protect Casing Plug Back TD Plug Off Zone Perforate Protect Casing Pups Back TD Plug Off Zone Perforation Specify Footage of Each Interval Perforated 4 969-973/915-916/908-910/720-722/704-706/667-670 4 642-644/561-565/549-553 Date of First, Resument Production, SWD or Enhr. JUDING RECORD Size Set At Producting Method Production OII Bbls. Gas Mcf Water Bbls. Gas-OII Ratio Cernent Fype of Cernent Fype of Cernent Fype and Percent Additives Type and Percent Additives Type and Pe						ction, etc.		
Surface	Purpose of String		Size Casing	Weight	Setting	Type of		Type and Percent
Production 6-3/4" 4-1/2" 10.5# 1085.10	Surface	12-1/4"						Additives
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 969-973/915-916/908-910/720-722/704-706/667-670 667-670	Production	6-3/4"	4-1/2"	10.5#	1085.10	"A"	140	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 4 969-973/915-916/908-910/720-722/704-706/667-670 667-670								
Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep 4. 969-973/915-916/908-910/720-722/704-706/667-670 40ognl 15% HCL w/ 48 bbts 2% kd weller, 601bbts water w/ 2% KCL, Blockle 11000# 3070 sand 969-973/8 4. 642-644/561-565/549-553 Soognl 15% HCL w/ 47 bbts 2% kd weller, 601bbts water w/ 2% KCL, Blockle 11000# 3070 sand 720-722/704-706/667-670 40ognl 15% HCL w/ 47 bbts 2% kd weller, 601bbts water w/ 2% KCL, Blockle 12700# 3070 sand 667-670/6- TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. 3/29/06 Estimated Production Per 24 Hours No Disposition of Gas METHOD OF COMPLETION.	·				QUEEZE RECOR		Percent Additives	-
Specify Footage of Each Interval Perforated	Plug Back TD	, , , , , , , , , , , , , , , , , , , ,						
Specify Footage of Each Interval Perforated								
4 642-644/561-565/549-553 908-9 500gal 15% HCL w/ 47 bbls 2% kcl wetler, 601bbls water w/ 2% KCL, Blocide 11000# 3070 sand 567-670/6 667-670/6-100gal 15% HCL w/ 51 bbls 2% kcl wetler, 561bbls water w/ 2% KCL, Blocide 12700# 3070 sand 561-565/6-100/6 TUBING RECORD Size	Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated	Acid, Fra	acture, Shot, Cemen mount and Kind of M	nt Squeeze Record	d Depth
500gel 15% HCL w/ 47 bbls 2% kd weter, 601bbls water w/ 2% KCL, Blocide 11000# 30/70 sand 720-722/70 400gel 15% HCL w/ 51 bbls 2% kd weter, 561bbls water w/ 2% KCL, Blocide 12700# 30/70 sand 561-565/5/ TUBING RECORD Size Set At Packer At Liner Run Yes V No Date of First, Resumerd Production, SWD or Enhr. 3/29/06 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Agmcf 43.1bbls Disposition of Gas METHOD OF COMPLETION.	4	969-973/915-916	6/908-910/720-722/70	04-706/667-670	400gal 15% HCL w/ 48 bi	bis 2% kci water, 601bbis water	w/ 2% KCL, Biocide 11000/	# 30/70 sand 969-973/915-916
TUBING RECORD Size Set At 1012 n/a Liner Run 2-3/8" 1012 n/a Liner Run 2-3/906 Estimated Production Per 24 Hours n/a Disposition of Ges. METHOD OF COMPLETION.	4	642-644/561-565	5/549-553				,	908-910
TUBING RECORD Size Set At 1012 N/a Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. 3/29/06 Estimated Production Per 24 Hours N/a Size Set At 19mcf Address A Size Set At 1012 N/a					500gal 15% HCL w/ 47 bi	ols 2% kcl water, 601bbls water	w/ 2% KCL, Biocide 11000#	# 30/70 sand 720-722/704-706
TUBING RECORD Size Set At 1012 N/a Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. 3/29/06 Estimated Production Per 24 Hours N/a Size Set At 19mcf Address A Size Set At 1012 N/a								667-670/642-644
TUBING RECORD Size Set At Packer At Liner Run 2-3/8" 1012 n/a					400gal 15% HCL w/ 51 bit	ols 2% kcl water, 561bbls water	w/ 2% KCl . Biocide 12700#	
3/29/06			1010					361-303/343-333
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 1 49mcf 43.1bbls		rd Production, SWD or E	nhr. Producing Met	_	ng / Pumpi	ng Goolii	t	* (Fundain)
Disposition of Gas METHOD OF COMPLETION	Estimated Production			Mcf Wat	ter B			r (Explain) Gravity
Production Interval	Disposition of Gas			43.1				
Vented ✓ Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled	Vented ✓ Sold	Used on Lease		✓ Perf.				

Well Reffied Dullibly Company Ang. Inc.

4230 Douglas Rd. - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

Rig #:	1 Lic#33344	T 28 R 18E
API#:	15-133-26529-00-00	NE, SW
Operator:	Quest Cherokee, LLC	Neosho
A ddraes:	9520 North May Avenue Suite 200	

API#:	15-133-26	529-00-00				t is the stick of the	4.5.	NE, SW	
Operator:	Quest Cherokee, LLC				Neosho				
Address:		h May Aven		00] ~~ !!	NE, SW Neosho			
	Oklahoma	City, OK 73	3120			Gas Tests			
Well #:	24-2	Lease Nar	T Cheyney Lan	ıd	Depti		Orfice	flow - MCF	
Location:		ft. from S	Line		255		No Flow		
	1980	ft. from W			555	9	3/6"	42.5	
Spud Date:		2/12/2006			755	5	3/4"	31.6	
Date Comple		2/14/2006	TD:	1090		Ga	s Check Sa		
Driller:	Jeff Kepha				980	4	3/4"	28.3	
Casing Red	ord	Surface	Production		1090	Ga	s Check Sa	ame	
Hole Size		12 1/4"		6 3/4"					
Casing Siz	<u>e</u>	8 5/8"				<u> </u>	***		
Weight	nth	241.011	<u> </u>						
Setting Dep Cement Ty		21' 6"							
Sacks	pe	Portland		- Day	<u> </u>				
Feet of Cas	eina	21' 6"	<u> </u>			ļ			
r eet or oa	sirig	210	<u> </u>						
Date		Notations							
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Geologist:	Ken Recov	<u> </u>			ļ				
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Тор	Bottom	Formation	Тор	Bottom		T	F) - ((
0		OB	357		Formation shale	Тор	Bottom	Formation	
2		clay	363		snale sand	538		Oil Odor	
6		shale	375		sano	551 554		blk shale	
28		lime	397		sand	555 555		shale	
84		shale	398	399	coal	562		lime shale	
87		coal	399		sand	569		sand	
88		lime	427		shale	580		sand sandy/ shale	
103		sand	440	444		590		shale	
138	139	coal	444	446		670	671	coal	
139	166		446	473		671		shale	
166	189	shale	473		blk shale	707		shale	
189	210	shale	474	484		708		shale	
Wet 484 486 b			blk shale	741		sand			
210	229		486	510	Gray- shale			Oil Odor	
229		shale	510		sand	754	756	shale	
320	335		525		shale	756		blk shale	
335		shale	526	527		757		shale	
348	357	lime	527	551	lime	800		Laminated sand	

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RANSAS CORPORATION COMMISSION

JUN 1 2 2006

CONSERVATION DIVISION WICHITA, KS

	Quest Cherok		Lease Name:		Cheyney Land		24-2	page
Тор		Formation	Тор	Bottom	Formation	Тор	Bottom	Formation
807								
808		shale						
872	873							
873		shale						
909								
911		shale						
915								
917		shale						
970	972	Riverton- coa						
972	990	shale						
990		Mississippi- lii	ne					
1080		Water						
1090		Total Depth						
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Notes: Used Booster

Notes: 06LB-021406-R1-011-Cheyney Land 24-2 - Quest

Keep Brilling Fi We to Willing ! RECEIVED COMMESSION 12 2006 JUN 12 2006 JUN 12 2006 CONSERVATION OF THE CONSERVATION OF THE PROPERTY OF THE P



DATE: 2/14/2006

WELL AND	1 1 1 1 1 1 1 1 1 1
The content of the	### 288 DEFTH: 1090 1980 1
ELEVATION: Kamas APT * STATE APT * APT * SOUTH STATE APT *	South Sout
STATE Sames AP 2 15-133-26529-00-00 1980 FT FRON West	South Link Link South Link
ACTIVITY DESCRIPTION: Well Refined Drilling, Jeff Kephart, drilled to T.D. 1690' Well Refined Drilling, Jeff Kephart, drille	CUMULATIVE GAS: O mcffday @ 444-446 FT. O mcffday @ 484-486 FT. 43 mcffday @ 551-554 FT. 43 mcfday from the Mulky Shale and Coal 43 mcffday @ 562-569 FT. de 32 mcffday @ 670-671 FT. 32 mcffday @ 670-671 FT. 32 mcfday @ 707-708 FT. 32 mcfday @ 307-808 FT. 32 mcfday @ 4bsent FT. 32 mcfday @ 309-911 FT. 32 mcfday @ 999-911 FT. 32 mcfday @ 999-911 FT. 32 mcfday @ 999-917 FT. 28 mcfday @ 915-917 FT. 29 mcfday @ 915-917 FT. 20 mcfday @ 915-917 FT. 21 mcfday @ 915-917 FT. 22 mcfday @ 915-917 FT. 33 mcfday @ 915-917 FT. 34 mcfday @ 915-917 FT. 35 mcfday @ 915-917 FT. 36 mcfday @ 915-917 FT. 37 mcfday @ 915-917 FT. 38 mcfday @ 915-917 FT. 39 mcfday @ 915-917 FT. 30 mcfday @ 915-917 FT. 31 mcfday @ 915-917 FT. 32 mcfday @ 915-917 FT. 33 mcfday @ 915-917 FT. 34 mcfday @ 915-917 FT. 35 mcfday @ 915-917 FT. 36 mcfday @ 915-917 FT. 37 mcfday @ 915-917 FT. 38 mcfday @ 915-917 FT. 39 mcfday @ 915-917 FT. 30 mcfday @ 915-917 FT. 31 mcfday @ 915-917 FT. 32 mcfday @ 915-917 FT. 33 mcfday @ 915-917 FT. 34 mcfday @ 915-917 FT. 35 mcfday @ 915-917 FT. 36 mcfday @ 915-917 FT. 37 mcfday @ 915-917 FT. 38 mcfday @ 915-917 FT. 39 mcfday @ 915-917 FT. 30 mcfday @ 910 FT.
GAS SHOWS: CUMULATIVE GAS: COMMENTS: Gas SHOWS: COMMENTS: Gas SHOW	CUMULATIVE GAS: CUMULATIVE GAS: O mcf/day @ 444-446 FT. O mcf/day @ 484-486 FT. 43 mcf/day @ 551-554 FT. 43 mcf/day from the Mulky Shale and Coal 43 mcf/day @ 562-569 FT. 43 mcf/day @ Absent FT. de 32 mcf/day @ 670-671 FT. 32 mcf/day @ 707-708 FT. 32 mcf/day @ 707-708 FT. 32 mcf/day @ 807-808 FT. 32 mcf/day @ 909-911 FT. 32 mcf/day @ 909-911 FT. 32 mcf/day @ 909-911 FT. 28 mcf/day @ 915-917 FT. 28 mcf/day @ 707-972 FT. 28 mcf/day @ 707-972 FT. 29 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 28 mcf/day @ 707-972 FT. 29 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 28 mcf/day @ 707-972 FT. 29 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 28 mcf/day @ 707-972 FT. 29 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 21 mcf/day @ 707-972 FT. 22 mcf/day @ 707-972 FT. 23 mcf/day @ 707-972 FT. 24 mcf/day @ 707-972 FT. 25 mcf/day @ 707-972 FT. 26 mcf/day @ 707-972 FT. 27 mcf/day @ 707-972 FT. 28 mcf/day @ 707-972 FT. 29 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 21 mcf/day @ 707-972 FT. 22 mcf/day @ 707-972 FT. 23 mcf/day @ 707-972 FT. 24 mcf/day @ 707-972 FT. 25 mcf/day @ 707-972 FT. 26 mcf/day @ 707-972 FT. 27 mcf/day @ 707-972 FT. 28 mcf/day @ 707-972 FT. 29 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 21 mcf/day @ 707-972 FT. 22 mcf/day @ 707-972 FT. 23 mcf/day @ 707-972 FT. 24 mcf/day @ 707-972 FT. 25 mcf/day @ 707-972 FT. 26 mcf/day @ 707-972 FT. 27 mcf/day @ 707-972 FT. 28 mcf/day @ 707-972 FT. 29 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 21 mcf/day @ 707-972 FT. 22 mcf/day @ 707-972 FT. 23 mcf/day @ 707-972 FT. 24 mcf/day @ 707-972 FT. 25 mcf/day @ 707-972 FT. 26 mcf/day @ 707-972 FT. 27 mcf/day @ 707-972 FT. 28 mcf/day @ 707-972 FT. 29 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 20 mcf/day @ 707-972 FT. 21 mcf/day @ 707-972 FT. 22 mcf/day @ 707-972 FT. 23 mcf/day @ 707-972 FT. 24 mcf/day @ 707-972 FT. 25 mcf/day @ 707-972
Mulberry Coal 0 mcifday @ 444-446 FT. Lexington Shale 0 mcifday @ 484-486 FT. Summit Shale 43 mcifday @ 551-554 FT. 43 mcifday from the Mulky Shale and Coal Mulky Shale & Coal 43 mcifday @ 562-569 FT. Bevier Coal 43 mcifday @ 670-671 FT. Croweburg Coal & Shale 32 mcifday @ 670-671 FT. Croweburg Coal & Shale 32 mcifday @ 707-708 FT. Pening Coal 32 mcifday @ 807-808 FT. Marriesville Sand 32 mcifday @ 807-808 FT. Marriesville Sand 32 mcifday @ 909-911 FT. Bevier Coal 32 mcifday @ 909-911 FT. Biverton Coal 32 mcifday @ 915-917 FT. Biverton Coal 32 mcifday @ 970-972 FT. Finsissippian 28 mcifday @ 709-972 FT. Finsissippian 28 mcifday @ 709-970 FT. Finsissippian 28 mcifday @ Top @ 990 FT. Finsis Representative: Julie Shafter STHER COMMENTS: Author of the Mulky Shale and Coal Alse of the Mulky Shale	0 mcf/day @ 444-446 FT. 0 mcf/day @ 484-486 FT. 43 mcf/day @ 551-554 FT. 43 mcf/day from the Mulky Shale and Coal 43 mcf/day @ 562-569 FT. 43 mcf/day @ 670-671 FT. 10
Mulberry Coal	0 mcf/day @ 444-446 FT. 0 mcf/day @ 484-486 FT. 43 mcf/day @ 551-554 FT. 43 mcf/day from the Mulky Shale and Coal 43 mcf/day @ 562-569 FT. 43 mcf/day @ Absent FT. 14
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Mulky Shale & Coal 43 mcf/day @ 552-569 FT. Bevier Coal 43 mcf/day @ Absent FT. Croweburg Coal & Shale 32 mcf/day @ 670-671 FT. Cleming Coal 32 mcf/day @ 707-708 FT. Weir Coal 32 mcf/day @ 807-808 FT. Bartiesville Sand 32 mcf/day @ Absent FT. Coal 32 mcf/day @ Absent FT. Bartiesville Sand 32 mcf/day @ 909-911 FT. Coul 32 mcf/day @ 909-911 FT. Coul 32 mcf/day @ 909-911 FT. Coul 32 mcf/day @ 915-917 FT. Coul 32 mcf/day @ 970-972 FT. Coul 32 mcf/day @ 970-972 FT. Coul 33 mcf/day @ 970-972 FT. Coul 34 mcf/day @ 700-990 FT. Coul 35 mcf/day @ 700-990 FT. Coul 1090'	43 mcf/day @ 562-569 FT. 43 mcf/day @ Absent FT. ale 32 mcf/day @ 670-671 FT. 32 mcf/day @ 807-808 FT. 32 mcf/day @ Absent FT. 32 mcf/day @ Absent FT. 32 mcf/day @ 807-808 FT. 32 mcf/day @ 909-911 FT. 32 mcf/day @ 915-917 FT. 28 mcf/day @ 970-972 FT. 28 mcf/day @ 970-972 FT. 28 mcf/day @ 970-972 FT. 29 mcf/day @ 990 FT. was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TICKET NUMBER	1283
FIELD TICKET RE	F#

TOWNSHIP

SECTION

FOREMAN	Joe	

RANGE

COUNTY

TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

2-23-06	creyn	er LF	ind 2	NO					
FOREMAN / OPERATOR	TIME	TIME	LESS LUNC	TRUCK	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE		
Ive · B	11:00	1:15	NO	903388		2.25	10e Blackow		
Tim. A	11:00	1:15	i i	903255		2.25	Lings		
Russell · A	11:00	1:15		903206	į.	2.25	4.5		
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903255	2.25	hr	Cement Pump	Truck					
903206	2.25	hr	Bulk Truck						
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