

COPY

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company
 License: 33072
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/15/06	2/16/06	2/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 KANSAS CORPORATION COMMISSION
 JUN 15 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 133-26480 - 00-00
 County: Neosho
 - - ne - ne Sec. 23 Twp. 28 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
600 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Swiler, Oscar Well #: 23-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 936 Kelly Bushing: n/a
 Total Depth: 1080 Plug Back Total Depth: 1075.96'
 Amount of Surface Pipe Set and Cemented at 21' 7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1075.96'
 feet depth to surface w/ 140 sx cmt.
Act II return 6-20-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary Reswell
 Title: Head of Operations Date: 6/14/06
 Subscribed and sworn to before me this 14th day of June,
2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
 _____ UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee LLC Lease Name: Swiler, Oscar Well #: 23-2
 Sec. 23 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1075.96	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	962-966/909-910/904-906/700-702/717-719/662-665	450gal 15% HCL w/ 26 bbbls 2% kcl water, 507bbbls water w/ 2% KCL, Biocide 9800# 20/40 sand	962-966/909-910
4	638-640/555-559/543-546		904-906
		450gal 15% HCL w/ 31 bbbls 2% kcl water, 527bbbls water w/ 2% KCL, Biocide 12300# 20/40 sand	700-702/717-719
			662-665/638-640
		400gal 15% HCL w/ 34 bbbls 2% kcl water, 467bbbls water w/ 2% KCL, Biocide 10800# 20/40 sand	555-559/543-546

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>992.81</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/7/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>23.3mcf</u>	Water Bbls. <u>35.8bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACC-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

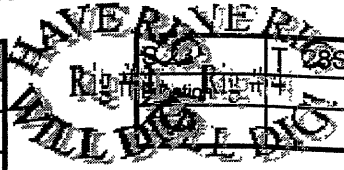
JUN 15 2006

Well Drilled Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072 - FEIN # ~~XXXXXXXXXX~~
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL



Rig #:	1	Lic # 33344	28S	R 18E
API #:	15-133-26480-00-00		NE, NE	
Operator:	Quest Cherokee, LLC		Neosho	
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120			
Well #:	23-2	Lease Narr Swiler, Oscar	Depth	Oz.
Location:	660	ft. from N Line	455	No Flow
	600	ft. from E Line	480	9
Spud Date:	2/15/2006		530	Gas Check Sam e
Date Completed:	2/16/2006	TD: 1080	555	7
Driller:	Mike Reid		580	1 1/4"
Casing Record	Surface	Production	655	Gas Check Sam e
Hole Size	12 1/4"	6 3/4"	680	8
Casing Size	8 5/8"		705	1 1/4"
Weight			730	7
Setting Depth	21' 7"		755	8
Cement Type	Portland		805	1 1/4"
Sacks	4		880	Gas Check Sam e
Feet of Casing	21' 7"		905	Gas Check Sam e
			930	9
Date	Notations		967	1 1/4"
	Used Booster		985	132
			1080	Gas Check Sam e
Geologist:	Ken Re coy			

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	195	258	lime	438	440	shale
1	10	clay	258	262	shale	440	475	Pink- lime
10	13	lime	262	263' 6"	blk shale	475	476	shale
13	22	shale	263' 6"	273	shale	476	478	Lexington- blk shale
22	93	lime	273	275	lime	478	479' 6"	coal
93	97	shale	275	310	shale	479' 6"	499	shale
97	99	blk shale	310	312	blk shale	499	511	Peru- sand
99	103	shale	312	315	shale	511	519	shale
103	104	lime	315	332	Altamont- lim	519	520	coal
104	107	shale	332	344	shale	520	542	Pswego- lime
107	136	sand	344	352	lime	542	543	shale
136	143	shale	352	356	shale	543	546	Mulky- blk shale
143	163	lime	356	370	Weiser- sand	546	552	shale
163	173	shale	370	402	shale	552	558	lime
173	187	lime	402	406	lime	558	570	Squirrel- sand
187	188	shale	406	431	shale	570	614	shale
188	189' 6"	blk shale	431	437	lime	614	615	lime
189' 6"	195	shale	437	438	Mulberry- coa	615	640	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
640	641' 6"	Bevier- coal	95	981	shale			
641' 6"	660	shale	981	986	Mississippi- chat			
660	661	Ardmore- lime	986	1080	lime			
661	662	shale	1080		Total Depth			
662	664	Crowburg- blk shale						
664	665' 6"	coal						
665' 6"	693	shale						
693	698	Cattlemen- sand						
698	700	shale						
700	702	Fleming- coal						
702	717	shale						
717	718' 6"	Mineral- coal						
718' 6"	728	shale						
728	729	Scammon-coal						
729	732	shale						
745		Add Water						
732	749	sand						
		Oil Show						
749	758	shale						
758	759' 6"	blk shale						
759' 6"	803	shale						
803	804	Weir- coal						
804	834	shale						
834	838	Bartlesville- sand						
838	862	shale						
862	863	Bluejacket- coal						
863	893	shale						
893	903	Laminated sand						
903	904' 6"	Rowe- coal						
904' 6"	910	shale						
910	911' 6"	Neutral- coal						
911' 6"	927	shale						
927	928	Drywood- coal						
928	963	shale						
963	965	coal						

ORIGINAL

Notes: Used Booster
 Notes: 06LB-021606-R1-013-Swiler, Oscar 23-2 - Quest

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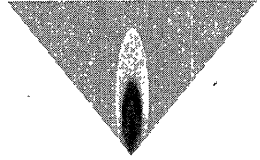
JUN 15 2006

CONSERVATION DIVISION
 WICHITA, KS

Keep Drilling. We're Willing. Willing!!

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

JUN 15 2006

TICKET NUMBER 1279

FIELD TICKET REF # _____

CONSERVATION DIVISION
WICHITA, KS

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

ORIGINAL

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-06	Swiler Oscar 23-2	23	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:00	12:45		903388		1.75	<i>Joe Bland</i>
Tim A	11:00	12:45		903255		1.75	<i>Tim A</i>
Russell A	11:00	12:45		903206		1.75	<i>Russell A</i>
David C	11:00	12:45		903296	932452	1.75	<i>David C</i>
Larry M	11:00	12:45		931415		1.75	<i>Larry M</i>
Mandrill	11:00	12:45		extra		1.75	<i>Mandrill</i>

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 1080 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1075.96 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 SKS prem gel supt to surface. Installed cement head ran 2 SKS prem gel followed by 11 bbl dye & 150 SKS of cement to get dye to surface. Flushed pump. Pumped plug bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1075.96	4 1/2 casing	
	5	Centralizers	
	1	weld on collar 4 1/2	
903139	1.5 hr		
580804	1.5 hr		
903388	1.75 hr	Foreman Pickup	
903255	1.75 hr	Cement Pump Truck	
903206	1.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Func Baffles 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper Tray	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate catch chloride	
1123	7000 gal	City Water	
903296	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931415	1.75 hr	80 Vac	
Flavin 4513	1	4 1/2 float shoe	