

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 133072
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/11/06</u>	<u>2/14/06</u>	<u>2/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26528-00-00
County: Neosho
_____ ne _____ nw Sec. 24 Twp. 28 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cheyney Land Well #: 24-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 953 Kelly Bushing: n/a
Total Depth: 1098 Plug Back Total Depth: 1096.43
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1096.43
feet depth to surface w/ 120 _____ sx cmt.
Alt II with 6-20-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head Of Operations Date: 6/9/06
Subscribed and sworn to before me this 9th day of June,
20 06.
Notary Public: Jennifer B. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: **Quest Cherokee, LLC** Lease Name: **Cheyney Land** Well #: **24-1**
 Sec. **24** Twp. **28** S. R. **18** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log ✓ Dual Induction Log ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1096.43	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	980-984/924-925/917-919/727-729/710-712/673-676/648-650	450gal 15% HCL w/ 44 bbls 2% kcl water, 481bbls water w/ 2% KCL, Biocide 10000# 30/70 sand	980-984/924-925
4	565-569/554-558		917-919
		450gal 15% HCL w/ 47 bbls 2% kcl water, 550bbls water w/ 2% KCL, Biocide 12000# 30/70 sand	727-729/710-712
			673-676/648-650
		400gal 15% HCL w/ 53 bbls 2% kcl water, 491bbls water w/ 2% KCL, Biocide 11300# 30/70 sand	565-569/554-558

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	1004	n/a		
Date of First, Resumerd Production, SWD or Enhr. 3/31/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	18.7mcf	49.1bbl			

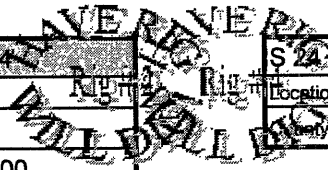
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Wellhead Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 - FEIN # ~~XXXXXXXXXX~~
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	4	Lic # 33344	S 24	T 28S	R 18E
API #:	15-133-26528-00-00		Location:		NE, NW
Operator:	Quest Cherokee, LLC				Neosho
Address:	9520 North May Avenue - Suite 300				
	Oklahoma City, OK 73120				

				Gas Tests			
Well #:	24-1	Lease Narr Cheyney Land	Depth	Oz.	Orifice	flow - MCF	
Location:	660	ft. from N Line	145		No Flow		
	1980	ft. from W Line	185		No Flow		
Spud Date:	2/11/2006		205		No Flow		
Date Completed:	2/14/2006	TD:	305		No Flow		
Driller: Chad Altis			325		No Flow		
Casing Record		Surface	Production	405		No Flow	
Hole Size		12 1/4"	6 3/4"	505	3/8"	12"	12.4
Casing Size		8 5/8"		705	1/2"	9"	18.8
Weight				805	1/2"	11"	20.9
Setting Depth		21'		905	Gas Check Same		
Cement Type		Portland		1098	1/2"	15"	24.5
Sacks		4					
Feet of Casing							

Rig Time	Work Performed

Well Log									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	3	Overburden	272	287	shale	493	532	shale	
3	22	lime	287	290	lime	532	534	coal	
22	47	shale	290	295	sand	534	548	lime	
47	74	lime	295	299	sandy/ shale	548	549	coal	
74	76	sand	299	303	shale	549	554	lime	
76	105	lime	303	305	blk shale	554	568	shale	
105	111	shale	305	349	lime	568	573	shale	
111	115	blk shale	349	358	shale	573	605	sand	
115	139	sand	358	362	lime	605	619	sandy/ shale	
139	140	coal	362	402	shale	619	672	shale	
140	153	sand	402	403	coal	672	675	lime	
153	154	coal	403	418	sand	675	678	shale	
154	174	lime	418	439	shale	678	679	coal	
174	193	sandy/ shale	439	448	lime	679	694	sand	
193	197	lime	448	449	coal	694	703	shale	
197	211	blk shale	449	455	shale	703	704	coal	
205		Added Water	455	491	lime	704	716	shale	
211	272	lime	491	493	coal	716		coal	

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Operator: Quest Cherokee, LLC			Lease Name: Cheyney Lan			Well # 24-1			page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation			
717	724	sand									
724	733	shale									
733	734	coal									
734	745	shale									
745	764	sand									
764	772	shale									
772	773	coal									
773	790	shale									
790	791	coal									
791	796	shale									
796	812	sand									
812	818	Laminated sand									
818	821	shale									
821	822	coal									
822	839	shale									
839	840	coal									
840	845	sand									
845	887	shale									
887	888	coal									
888	910	shale									
910	924	sand									
924	925	coal									
925	932	shale									
932	933	coal									
933	949	shale									
949	950	coal									
950	959	sandy/ shale									
959	998	shale									
998	1098	Mississippi lime									
1098		Total Depth									

Notes: 06LB-021406-R4-006-Cheyney Land 24-1 - Quest

Keep Drilling. Make It Right. Make It Willing!

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Resource Corporation



DATE: 2/14/2006

Data from Driller's Log, Well Refined Drilling Rig #5

WELL NAME:	Cheyney Land	SECTION:	24	REPORT #:	1	SPUD DATE:	2/11/2006
WELL #:	24-1	TWP:	28S	DEPTH:	1098'		
FIELD:	Cherokee Basin CBM	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	953'	FOOTAGE:	660 FT FROM	North	LINE
STATE:	Kansas	API #:	15-133-26528-00-00		1980 FT FROM	West	LINE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Chad Altis, drilled to T.D. 1098'

GAS SHOWS:	CUMULATIVE GAS:	COMMENTS:
Mulberry Coal	0 mcf/day @	448-449 FT.
Lexington Shale	12 mcf/day @	491-493 FT. 12 mcf/day from the Lexington Shale
Summit Shale	12 mcf/day @	548-549 FT.
Mulky Shale & Coal	12 mcf/day @	554-566 FT.
Bevier Coal	12 mcf/day @	Absent FT.
Croweburg Coal & Shale	12 mcf/day @	678-679 FT.
Fleming Coal	19 mcf/day @	703-704 FT. 7 mcf/day from the Fleming Coal
Weir Coal	21 mcf/day @	790-791 FT. 2 mcf/day from the Weir Coal
Bartlesville Sand	21 mcf/day @	840-845 FT.
Rowe Coal	21 mcf/day @	924-925 FT.
Neutral Coal	21 mcf/day @	932-933 FT.
Riverton Coal	25 mcf/day @	Unknown FT. Not recorded on Drillers Log, 4 mcf/day from the Riverton Coal
Mississippian	25 mcf/day @	Top @ 998 FT.

Total Depth @ 1098'

Surface Casing Size: 21"0"

On Site Representative: Julie Shaffer

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

CASING RECOMMENDATIONS:

End of Drilling Report

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1282**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-23-06	Cheyney LAND 24-1			24	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	11:00		903388		4	<i>Joe B</i>
Tim. A	6:45	11:00		903255		4.25	<i>Tim A</i>
Russell. A	6:00	11:00		903206		5	<i>Russell A</i>
David. C	7:00	11:00		903296	932452	4	<i>David C</i>
Larry. M	7:00	11:00		931415		4	<i>Larry M</i>
MAVERICK. D	6:45	11:00		extra		4.25	<i>Maverick D</i>

JOB TYPE Langstring HOLE SIZE 6 3/4 HOLE DEPTH 1098 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1096.43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel suupt to surface. Installed cement head RAN 1 SK
prem gel followed by 11 bbl dye & 130 SKS of Cement to get dye to
surface. Flushed pump. Pumped wiper Plug to bottom of Set Float shoe.

	1096.43	FT 4 1/2 CASING	
	5	centralizers	
903239	1.5 hr	Casing tractor	
430804	1.5 hr	CASING trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Frac Baffles 3 1/2 # 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper Plug</u>	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Catcher</u>	
1123	7000	City Water	
903296	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931415	4 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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